

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-4
Form must be typed
March 2009

APPLICATION FOR COMMINGLING OF PRODUCTION (K.A.R. 82-3-123) OR FLUIDS (K.A.R. 82-3-123a) *Commingling ID #* _____

OPERATOR: License # _____ API No. 15 - _____
Name: _____ Spot Description: _____
Address 1: _____ - - - - - Sec. _____ Twp. _____ S. R. _____ East West
Address 2: _____ Feet from North / South Line of Section
City: _____ State: _____ Zip: _____ + _____ Feet from East / West Line of Section
Contact Person: _____ County: _____
Phone: (_____) _____ Lease Name: _____ Well #: _____

1. Name and upper and lower limit of each production interval to be commingled:
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____
Formation: _____ (Perfs): _____

2. Estimated amount of fluid production to be commingled from each interval:
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____
Formation: _____ BOPD: _____ MCFPD: _____ BWPD: _____

3. Plat map showing the location of the subject well, all other wells on the subject lease, and all wells on offsetting leases within a 1/2 mile radius of the subject well, and for each well the names and addresses of the lessee of record or operator.

4. Signed certificate showing service of the application and affidavit of publication as required in K.A.R. 82-3-135a.

For Commingling of PRODUCTION ONLY, include the following:

- 5. Wireline log of subject well. Previously Filed with ACO-1: Yes No
- 6. Complete Form ACO-1 (*Well Completion form*) for the subject well.

For Commingling of FLUIDS ONLY, include the following:

- 7. Well construction diagram of subject well.
- 8. Any available water chemistry data demonstrating the compatibility of the fluids to be commingled.

AFFIDAVIT: I am the affiant and hereby certify that to the best of my current information, knowledge and personal belief, this request for commingling is true and proper and I have no information or knowledge, which is inconsistent with the information supplied in this application.

Submitted Electronically

KCC Office Use Only
 Denied Approved
15-Day Periods Ends: _____
Approved By: _____ Date: _____

Protests may be filed by any party having a valid interest in the application. Protests must be in writing and comply with K.A.R. 82-3-135b and must be filed within 15 days of publication of the notice of application.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3553
Name: Citation Oil & Gas Corp.
Address: P.O. Box 690688
City/State/Zip: Houston, Texas 77269-0688
Purchaser: Citation Crude Marketing Inc.
Operator Contact Person: Sharon Ward
Phone: (281) 517-7309
Contractor: Name: Vonfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Josh Kull
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/26/06 9/1/06 9/1/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25529-0000
County: Ellis
NE NW SE Sec. 1 Twp. 13 S. R. 16 East West
2143 feet from S / N (circle one) Line of Section
1626 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wieland Unit Well #: 6-10
Field Name: Fairport
Producing Formation: Arbuckle
Elevation: Ground: 1904' Kelly Bushing: 1909'
Total Depth: 3412' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 959' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

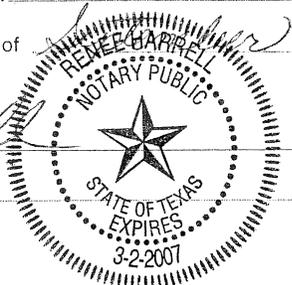
(Data must be collected from the Reserve Pit)

Chloride content 63000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Sharon Ward
Title: Permitting Manager Date: 9/19/06
Subscribed and sworn to before me this 20th day of September
20 06
Notary Public: Renee Harrell
Date Commission Expires: 3-2-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Citation Oil & Gas Corp. Lease Name: Wieland Unit Well #: 6-10
 Sec. 1 Twp. 13 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Topeka 2765' KB
 Toronto 3006'
 LKC 3039'
 Arbuckle 3305'

List All E. Logs Run:

**Dual Compensated Porosity, Dual Induction;
 Microresistivity , Sonic CBL**

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	959'	Common	500	3% CCI; 2% gel
Production	7-7/8"	5-1/2"	15.5#	3410'	Common	175	10% Salt; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4 spf	3305-3312	N/A		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3266'	3266' KB	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
				N/A	31.7 deg.

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)



Well Number	6-10
UWI (APINum)	15051255290000
Sym Code	OIL
ELEV_KB	1909
TD	3412
Spot NS Footage	2143
Spot NS Dir	FSL
Spot EW Footage	1626
Spot EW Dir	FEL
TOPEKA_A.JK	2765
TOPEKA_B.JK	2858
TOPEKA_C.JK	2910
TOPEKA_D.JK	2940
HEEBNER.JK	2988
TORONTO.JK	3006
LKC_A.JK	3039
LKC_B.JK	3063
LKC_C.JK	3080
LKC_D.JK	3104
LKC_E.JK	3165
LKC_F.JK	3192
LKC_G.JK	3245
LKC_H.JK	3268
LKC_I.JK	3280
LKC_J.JK	3292
MARM.JK	
ARBUCKLE.JK	3305

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 26009
Russell

DATE <i>9-1-06</i>	SEC. <i>1</i>	TWP. <i>13</i>	RANGE <i>16</i>	CALLED OUT	ON LOCATION <i>4:00pm</i>	JOB START <i>7:00pm</i>	JOB FINISH <i>7:20pm</i>
LEASE <i>Wetland</i>	WELL# <i>6-10</i>	LOCATION <i>Graham 1W 7N Winto</i>			COUNTY <i>Ellis</i>	STATE <i>Kansas</i>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR *Vanfeldt Drilling*

TYPE OF JOB *Production String*

HOLE SIZE *7 7/8"* T.D. *3410*

CASING SIZE *5 1/2" 15.1b* DEPTH *3409*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT *82'*

CEMENT LEFT IN CSG. *82'*

PERFS.

DISPLACEMENT *7 1/2 Bbl*

EQUIPMENT

PUMP TRUCK CEMENTER *Steve*

409 HELPER *Craig*

BULK TRUCK

410 DRIVER *Rob*

BULK TRUCK

DRIVER

OWNER

CEMENT

AMOUNT ORDERED *225 ASC 108 Salt*

SIC Gal WFR-2

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE

TOTAL

REMARKS:

15 Sts Red Hole 10 Sts Mouse Hole

Plug landed @ 1400psi Flat Head

Thank you

CHARGE TO: *Citation Oil & Gas*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

TOTAL

PLUG & FLOAT EQUIPMENT

1 5 1/2" Flood Shoe @

1 5 1/2" Flood Collar @

1 5 1/2" Borehead @

4 5 1/2" Limit Checks @

4 5 1/2" Centralizers @

1 5 1/2" Rubber Plug

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DA

SIGNATURE

PRINTED NAME



Dual Induction Log

DIGITAL LOG

(785) 625-3858

15-051-25529	API No.		Company Citation Oil & Gas Corp.	
			Well Wieland Unit #6-10	
			Field Fairport	
			County Ellis	State Kansas
		Location 2143' FSL & 1626' FEL		Other Services CNL / CDL MEL
		Sec: 1	Twp: 13S	Rge: 16W
Permanent Datum		Ground Level		Elevation 1904
Log Measured From		Kelly Bushing		5 Ft. Above Perm. Datum
Drilling Measured From		Kelly Bushing		K.B. 1909 D.F. 1904 G.L. 1904
Date	9/1/2006			
Run Number	One			
Depth Driller	3410			
Depth Logger	3412			
Bottom Logged Interval	3411			
Top Log Interval	Surface Csg.			
Casing Driller	8.625 @ 969			
Casing Logger	956			
Bit Size	7.875			
Type Fluid in Hole	Chemical			
Salinity, ppm CL	3.500			
Density / Viscosity	9.4	77		
pH / Fluid Loss	10.5	8.9		
Source of Sample	Flowline			
Rm @ Meas. Temp	.8	@ 80		
Rmf @ Meas. Temp	.6	@ 80		
Rmc @ Meas. Temp	1.1	@ 80		
Source of Rmf / Rmc	Charts			
Rm @ BHT	.6	@ 112		
Operating Rig Time	4 Hours			
Max Rec. Temp. F	112			
Equipment Number	2			
Location	Hays			
Recorded By	D. Legleiter			
Witnessed By	Ken Garland			



Microresistivity Log

DIGITAL LOG (785) 625-3858

15-051-25529	API No.		Company		Citation Oil & Gas Corp.	
			Well		Wieland Unit #6-10	
			Field		Fairport	
			County		Ellis	State
		Location			2143' FSL & 1626' FEL	
		Sec: 1			Twp: 13S	
					Rge: 16W	
		Permanent Datum			Ground Level	
		Log Measured From			Kelly Bushing	
		Drilling Measured From			Kelly Bushing	
					Elevation 1904	
					5 Ft. Above Perm. Datum	
					Other Services CNL / CDL MEL	
					Elevation	
					K.B. 1909	
					D.F.	
					G.L. 1904	
Date		9/1/2006				
Run Number		Two				
Depth Driller		3410				
Depth Logger		3412				
Bottom Logged Interval		3411				
Top Log Interval		2600				
Casing Driller		8.625 @ 969				
Casing Logger		956				
Bit Size		7.875				
Type Fluid in Hole		Chemical				
Salinity, ppm CL		3,500				
Density / Viscosity		9.4	77			
pH / Fluid Loss		10.5	8.9			
Source of Sample		Flowline				
Rm @ Meas. Temp		.8	@ 80			
Rmf @ Meas. Temp		.6	@ 80			
Rmc @ Meas. Temp		1.1	@ 80			
Source of Rmf / Rmc		Charts				
Rm @ BHT		.6	* @ 112			
Operating Rig Time		4 Hours				
Max Rec. Temp. F		112				
Equipment Number		2				
Location		Hays				
Recorded By		D. Legleiter				
Witnessed By		Ken Garland				



Dual Compensated Porosity Log

DIGITAL LOG

(785) 625-3858

API No.	Company Citation Oil & Gas Corp. Well Wieland Unit #6-10 Field Fairport County Ellis State Kansas												
15-051-25529													
Location								2143' FSL & 1626' FEL				Other Services DIL MEL	
Sec: 1 Twp: 13S Rge: 16W								Elevation					
Permanent Datum	Ground Level	Elevation 1904			K.B. 1909								
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum			D.F.								
Drilling Measured From	Kelly Bushing			G.L. 1904									
Date	9/1/2006												
Run Number	One												
Type Log	CNL / CDL												
Depth Driller	3410												
Depth Logger	3412												
Bottom Logged Interval	3391												
Top Logged Interval	2600												
Type Fluid In Hole	Chemical												
Salinity, PPM CL	3,500												
Density	9.4												
Level	Full												
Max. Rec. Temp. F	112												
Operating Rig Time	4 Hours												
Equipment -- Location	2 Hays												
Recorded By	D. Legleiter												
Witnessed By	Ken Garland												
Borehole Record				Casing Record									
Run No.	Bit	From	To	Size	Wgt.	From	To						
1	12.25	00	969	8.625	24#	00	969						
2	7.875	969	3410										

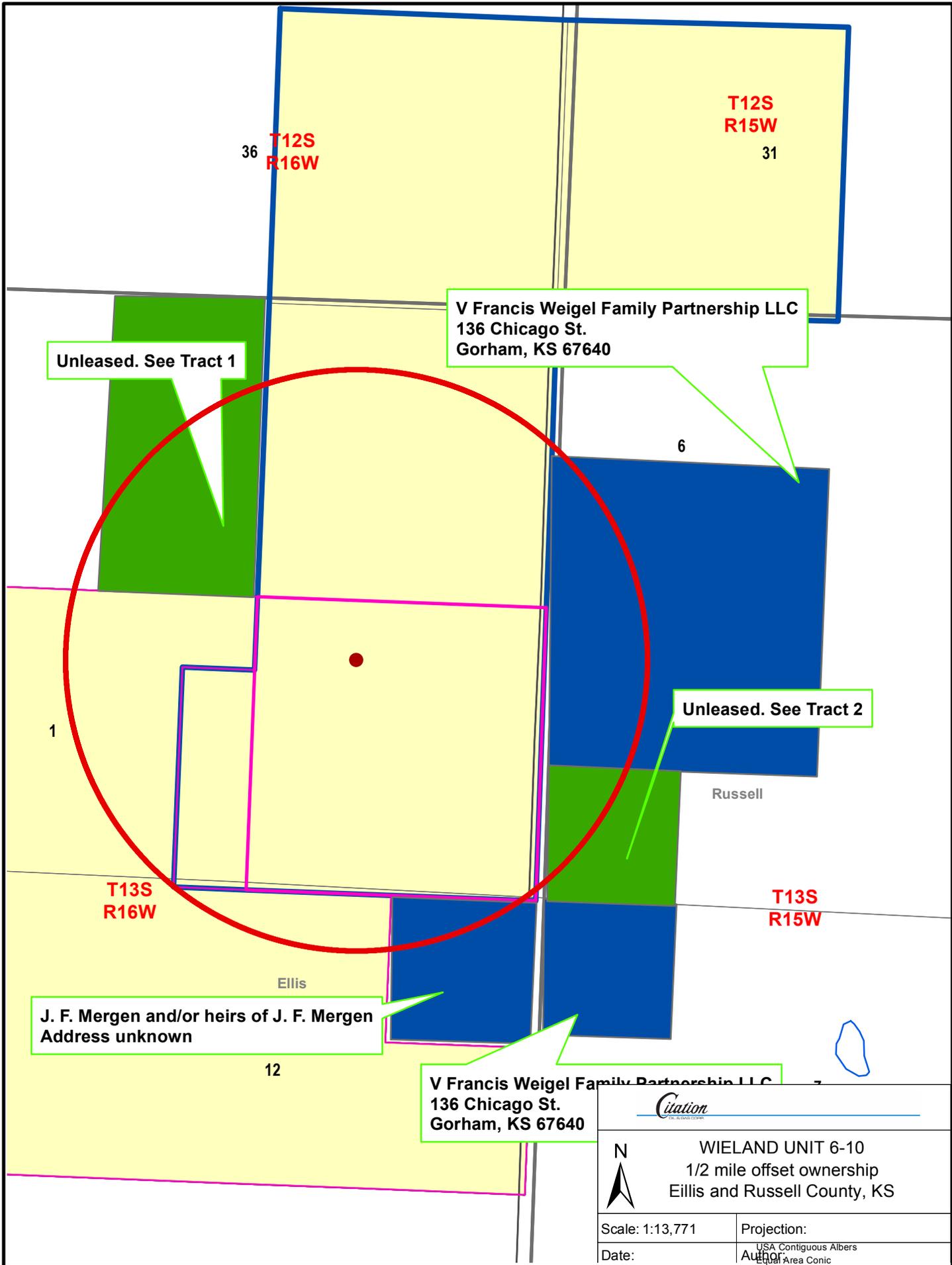


Sonic Cement Bond Log

Ph (785) 625-3858

API No.	Company Citation Oil & Gas Corp. Well Wieland Unit No.6-10 Field Fairport County Ellis State Kansas					
15-051-25529-00-00				Location		Other Services
				2143' FSL & 1626' FEL		Perforate
				Sec: 1	Twp: 13S	Rge: 16W
Permanent Datum	Ground Level	Elevation 1904	K.B. 1909 D.F. G.L. 1904			
Log Measured From	Kelly Bushing	5 Ft. Above Perm. Datum				
Drilling Measured From	Kelly Bushing					
Run Number	One					
Date Survey	9/12/2006					
Date Cementing	9/1/2006					
Type Cementing Operation	Primary					
Depth Driller	3412					
Depth Logger	3374					
Logged Interval	3371	to	2250			
Casing Driller	5.5	@	TD @			
Float Collar -- D.V. Tool	////		////			
Squeeze Depth	////					
Amount & Type Cement	////					
Amount & Type Admix	////					
Type Fluid In Hole	Water					
Fluid Level	380					
Salinity PPM CL	////					
Weight lb/gal -- Vis.	////		////			
Approx. Logged Cement Top	2433					
Calculated Cement Top	////					
Max. Hole Temperature	112					
Tool No.	3					
Spacing Recorded	3					
Equipment -- Location	008		Pratt			
Recorded By	S. Chesney					
Witnessed By	Neil Pfannenstiel		Jeff Teare			

A A R E I C V V



36
T12S
R16W

T12S
R15W
31

Unleased. See Tract 1

V Francis Weigel Family Partnership LLC
136 Chicago St.
Gorham, KS 67640

6

Unleased. See Tract 2

Russell

1

T13S
R16W

T13S
R15W

Ellis

J. F. Mergen and/or heirs of J. F. Mergen
Address unknown

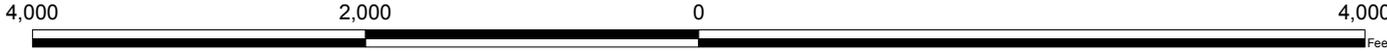
12

V Francis Weigel Family Partnership LLC
136 Chicago St.
Gorham, KS 67640

Citation

N
WIELAND UNIT 6-10
1/2 mile offset ownership
Ellis and Russell County, KS

Scale: 1:13,771	Projection:
Date:	USA Contiguous Albers Equal Area Conic





LEGAL PROOF OF PUBLICATION

Account #	Ad Number	Identification	PO	Amount	Cols	Lines
516230	0003557244	BEFORE THE STATE CORPORATION COMMIS		\$264.48	1	44

Attention:

CITATION OIL & GAS CORP.
 PO BOX 690688
 HOUSTON, TX 772690688

**BEFORE THE STATE CORPORATION
 COMMISSION OF THE STATE OF KANSAS
 NOTICE OF FILING APPLICATION**

RE: Citation Oil & Gas Corp. -- Application for a permit to authorize the downhole commingling of the Topeka D and LKC zones in the Wieland Unit 6-10 well located in Ellis County, Kansas.

TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomsoever concerned.

You, and each of you, are hereby notified that Citation Oil & Gas Corp. has filed an application to commence the downhole commingling of the Topeka D and LKC Formations in the Wieland Unit 6-10 well, located in the NE NW SE of Section 1, Township 13 South, Range 16 West, Ellis County, Kansas.

Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Citation Oil & Gas Corp.
 P.O. Box 690688
 Houston, Texas 77269
 Phone: 281-891-1000

In The STATE OF KANSAS
 In and for the County of Sedgwick
 AFFIDAVIT OF PUBLICATION

1 Insertions

Beginning issue of: 03/07/2018

Ending issue of: 03/07/2018

STATE OF KANSAS)
 .SS
 County of Sedgwick)

Dale Seiwert, of lawful age, being first duly sworn, deposeth and saith: That he is Record Clerk of The Wichita Eagle, a daily newspaper published in the City of Wichita, County of Sedgwick, State of Kansas, and having a general paid circulation on a daily basis in said County, which said newspaper has been continuously and uninterruptedly published in said County for more than one year prior to the first publication of the notice hereinafter mentioned, and which said newspaper has been entered as second class mail matter at the United States Post Office in Wichita, Kansas, and which said newspaper is not a trade, religious or fraternal publication and that a notice of a true copy is hereto attached was published in the regular and entire Morning issue of said The Wichita Eagle from 3/7/2018 to 03/07/2018.

I certify (or declare) under the penalty of perjury that the foregoing is true and correct.

(Signature of Principal Clerk)

DATED: 3/7/2018

Notary Public Sedgwick County, Kansas

JENNIFER RAE BAILEY
 Notary Public - State of Kansas
 My Appt. Expires 6/4/2021

AFFIDAVIT OF PUBLICATION

State of Kansas, Ellis County, ss:

Mary Karst

being first duly sworn, deposes and says:

That he/she is Advertising Manager of THE HAYS DAILY NEWS, a daily newspaper printed in the State of Kansas, and published in and of general circulation in Ellis County, Kansas, with a general paid circulation on a yearly basis in Ellis County, Kansas, and that said newspaper is not a trade, religious or fraternal publication.

Said newspaper is published daily, except Monday and Saturday, is published at least weekly 50 times a year; has been so published continuously and uninterrupted in said county and state for a period of more than five years prior to the first publication of said notice; and has been admitted at the post office of Hays in said county as second class matter.

That the attached notice is a true copy thereof and was published in the regular and entire issue of said newspaper for one consecutive week, the first publication thereof being made as aforesaid on the 20th day of March, 2018, with subsequent publications being made on the following dates:

____, 20____, 20____
____, 20____, 20____
____, 20____, 20____

Mary Karst

Subscribed and sworn to before me this 20th day of MARch, 2018.

Sue Schulz

Notary Public

My Appointment expires 12/8/2021
Printer's Fee..... \$ _____
Additional copies..... \$ _____
Total Fee..... \$ 62.40

(Published in The Hays Daily News March 20, 2018)

BEFORE THE STATE CORPORATION COMMISSION OF THE STATE OF KANSAS
NOTICE OF FILING APPLICATION

RE: Citation Oil & Gas Corp. -- Application for a permit to authorize the downhole commingling of the Topeka D and LKC zones in the Wieland Unit 6-10 well located in Ellis County, Kansas.

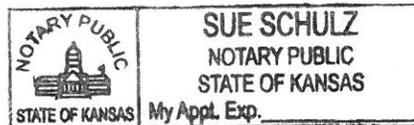
TO: All Oil and Gas Producers, Unleased Mineral Interest Owners, Landowners, and all persons whomever concerned.

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Any persons who object to or protest this application shall be required to file their objections or protests with the Conservation Division of the State Corporation Commission of the State of Kansas within fifteen (15) days from the date of this publication. These protests shall be filed pursuant to Commission regulations and must state specific reasons why the grant of the application may cause waste, violate correlative rights or pollute the natural resources of the state of Kansas.

All persons interested or concerned shall take notice of the foregoing and shall govern themselves accordingly.

Citation Oil & Gas Corp.
P.O. Box 690688
Houston, Texas 77269
Phone: 281-891-1000



Wieland Unit 6-10

Surface Ownership

Rio Charlie Investments, LLC
4828 TWN Valley Dr
Austin, TX 78731

Unleased Mineral Ownership S/2 NW/4 SEC 1-13S-16W, ELLIS COUNTY, KS (TRACT 1):

Virgil D. Wieland (unable to determine
life status)
1601 SW 33rd
Topeka, KS

Louis L. Mellon and Lucille Mellon, Trustees
of the Mellon Living Trust dated July 6, 1988
and their successors

**415 Maple Avenue
Oakley, KS 67748**

Margery Weir
Her Attorney:
H. David Starkey & Gatz L.L.P.
P. O. Box 346
Colby, KS 67701

**Hubert Wieland (Unable to determine life
status)
Thomas County, KS**

Harry D. Freeze and Lucille V. Freeze
JTROS
**807 Robson
Tampa, FL 33604**

Robert D. Ekberg Family Revocable Trust
UTD 5/5/2014
680 North Garfield
Colby, KS 67701

Susan Meredith Oakley
6148 South Balsam Way, Apt. 113
Littleton, CO 80123

Terri A. Arnberger
884 County Road N
Levant, KS 67743

Michael L. Dawes
512 S. Evergreen
Chanute, KS 66720

Gary G Washburn
10140 Ricky Rd.
Lincoln, NE 68516

Larry L. Washburn
665 W 5th St.
Colby, KS 67701

William L. Wieland
215 E. Walnut
Colby, KS 67701

Druscilla Washburn
870 Sunset Drive
Colby, KS 67701

George H. Wieland

C/O Antoinetter D Wieland
3286 S Glencoe St
Denver, CO 80222

Judith McCoy
3017 47th Street
Lubbock, TX 79413

Charles F. Wieland
415 Maple Avenue
Oakley, KS 67748

David K. Wieland
403 Converse
Oakley, KS 67748

Denis S. Wieland
15 Cadillac Dr.
Colby, KS 67701

R. Scott Wieland
1270 Lue Street
Colby, KS 67701

Unleased Mineral Ownership SW/4 SW/4 SEC 6-13S-15W, RUSSELL COUNTY, KS (TRACT 2):

John E. Bosch JR., as Trustee of the
John E. Bosch Trust #1
4828 Twin Valley Drive
Austin, TX 78731

JEC Enterprises, LP
Gary W. Curtis, General Partner
110085 NW 110th Street
Byers, KS 67021

Margery F. Enke and Larry E. Enke,
JTROS
10220 N. E. Frontage Road
Wellington, CO 80549-1703 (2009)

Sandra B. Leas, Trustee of the Sandra B.
Leas Revocable Trust dated 10/17/2008
As return address:
Jeter Law Firm, LLP
P.O. Box 128
Hays, KS 67601

Candace M. Ball
West 6th Street
Hays, KS 67601

Rosemary A. Landon, Successor Trustee
of the F. Rodman Landon, M.D.,
Restated Revocable Trust dated February
16, 1984, as restated under the date of May
19, 1994
1505 Alamo Avenue
Colorado Springs, CO 80907-7303

**Rosemary Aley Landon a/k/a Rosemary A.
Landon a/k/a Rosemary Landon
1505 Alamo Avenue
Colorado Springs, CO 80907-7303**
Transfer On Death:
Melody L. Heiman
1189 South Eaton Circle, Apt. 2A
Castle Rock, CO 80101 (2001)

Melissa L. Hamid
1296 The By Way NE
Atlanta, GE 30306-2614 (2001)

Wieland Unit 6-10

Surface Ownership

Rio Charlie Investments, LLC
4828 TWN Valley Dr
Austin, TX 78731

Unleased Mineral Ownership S/2 NW/4 SEC 1-13S-16W, ELLIS COUNTY, KS (TRACT 1):

Virgil D. Wieland (unable to determine
life status)
1601 SW 33rd
Topeka, KS

Louis L. Mellon and Lucille Mellon, Trustees
of the Mellon Living Trust dated July 6, 1988
and their successors

**415 Maple Avenue
Oakley, KS 67748**

Margery Weir
Her Attorney:
H. David Starkey & Gatz L.L.P.
P. O. Box 346
Colby, KS 67701

**Hubert Wieland (Unable to determine life
status)
Thomas County, KS**

Harry D. Freeze and Lucille V. Freeze
JTROS
**807 Robson
Tampa, FL 33604**

Robert D. Ekberg Family Revocable Trust
UTD 5/5/2014
680 North Garfield
Colby, KS 67701

Susan Meredith Oakley
6148 South Balsam Way, Apt. 113
Littleton, CO 80123

Terri A. Arnberger
884 County Road N
Levant, KS 67743

Michael L. Dawes
512 S. Evergreen
Chanute, KS 66720

Gary G Washburn
10140 Ricky Rd.
Lincoln, NE 68516

Larry L. Washburn
665 W 5th St.
Colby, KS 67701

William L. Wieland
215 E. Walnut
Colby, KS 67701

Druscilla Washburn
870 Sunset Drive
Colby, KS 67701

George H. Wieland

C/O Antoinetter D Wieland
3286 S Glencoe St
Denver, CO 80222

Judith McCoy
3017 47th Street
Lubbock, TX 79413

Charles F. Wieland
415 Maple Avenue
Oakley, KS 67748

David K. Wieland
403 Converse
Oakley, KS 67748

Denis S. Wieland
15 Cadillac Dr.
Colby, KS 67701

R. Scott Wieland
1270 Lue Street
Colby, KS 67701

Unleased Mineral Ownership SW/4 SW/4 SEC 6-13S-15W, RUSSELL COUNTY, KS (TRACT 2):

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Atlanta, GE 30306-2614 (2001)

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513



PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

April 20, 2018

Sandra Goncalves
Citation Oil & Gas Corp
14077 Cutten Rd
Houston, TX 77269-0688

RE: Approved Commingling CO041801
Wieland Unit #6-10
API No. 15-051-25529-00-00

Dear Ms. Goncalves:

Your Application for Commingling (ACO-4) for the above described well has been reviewed and approved by the Kansas Corporation Commission (KCC) per K.A.R. 82-3-123. Notice was examined and found to be proper per K.A.R. 82-3-135a. No protest had been filed within the 15-day protest period.

Based upon the depth of the LKC formation perforations, total oil production shall not exceed 100 BOPD and total gas production shall not exceed 50% of the absolute open flow (AOF).

File form ACO-1 upon completion of the well to commingle.

Sincerely,

Rick Hestermann
Production Department