KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31000
Name: Prater Oil & Gas Operations, Inc.
Address 1: 10356 BLUESTEM BLVD
Address 2:
City: PRATT State: KS Zip: 67124 + 6712
Contact Person: Ron
Phone: (620) 672-7600
Lease Name: CLARK A
Well Number: 2

API No.: 15-097-01000-00-02
Permit No: E25983.1
Reporting Year: 2017
(January 1 to December 31)

____ - NW - NW - NW Sec. 22 Twp. 27 S. R. 16 ☐ E ☑ W
(Q/Q/Q/Q)
4992 feet from ☐ N / ☑ S Line of Section
5010 feet from ☑ E / ☐ W Line of Section
County: Kiowa

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	806	0	0		31
February	728	0	0		28
March	744	0	0		31
April	810	0	0		30
May	806	0	0		31
June	690	0	0		30
July	744	0	0		31
August	744	0	0		31
September	780	0	0		30
October	775	0	0		31
November	750	0	0		30
December	806	0	0		31
TOTAL	9183		0		

Submitted Electronically