KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Stacey Martin
Phone: ( 405 ) 810-0900
Lease Name: FINKENBINDER
Well Number: 3-IW

API No.: 15-003-24740-00-00
Permit No: E30287.25
Reporting Year: 2017
*(January 1 to December 31)*

____ - SE - NE - NW Sec. 21 Twp. 20 S. R. 20 ☑ E ☐ W
*(Q/Q/Q/Q)*
2356 feet from ☐ N / ☑ S Line of Section
955 feet from ☑ E / ☐ W Line of Section
County: Anderson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 6 *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 244 | 380 | 0 | | 31 |
| February | 255 | 380 | 0 | | 28 |
| March | 277 | 324 | 0 | | 31 |
| April | 300 | 324 | 0 | | 30 |
| May | 310 | 380 | 0 | | 31 |
| June | 284 | 380 | 0 | | 30 |
| July | 290 | 380 | 0 | | 31 |
| August | 303 | 380 | 0 | | 30 |
| September | 278 | 380 | 0 | | 30 |
| October | 307 | 380 | 0 | | 31 |
| November | 291 | 380 | 0 | | 30 |
| December | 295 | 380 | 0 | | 31 |
| ***TOTAL*** | 3434 | | 0 | | |

Submitted Electronically