KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5920
Name: Bandy, Terry P. dba Te-Pe Oil & Gas
Address 1: PO BOX 522
Address 2:
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: Terry Bandy
Phone: (620) 628-4428
Lease Name: SCHMIDT
Well Number: 2

API No.: 15-115-21032-00-00
Permit No: D22364.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - SW Sec. 11 Twp. 22 S. R. 4 ☑ E ☐ W
(Q/Q/Q/Q)
260 feet from ☐ N / ☑ S Line of Section
5271 feet from ☑ E / ☐ W Line of Section
County: Marion

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 12000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	24800	0	0		31
February	22400	0	0		28
March	24800	0	0		31
April	24000	0	0		30
May	24800	0	0		31
June	24000	0	0		30
July	24800	0	0		31
August	24800	0	0		31
September	24000	0	0		30
October	24800	0	0		31
November	20800	0	0		26
December	11200	0	0		14
TOTAL	275200		0		

Submitted Electronically