KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33809
Name: Belport Oil, Inc.
Address 1: 1701 South Madison Avenue
Address 2:
City: TULSA State: OK Zip: 74146 + 3809
Contact Person: George Davenport
Phone: (918) 637-5476
Lease Name: OHNMACHT
Well Number: 5

API No.: 15-051-03240-00-01
Permit No: D21192.0
Reporting Year: 2017
(January 1 to December 31)

____ - SE - NE - SE Sec. 16 Twp. 15 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
1664 feet from ☐ N / ☑ S Line of Section
300 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8532	0	0		31
February	7981	0	0		28
March	8532	0	0		31
April	9462	0	0		30
May	9778	0	0		31
June	9462	0	0		30
July	9778	0	0		31
August	9462	0	0		31
September	9462	0	0		30
October	6230	0	0		31
November	4823	0	0		30
December	6230	0	0		31
TOTAL	99732		0		

Submitted Electronically