KOLAR Document ID: 1400218

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Tom Melland
Phone: (316) 267-3241
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-193-20759-00-00
Spot Description:
NE SW NE SW Sec. 16 Twp. 10 S. R. 34 ☐ E ☑ W
1750 feet from ☐ N / ☑ S Line of Section
1750 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Thomas Elevation: 3252 ☐ GL ☑ KB
Lease Name: SS Well #: 1-16
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/20/2009 Date Shut-In: 01/13/2016

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.6250	5.5000	na	na	2.3750
Setting Depth		264	4892			4752
Amount of Cement		195	175			na
Top of Cement		0	3630			na
Bottom of Cement		264	4892			na

Casing Fluid Level from Surface: 1529 How Determined? Echometer Date: 03/01/2018
Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at (depth) ☐ Tools in Hole at (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: (depth) w / sacks of cement ☑ Port Collar: 2786 (depth) w / 230 sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 4903 Plug Back Depth: 4881 Plug Back Method: cement

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. LKC K	At:	to Feet	Perforation Interval 4415 to 4422 Feet or Open Hole Interval to Feet
2. Myr Sta / Jns Zn	At:	to Feet	Perforation Interval 4634 to 4744 Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

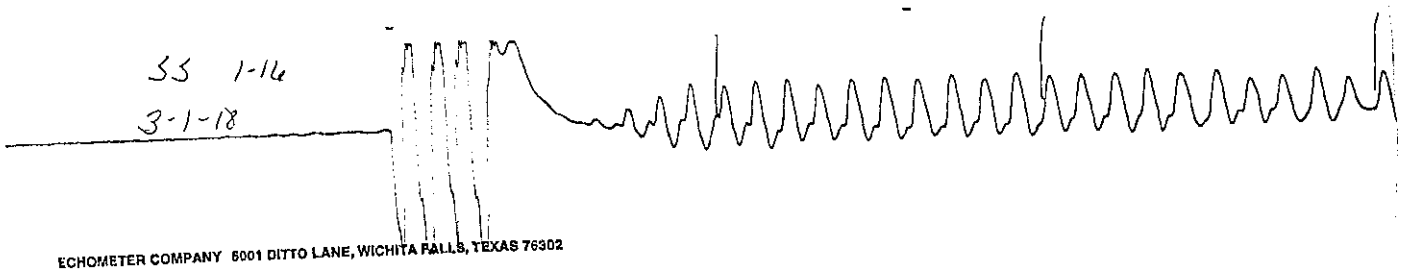
***Do NOT Write in This Space* - KCC USE ONLY**

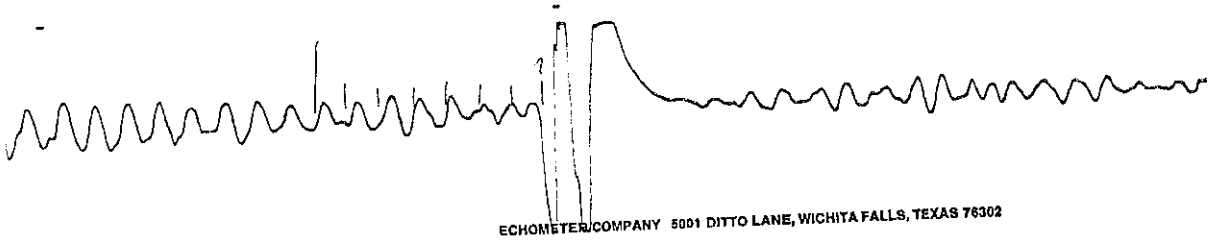
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-005,396
TA Approved: ☑ Yes ☐ Denied Date: 03/06/2018

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


SS 1-14
3-1-18
ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302


ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601

Kansas
Corporation Commission

Phone: 785-261-6250
Fax: 785-625-0564
http://kcc.ks.gov

March 06, 2018

Tom Melland
Murfin Drilling Co., Inc.
250 N WATER STE 300
WICHITA, KS 67202-1216

Re: Temporary Abandonment
API 15-193-20759-00-00
SS 1-16
SW/4 Sec.16-10S-34W
Thomas County, Kansas

Dear Tom Melland:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/06/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/06/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"