KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34972
Name: BOC, LLC
Address 1: PO BOX 428
Address 2:
City: LOGAN State: KS Zip: 67646 + __ __ __ __
Contact Person: Bryant Reese
Phone: (785) 689-7456
Lease Name: HENDERSON
Well Number: 1 SWD

API No.: 15-137-20318-00-02
Permit No: D22394.0
Reporting Year: 2017
(January 1 to December 31)

W2 - NE - SW - SE Sec. 4 Twp. 3 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
1078 feet from ☐ N / ☑ S Line of Section
1870 feet from ☑ E / ☐ W Line of Section
County: Norton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8525	0	0		31
February	7700	0	0		28
March	8525	0	0		31
April	8250	0	0		30
May	8525	0	0		31
June	8250	0	0		30
July	8525	0	0		31
August	8525	0	0		31
September	8250	0	0		30
October	8525	0	0		31
November	8250	0	0		30
December	8525	0	0		31
TOTAL	100375		0		

Submitted Electronically