KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|--|---------------------------------------|---------------|--------------|------------------------|--|---------------------|-----------------|--------|-----------|--|
| | | | | Spot Descr | Spot Description: | | | | | |
| Address 1: | | | | | Se | ec Twp | S. R | | E 🗌 W | |
| Address 2: | | | | | | feet | | | | |
| City: Zip: + Contact Person: | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | Lange New | | | | | | |
| Field Contact Person: | | | | | | Oil 🗌 Gas 🗌 OG | | | | |
| Field Contact Person Phor | ne:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | Spud Date: | | Date | Shut-In: | | | |
| | Conductor | Surfac | e 🛛 | Production | Intermedi | ate | Liner | Tubing | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | urface: | | _ How Deter | mined? | | | Date | : | | |
| Casing Squeeze(s): | b) to w | /s | acks of ceme | ent, to | (bottom) W / | sacks of | of cement. Date | : | | |
| Do you have a valid Oil & 0 | Gas Lease? 🗌 Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk | in Hole at | Tools in Hole | e at | Casing Leaks: | Yes No | Depth of casing lea | ak(s): | | | |
| Type Completion: | (<i>depth)</i> T.I. ALT.II. Depth | of: DV Tool | (depth) | w / sacks | s of cement | Port Collar: | w / | sack o | of cement | |
| Packer Type: | | | | | | | pth) | | | |
| Total Depth: | Plug B | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name Formation Top Formation Base | | | | Completion Information | | | | | | |
| Formation Name | | to | Feet | Perforation Interval | to | Feet or Open | Hole Interval | to | Feet | |
| 1 | At: | 10 | | I choration interval | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | nied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Governor Jeff Colyer, M.D.

March 07, 2018

TRACY MILLER Cherokee Wells LLC 5201 CAMP BOWIE BLVD STE 200 FT WORTH, TX 76107-4181

Re: Temporary Abandonment API 15-205-27545-00-00 G. ROBINSON A-5 SW/4 Sec.05-28S-14E Wilson County, Kansas

Dear TRACY MILLER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/07/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/07/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"