

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | | |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

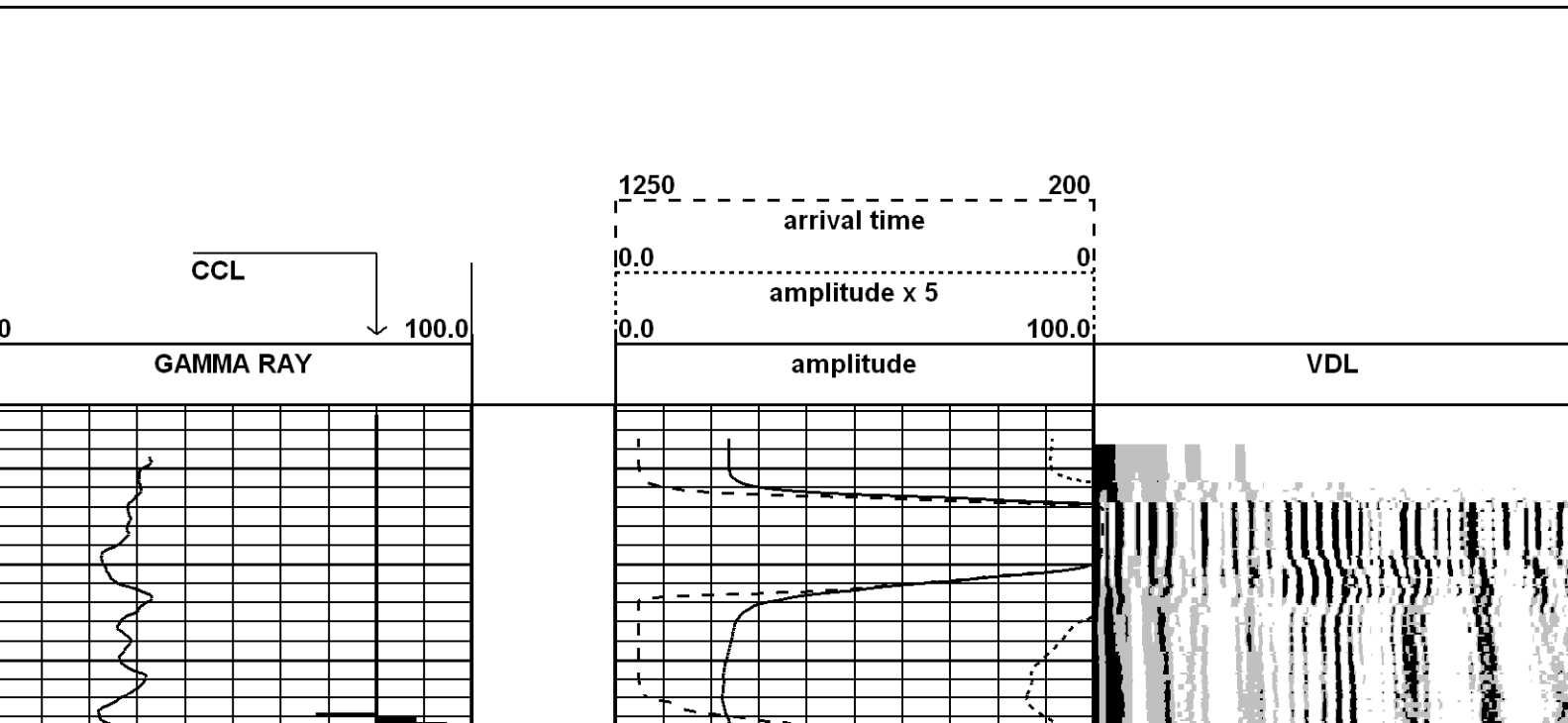
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|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

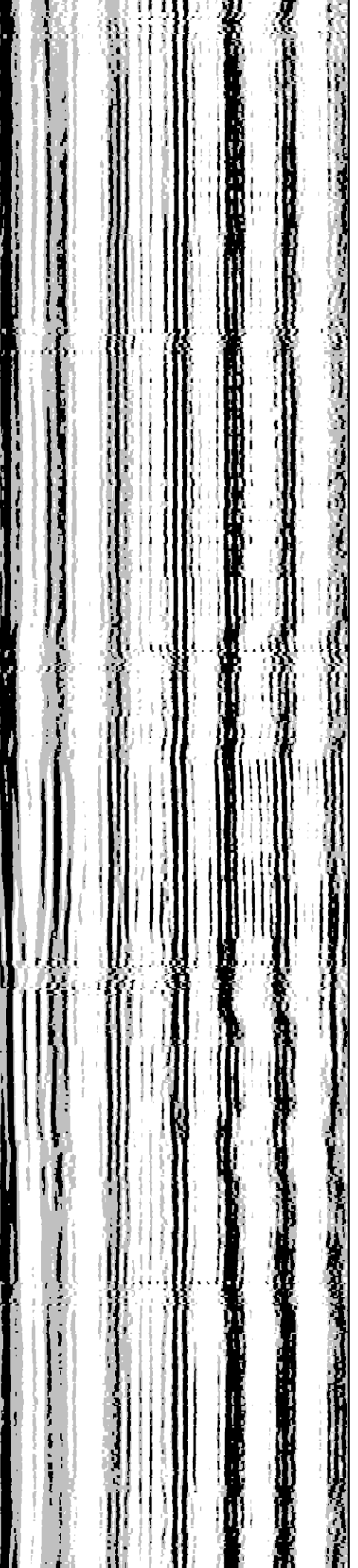
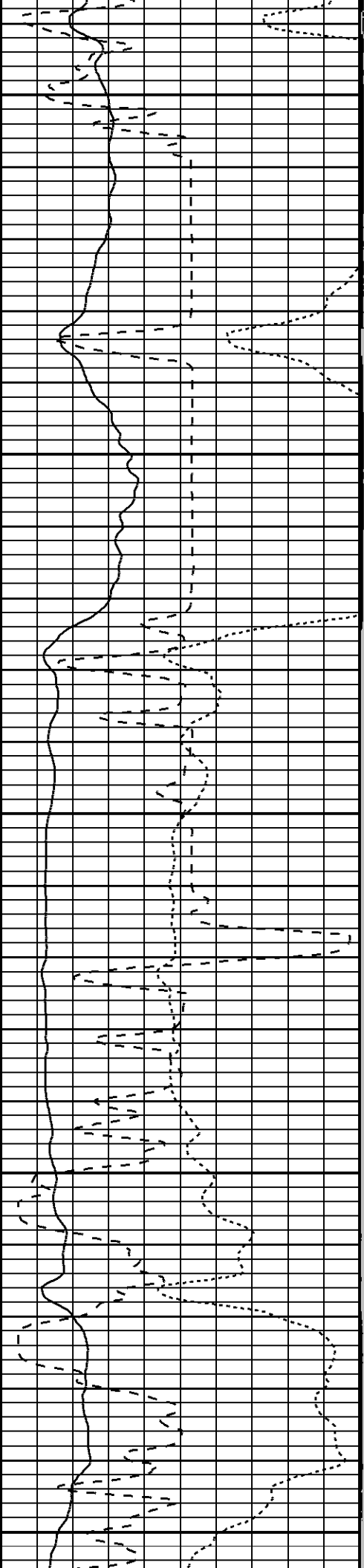
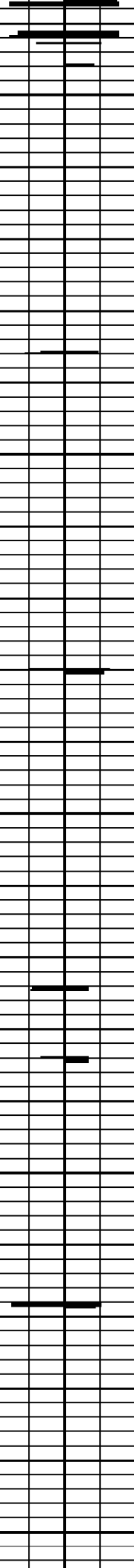
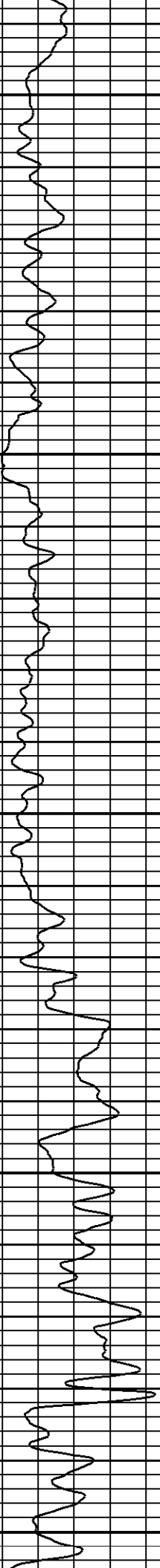
| | | | | | | | |
|---|-------------|---|-------------|--|--------|-----------------------|----|
| Company I.G.W.T. Well EDMISTON # 6 Field Country U.S.A. State/Prv KANSAS | | Company I.G.W.T. Well EDMISTON # 6 Field Country U.S.A. State/Prv KANSAS | | Location NW-SE-NW SEC. 33 TWP. 25S RGE. 4E BUTLER COUNTY | | Other Services | |
| Permanent Datum GROUND LEVEL Elevation Log Measured From GROUND LEVEL Drilling Measured From | | Elevation G. L. K. B. | | | | | |
| Date | 08-27-18 | | | | | | |
| Run Number | ONE | | | | | | |
| Depth Driller | 2825 | | | | | | |
| Depth Logger | 2815 | | | | | | |
| Bottom Logged Interval | 2814 | | | | | | |
| Top Log Interval | 0 | | | | | | |
| Open Hole Size | | | | | | | |
| Type Fluid | | | | | | | |
| Density / Viscosity | | | | | | | |
| Max. Well Deviation | | | | | | | |
| Estimated Cement Top | | | | | | | |
| Time Well Ready | | | | | | | |
| Time Logger on Bottom | | | | | | | |
| Equipment Number | 103 | | | | | | |
| Location | ELDORADO | | | | | | |
| Recorded By | SULLIVAN | | | | | | |
| Witnessed By | K. HUPP | | | | | | |
| Borehole Record | | Tubing Record | | | | | |
| Run Number | Bit | From | To | Size | Weight | From | To |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Casing Record | SIZE | WEIGHT | FROM | TO | | | |
| Surface String | | | | | | | |
| Prot. String | | | | | | | |
| Production String | | | | | | | |
| Liner | 4 1/2 | | 0 | | T.D. | | |

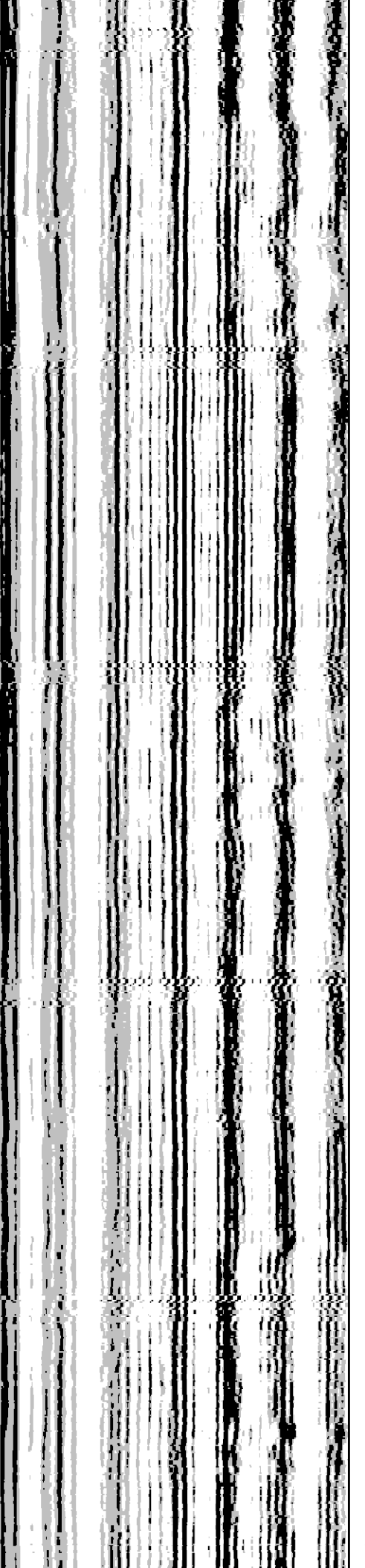
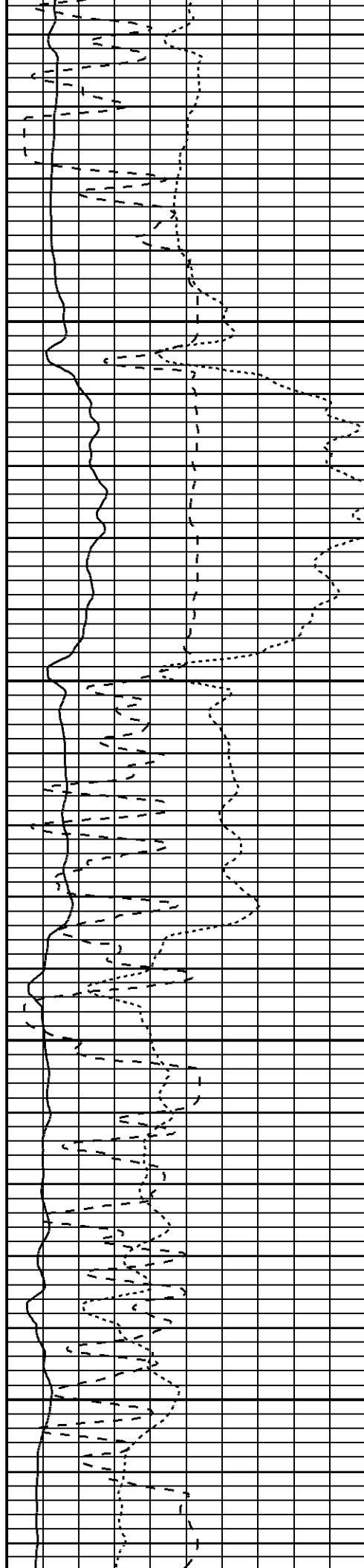
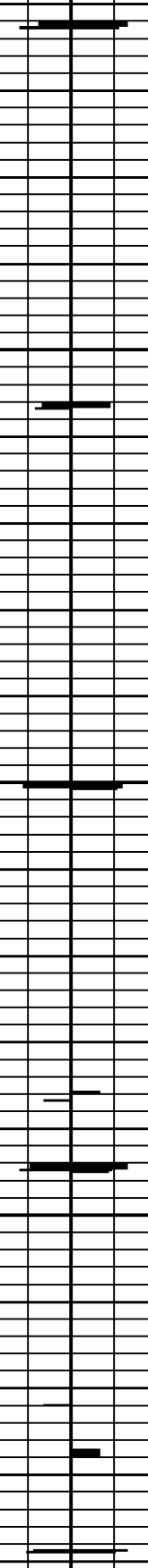
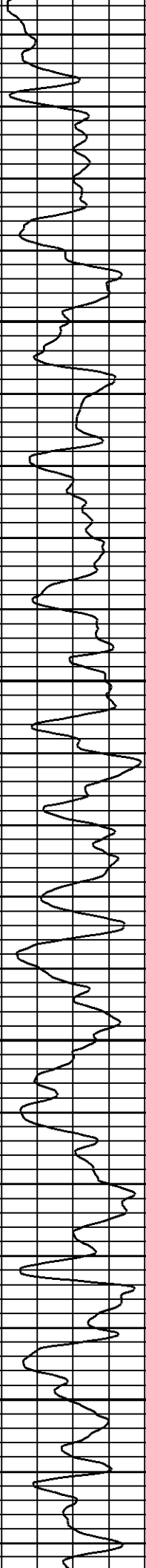
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 DIR: UP
 DATE: 08/28/18
 TIME: 14:22:03

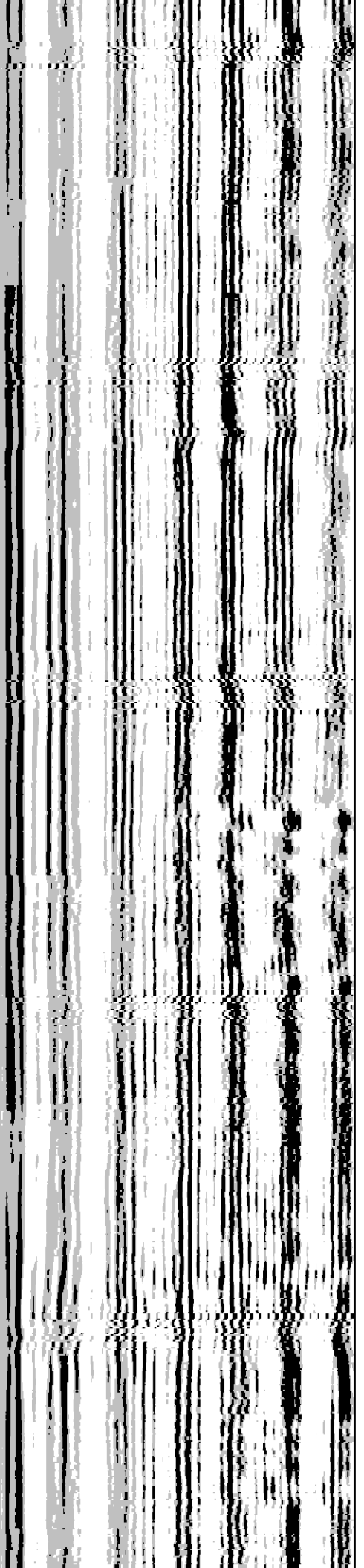
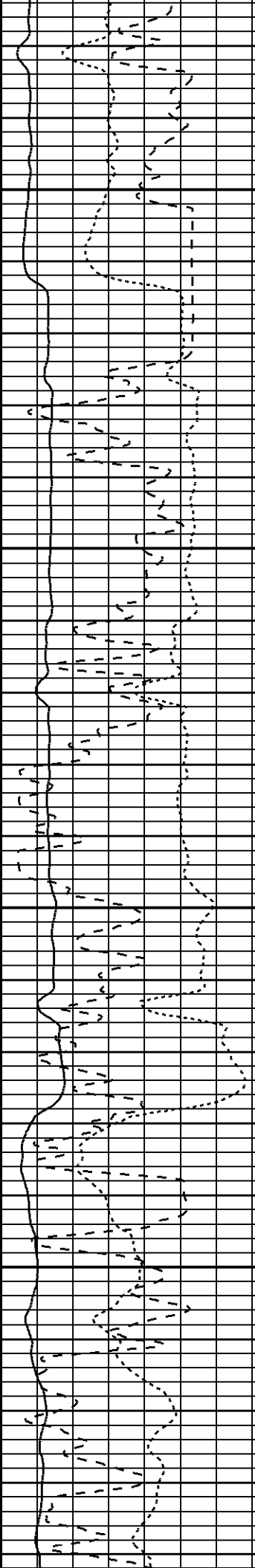
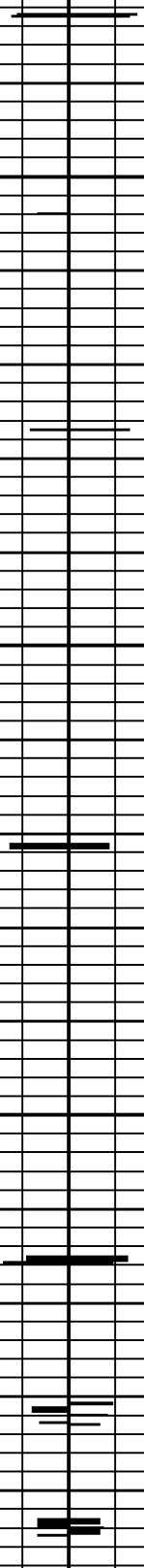
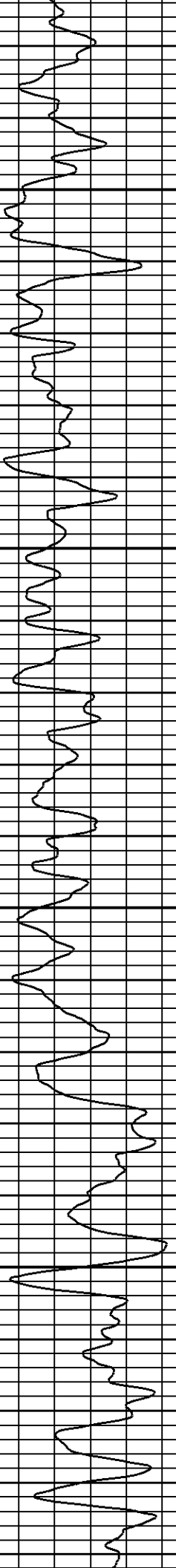
SONIC BOND

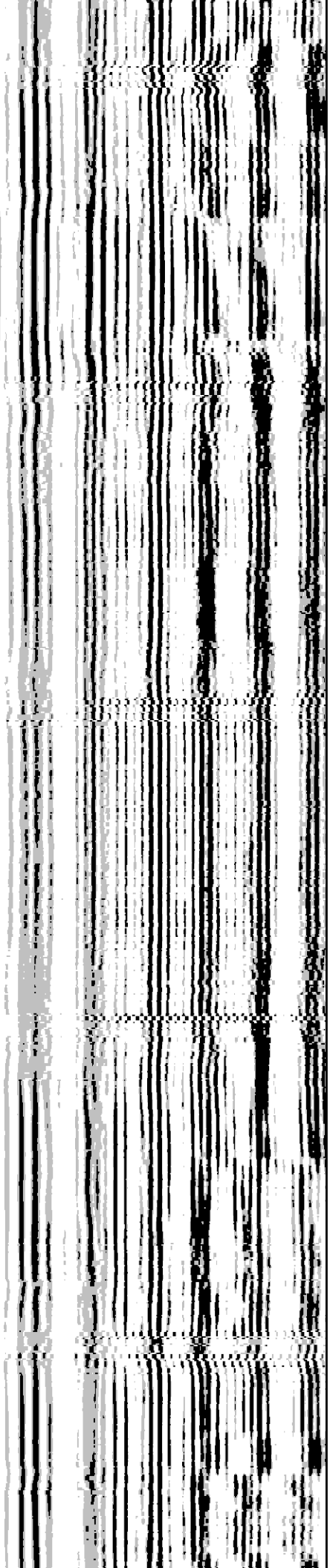
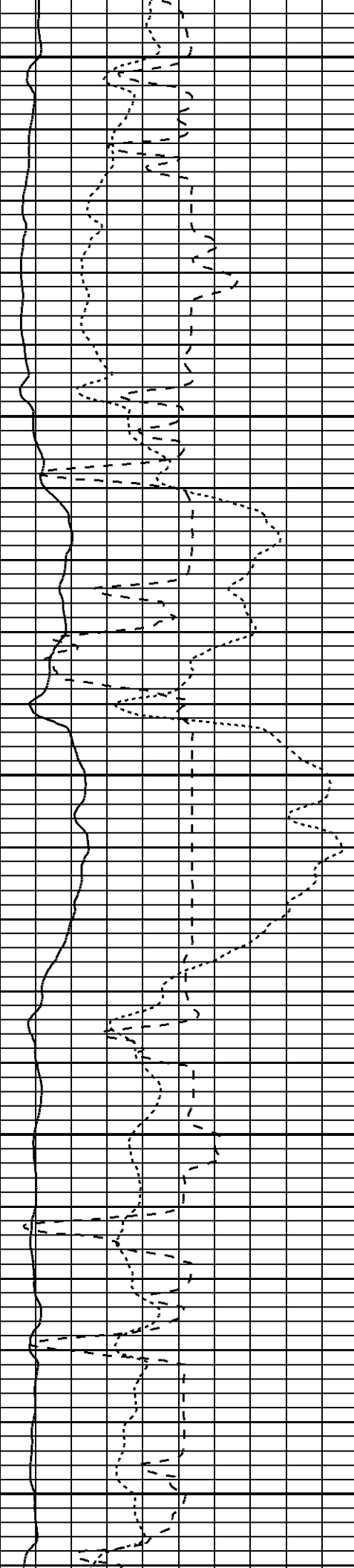
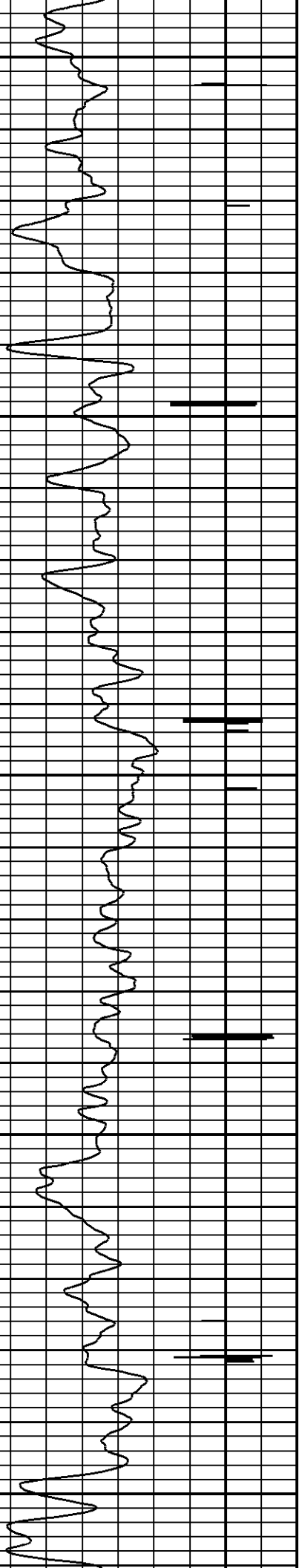
START: 2808.50ft
 STOP: -2.25ft
 RES: 0.25ft
 SCALE: 5"/100'

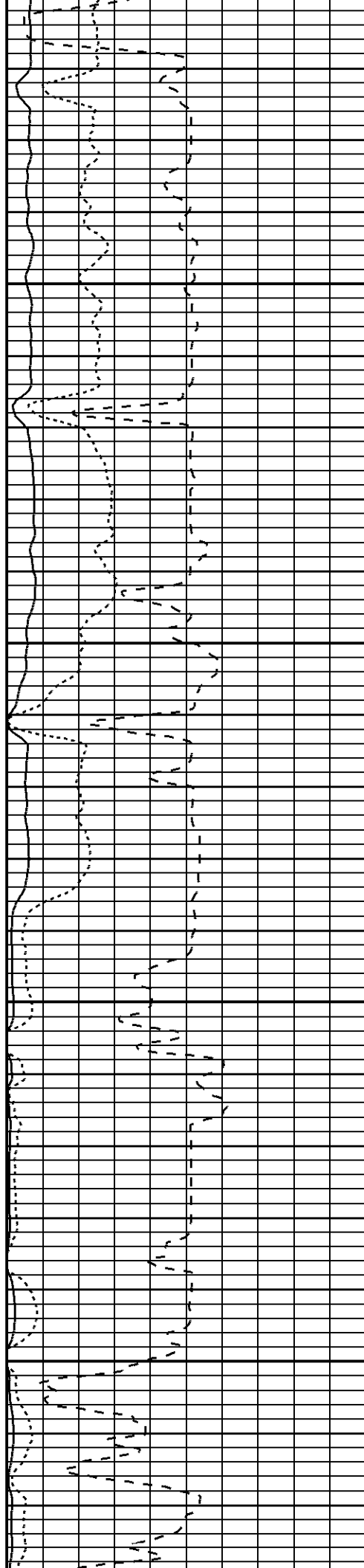
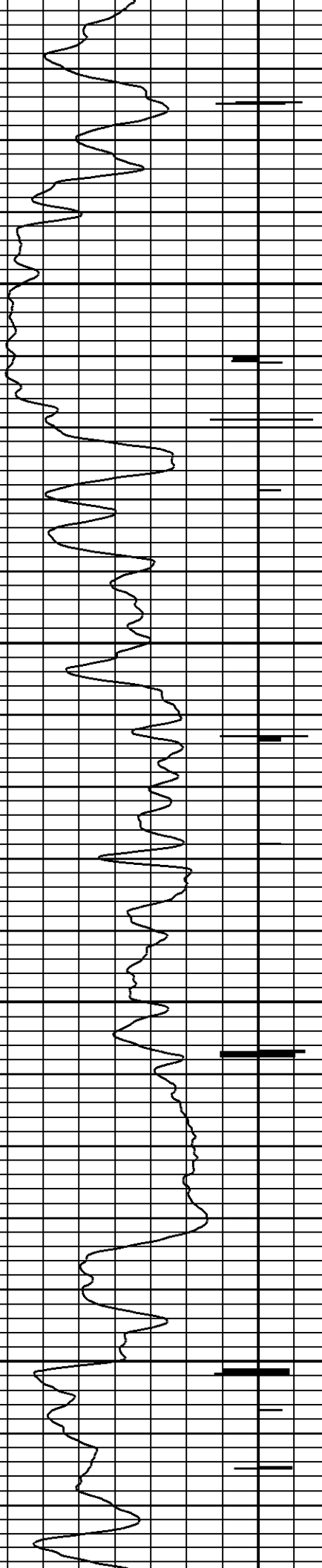


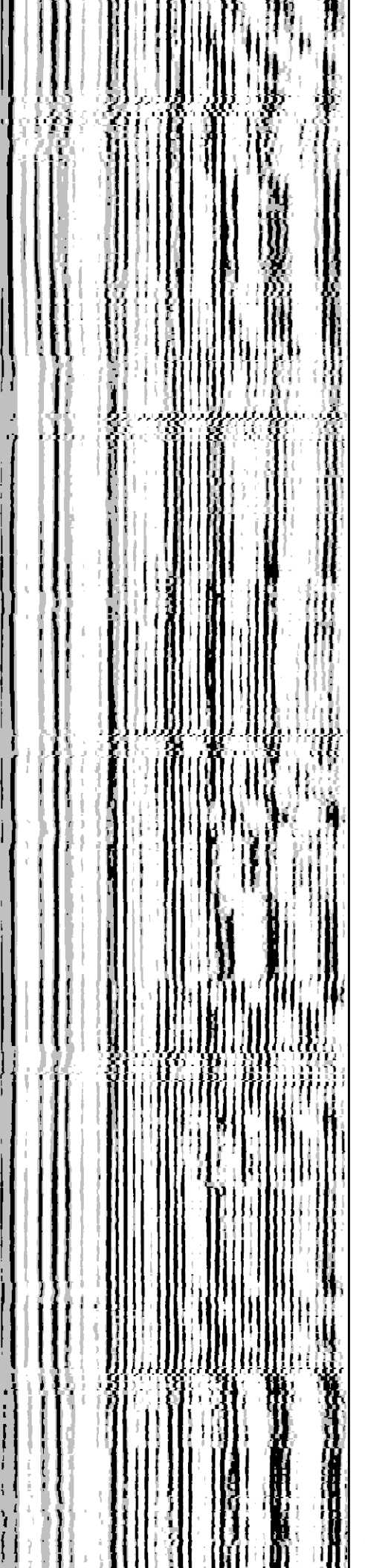
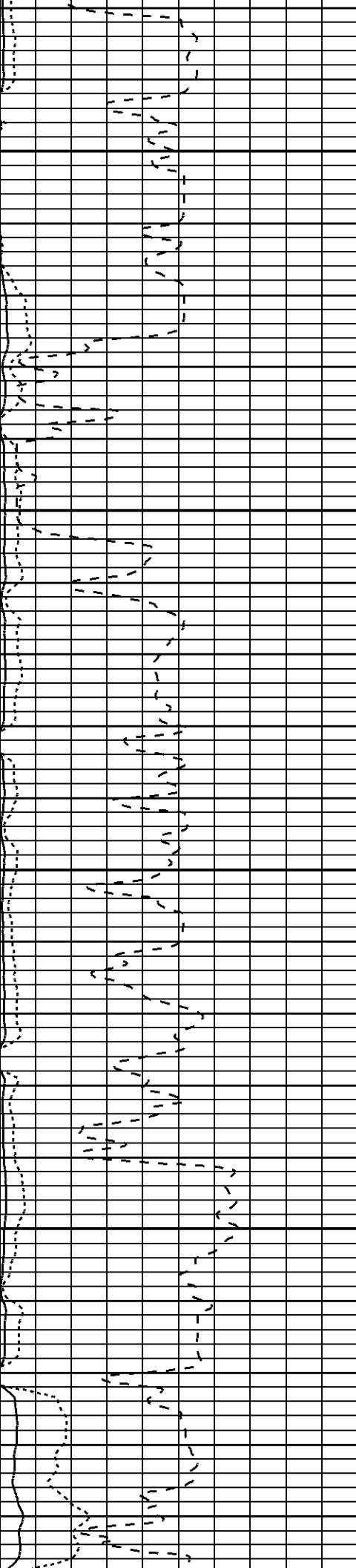
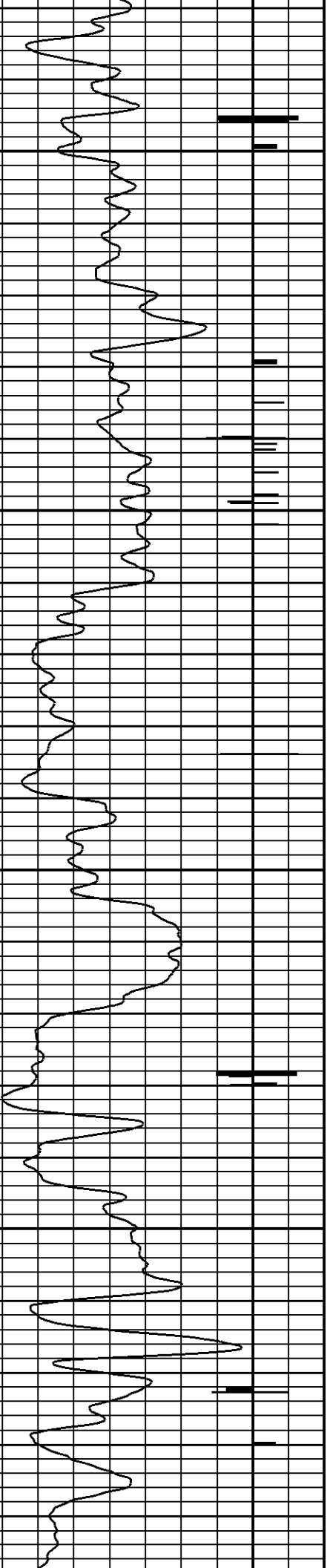


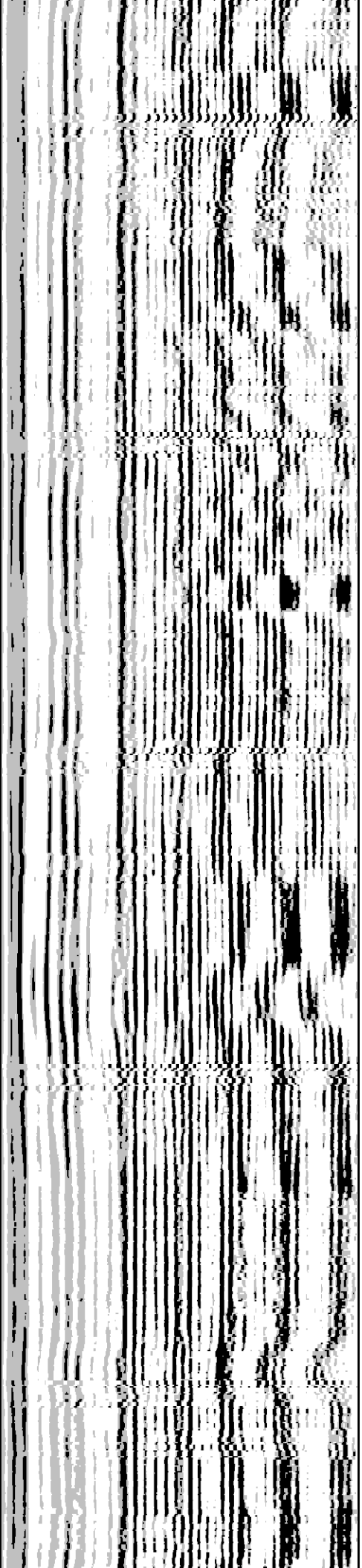
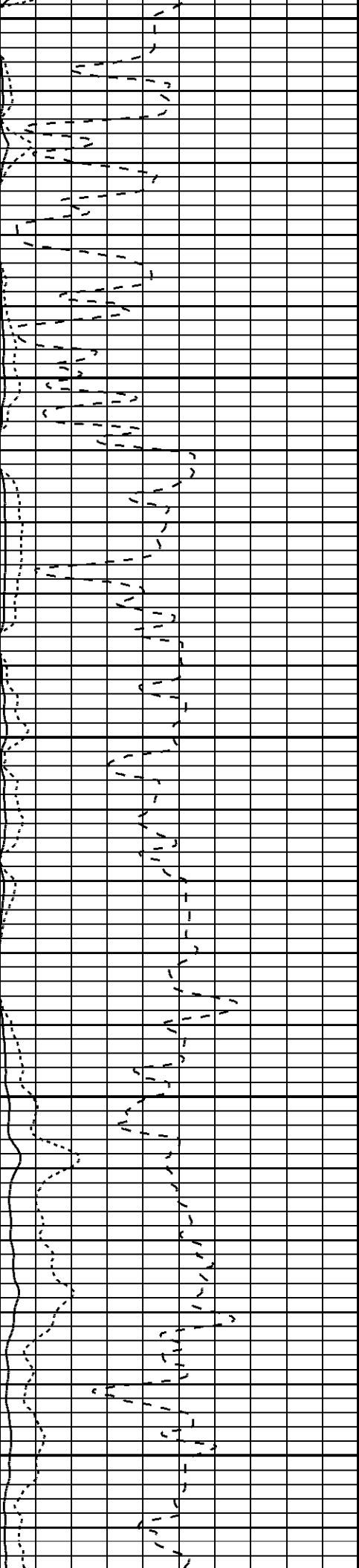
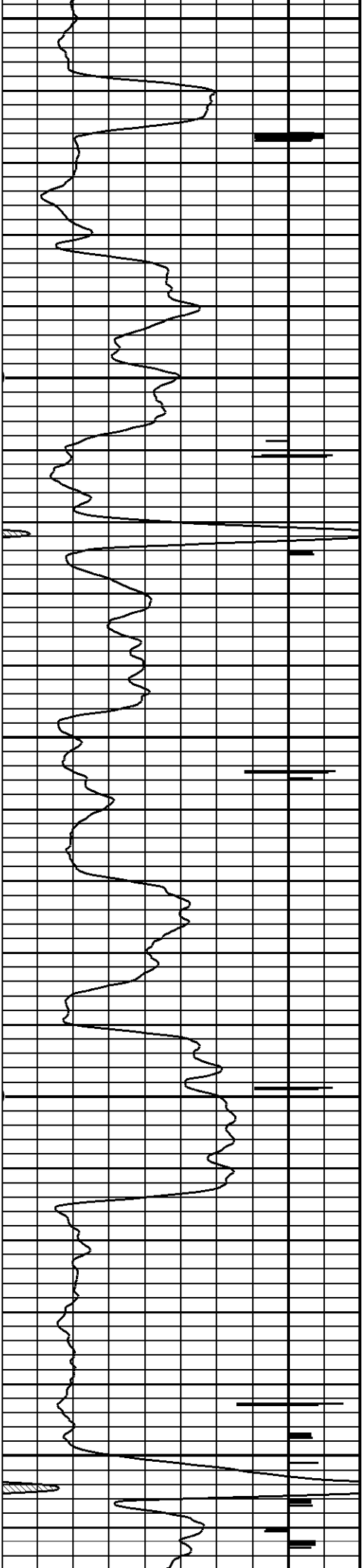


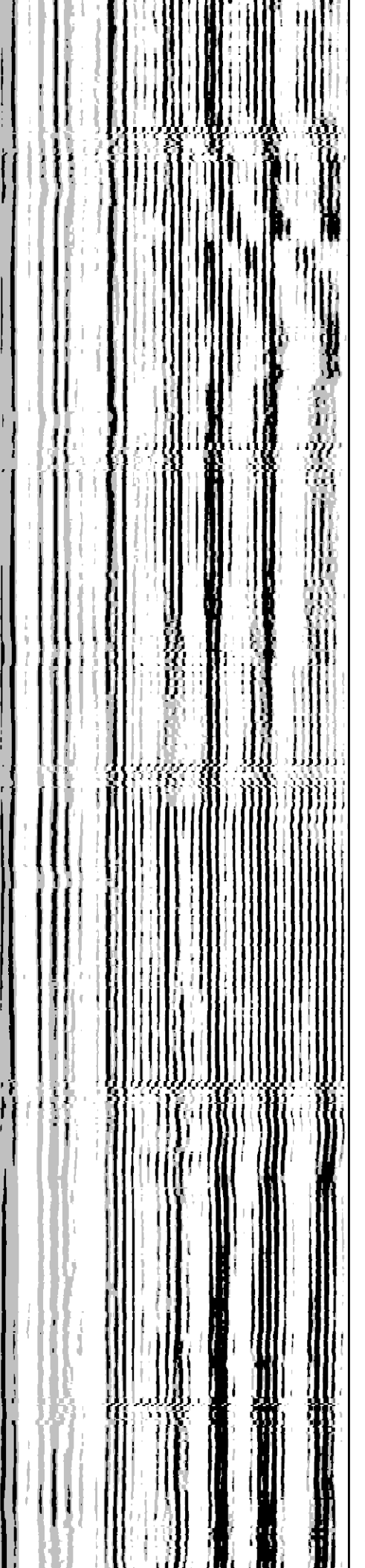
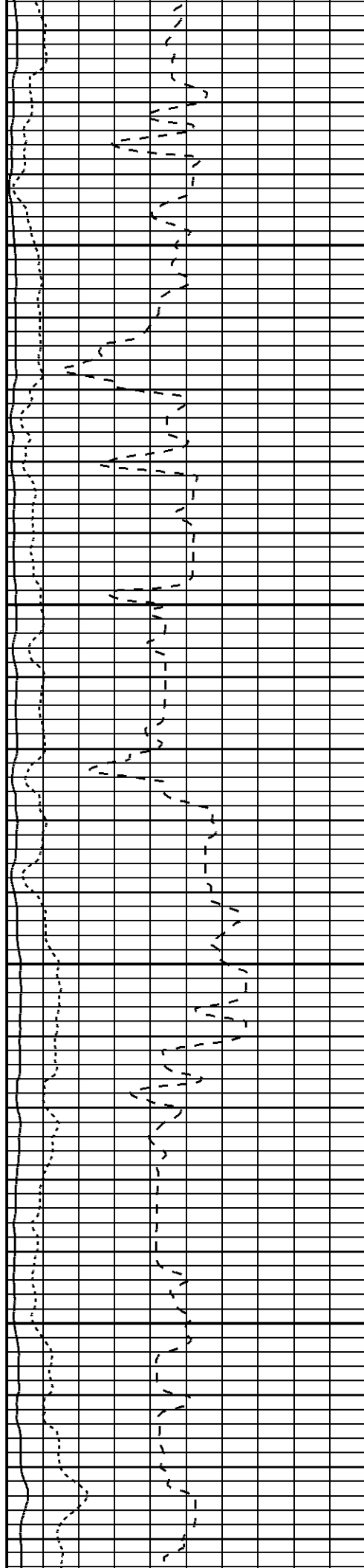
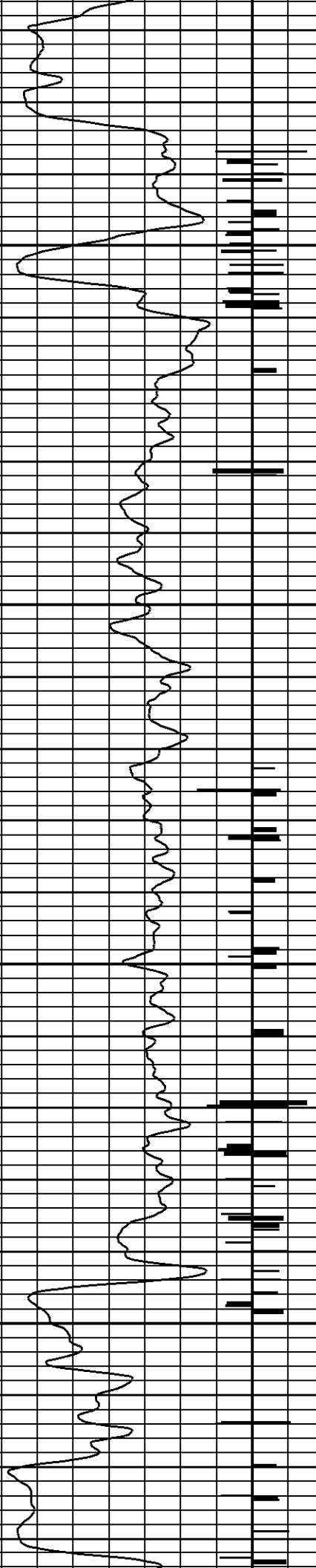


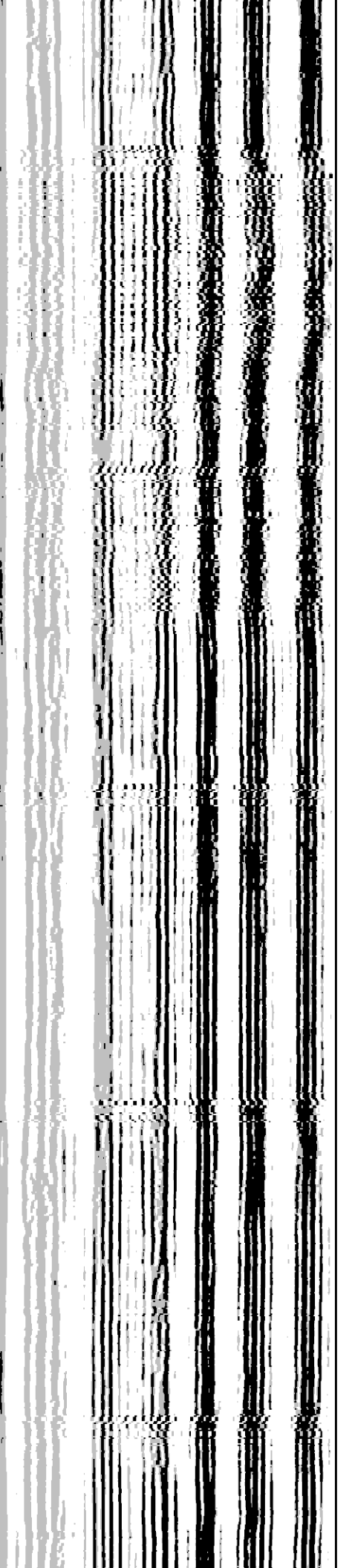
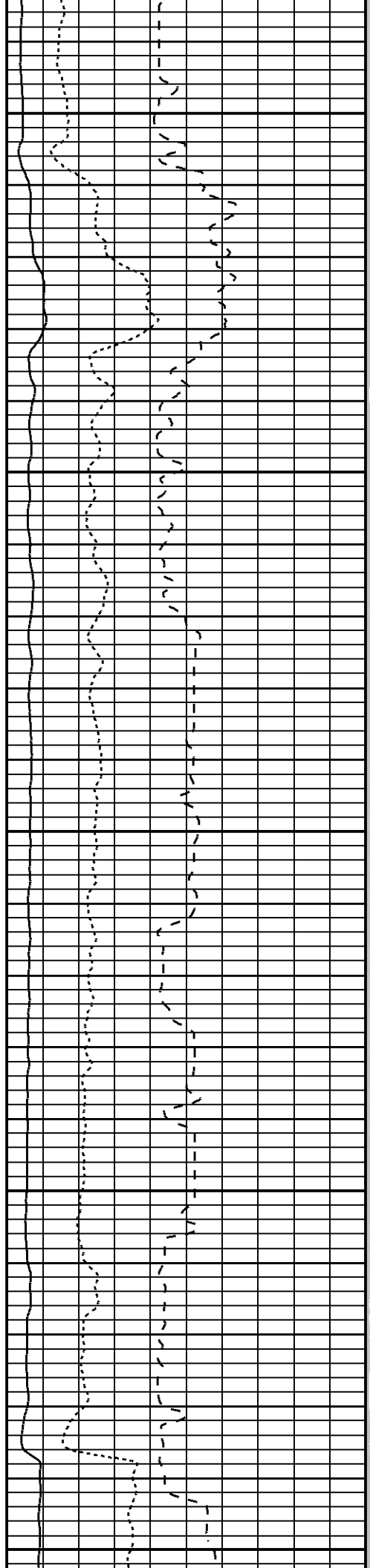
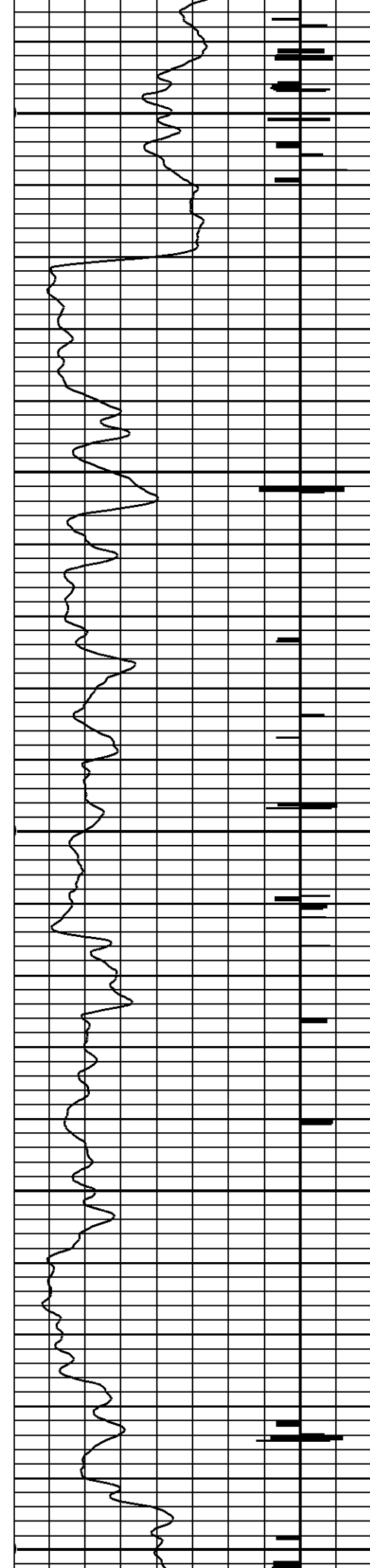


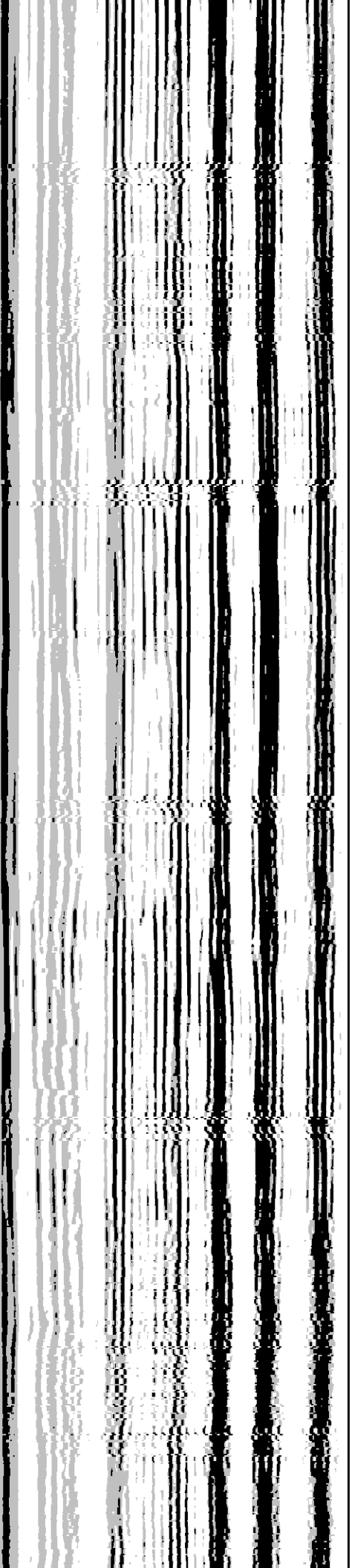
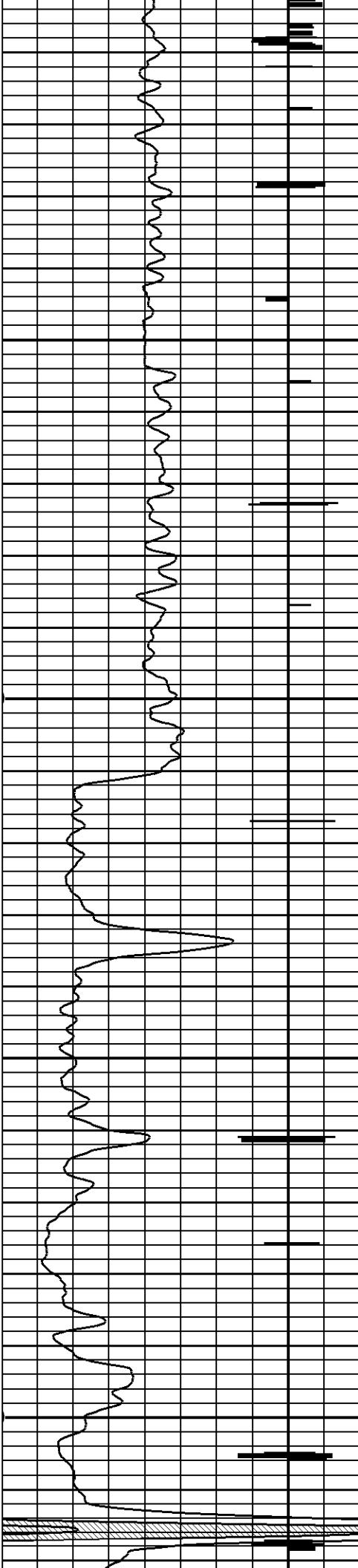


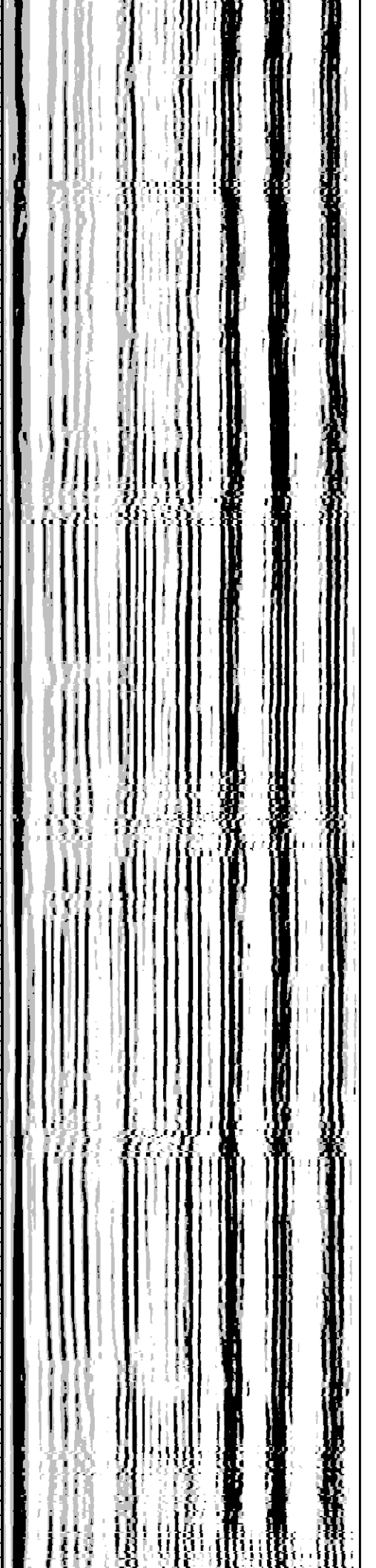
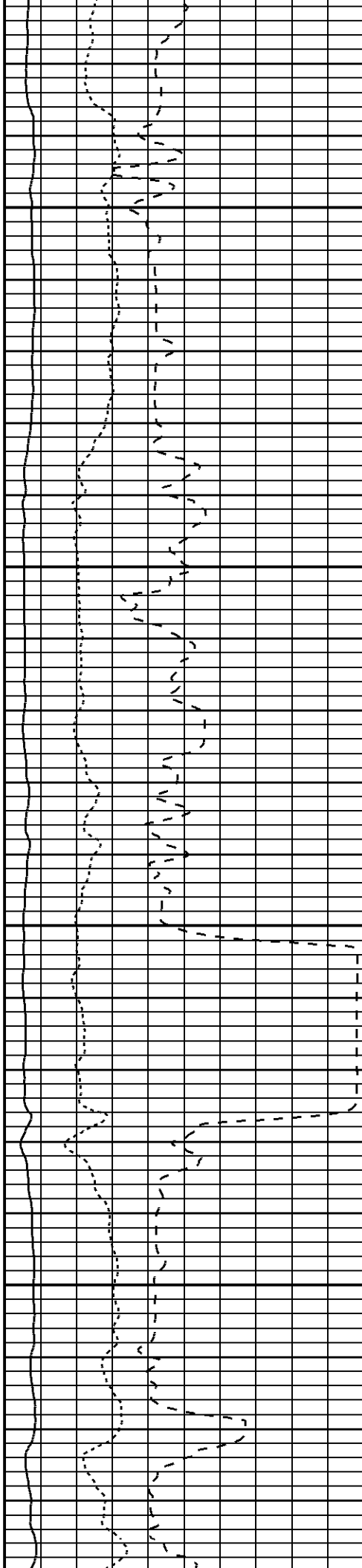
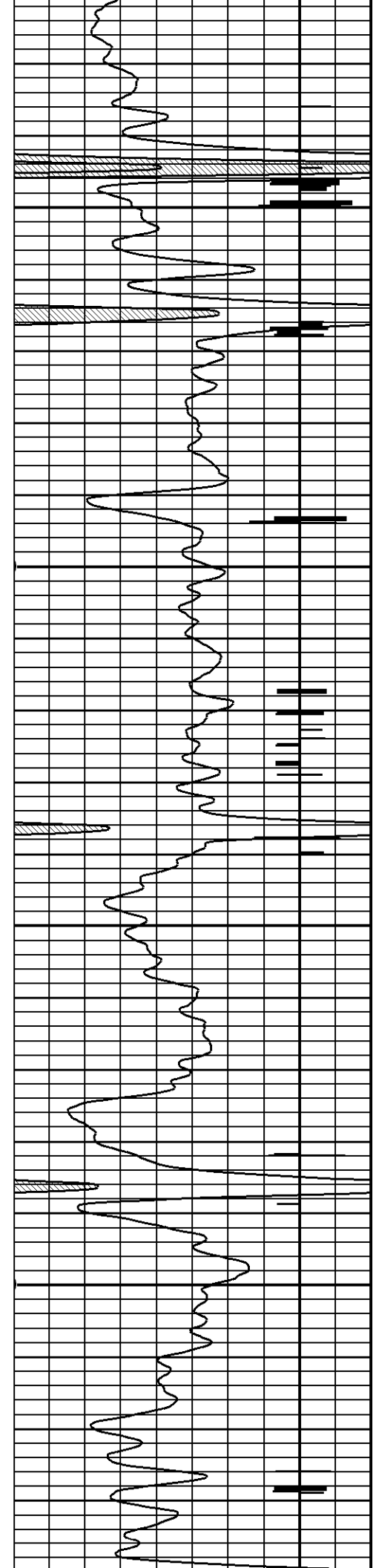


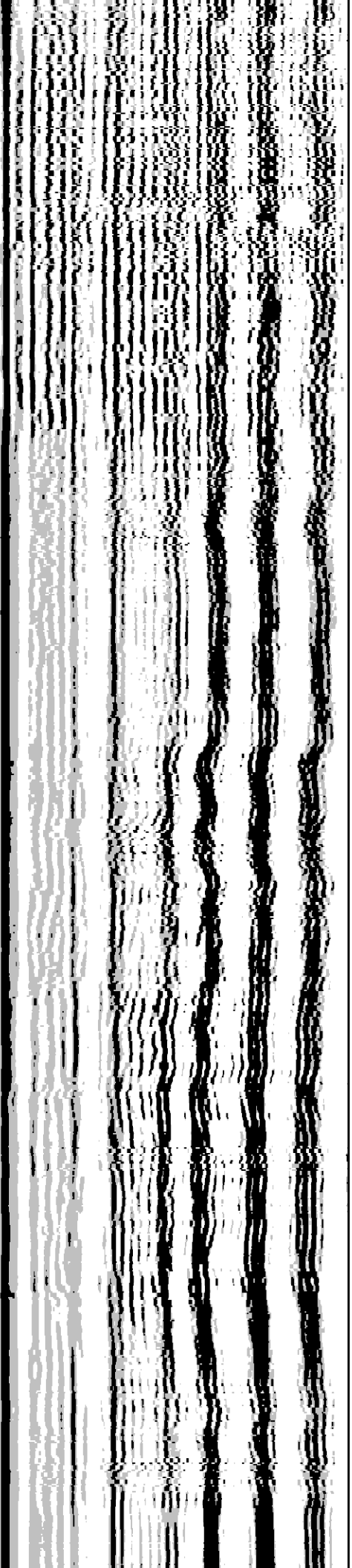
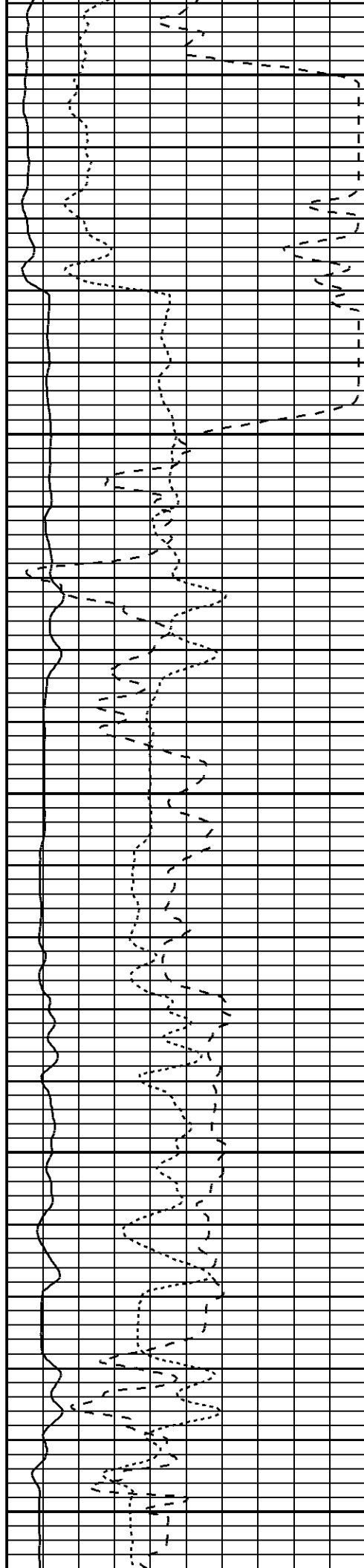
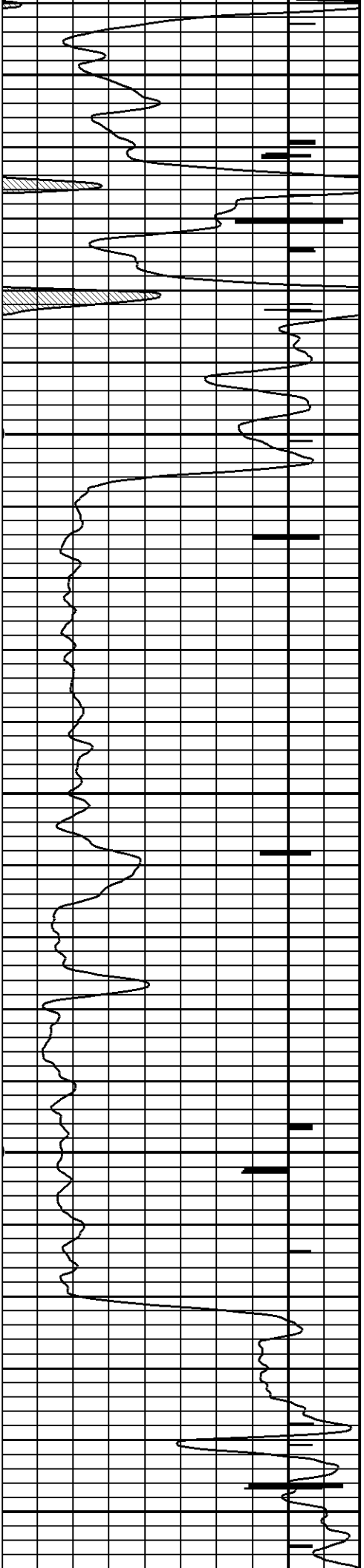


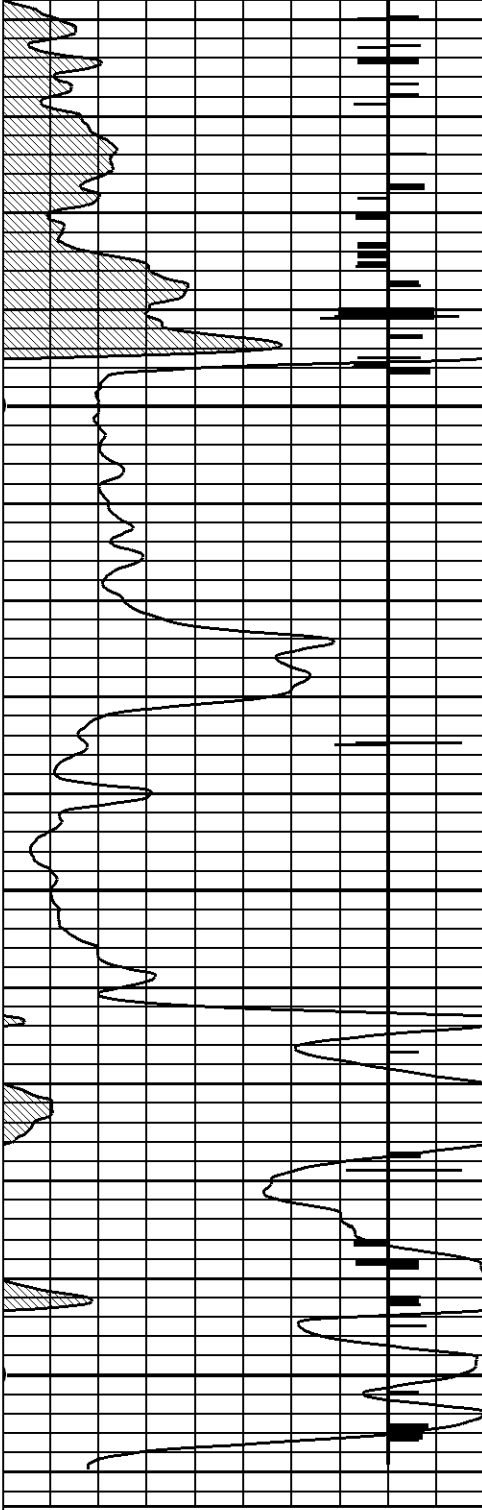






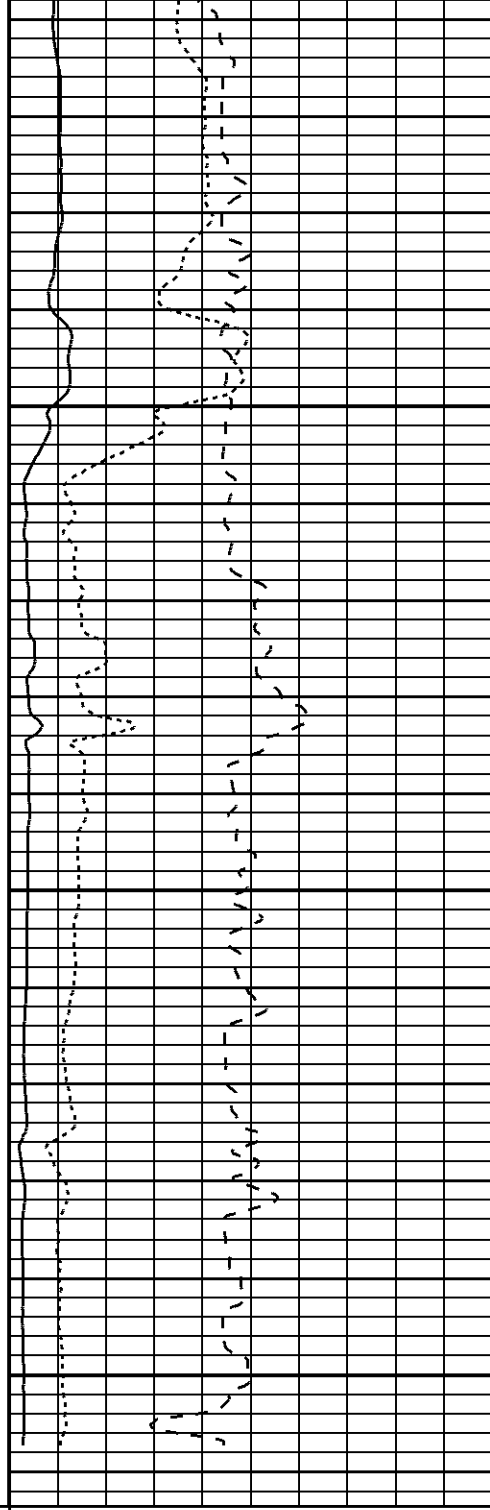






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GAMMA RAY
CCL



0.0 100.0

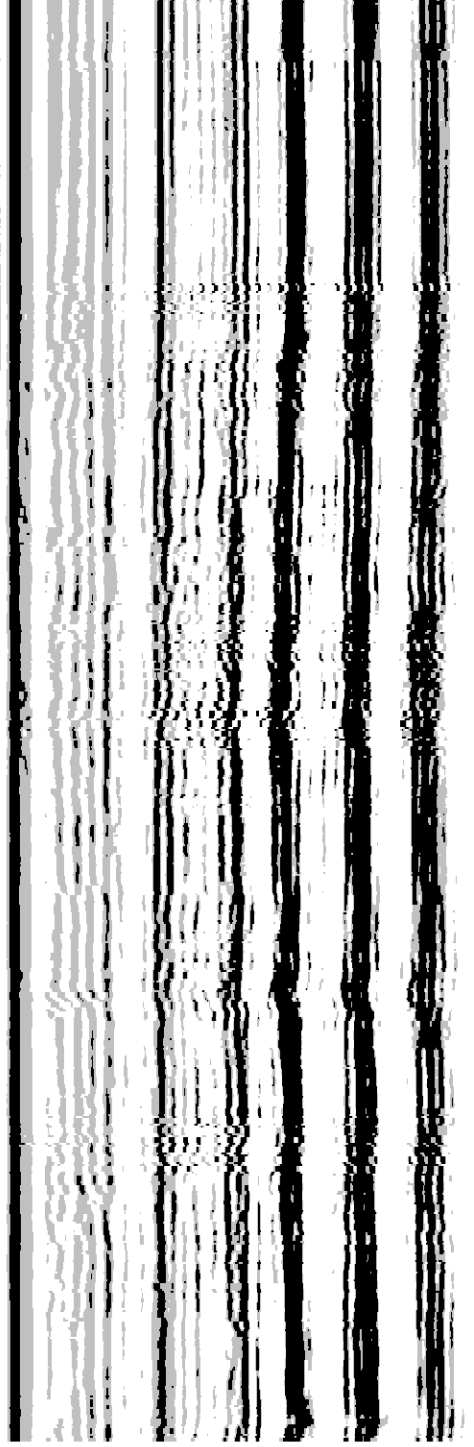
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0.0 0.0

amplitude x 5

1250 200

arrival time



VDL

RUN: SONIC BOND
DIR: UP
DATE: 08/28/18
TIME: 14:22:03

SONIC BOND

START: 2808.50ft
STOP: -2.25ft
RES: 0.25ft
SCALE: 5"/100'

CALIBRATED FOR LARGE DIA. HOLE

5.0

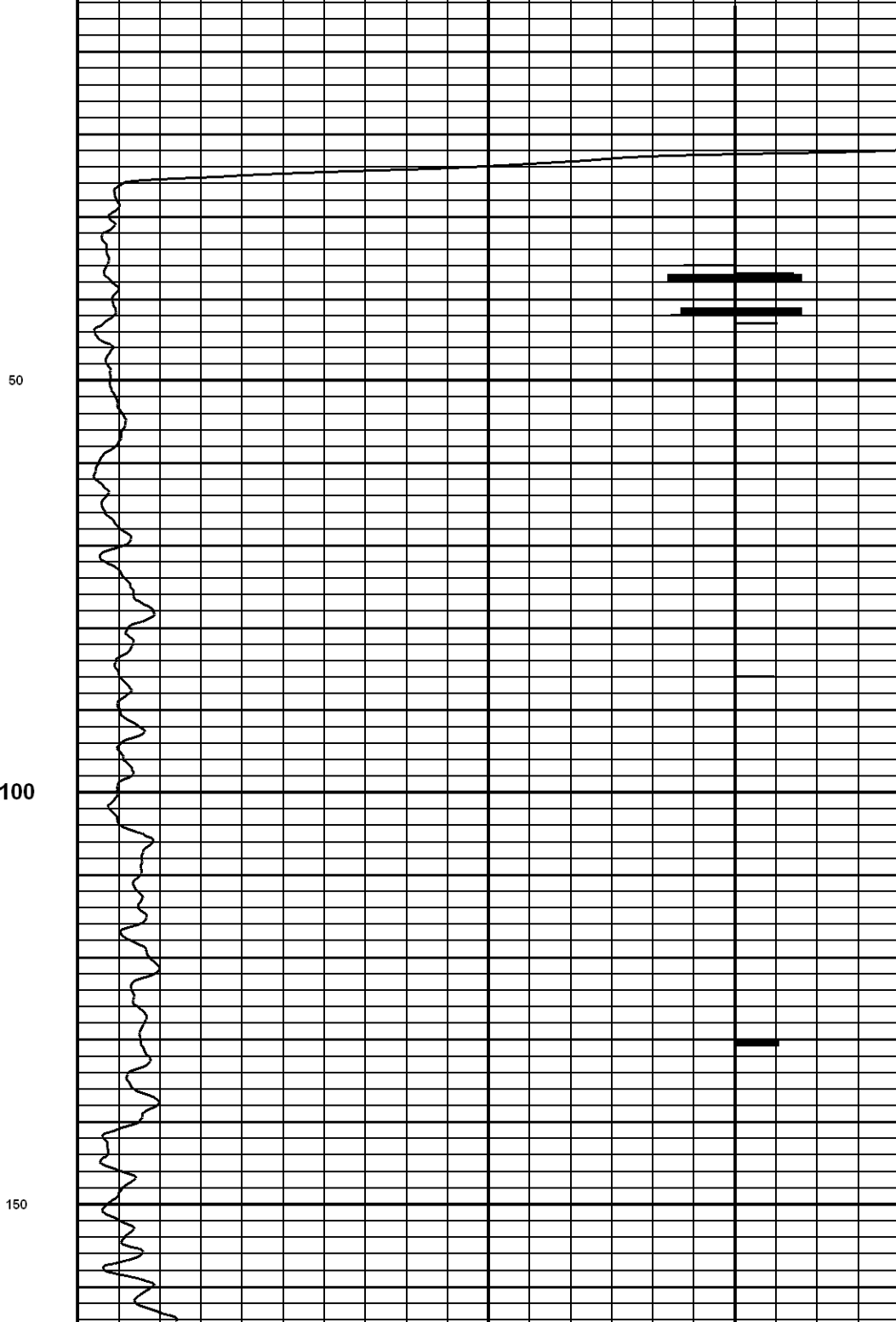
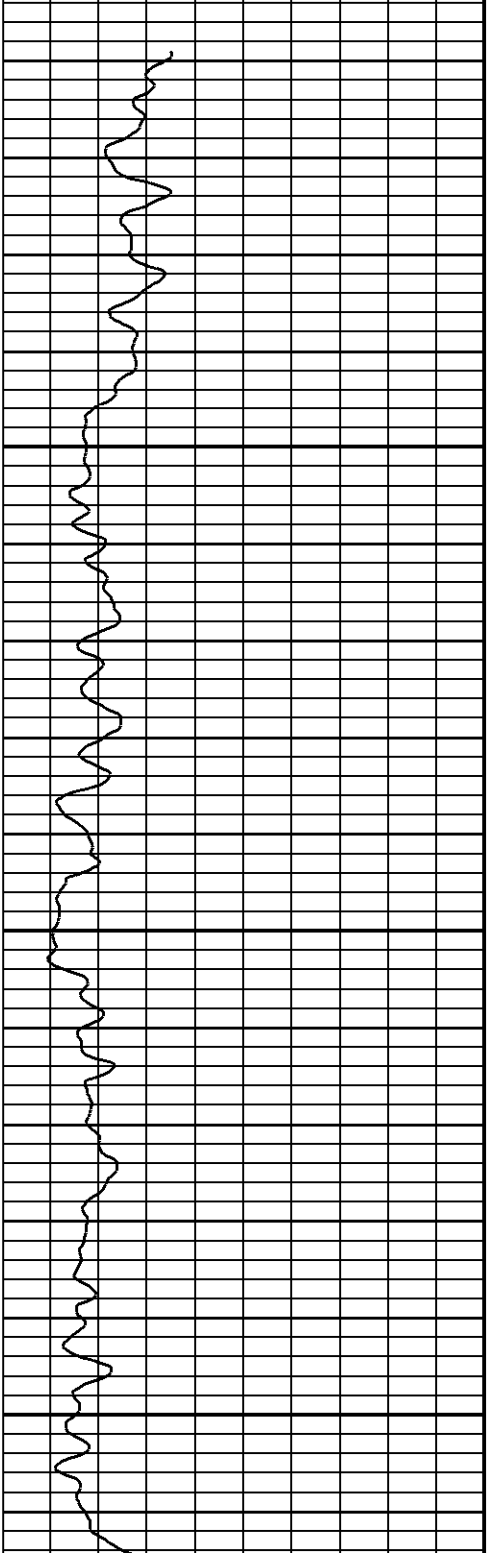
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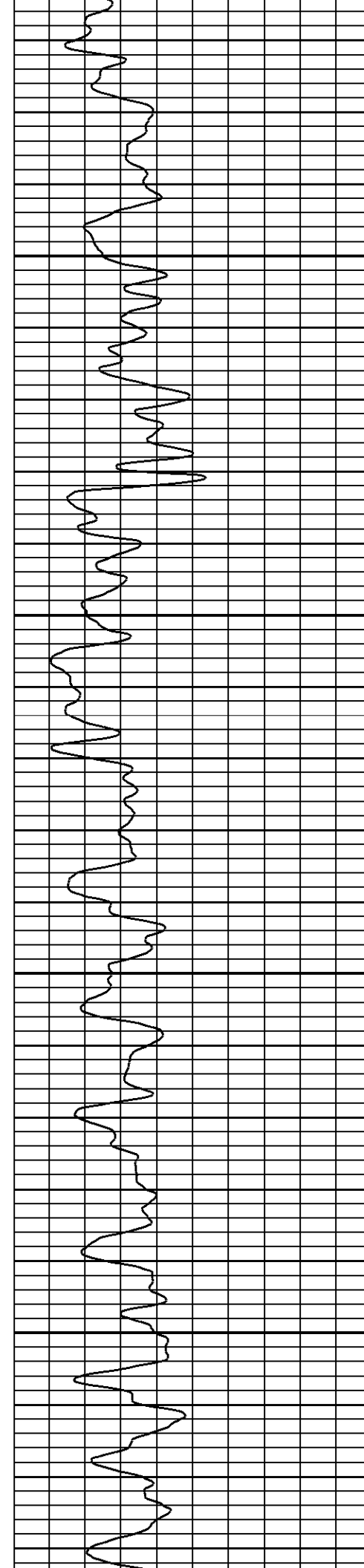
NEUTRON

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| GAMMA RAY | |
| 0 | 100.0 |
| GAMMA RAY | |

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CCL



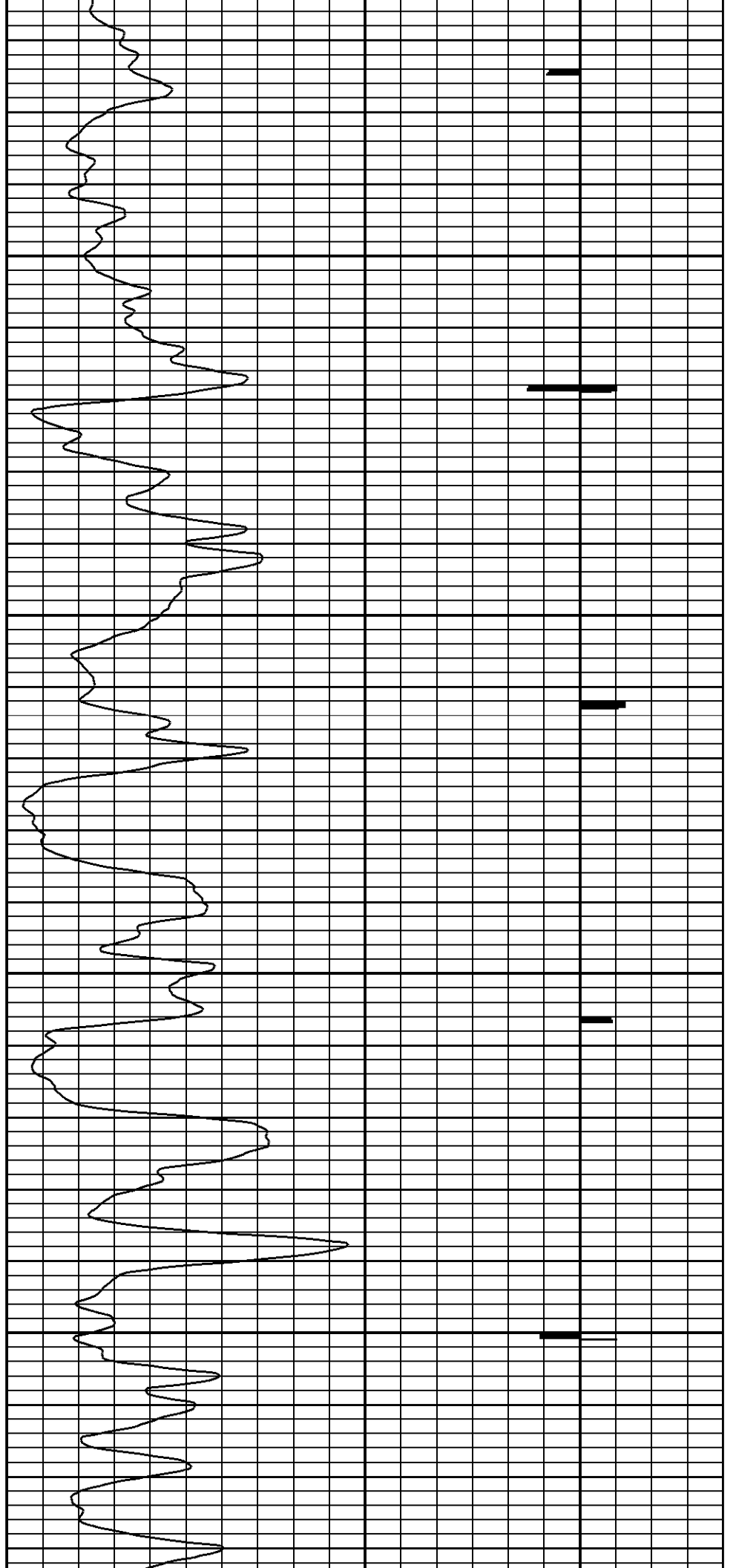


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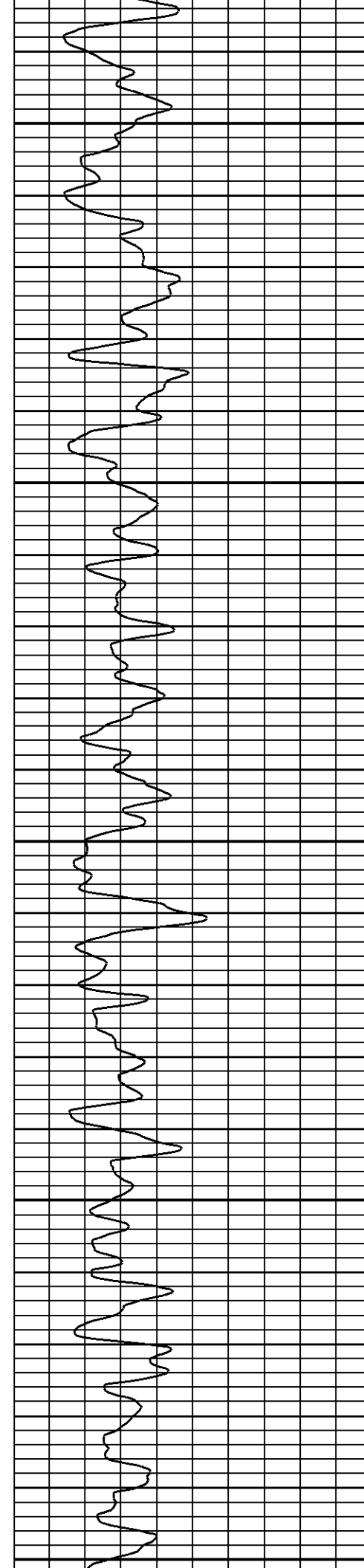
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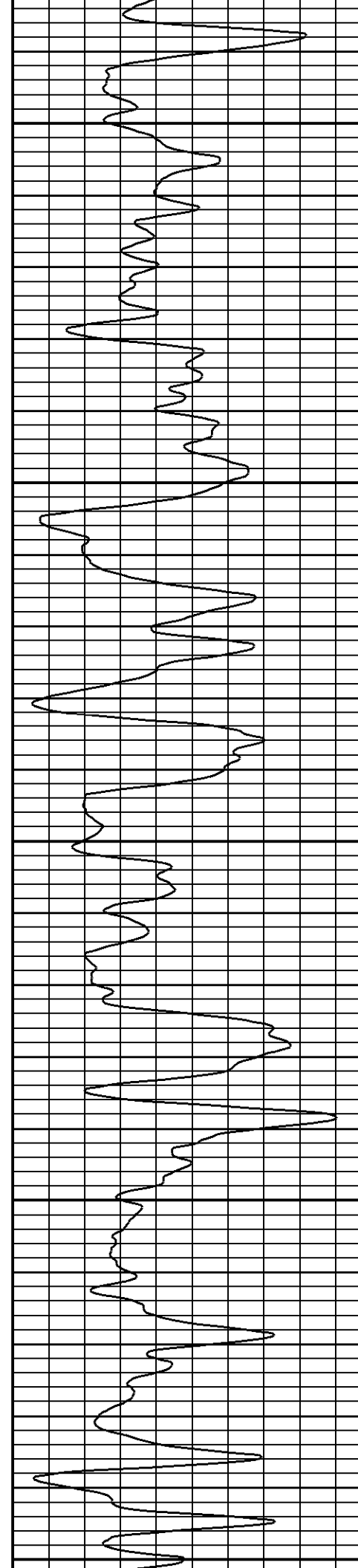
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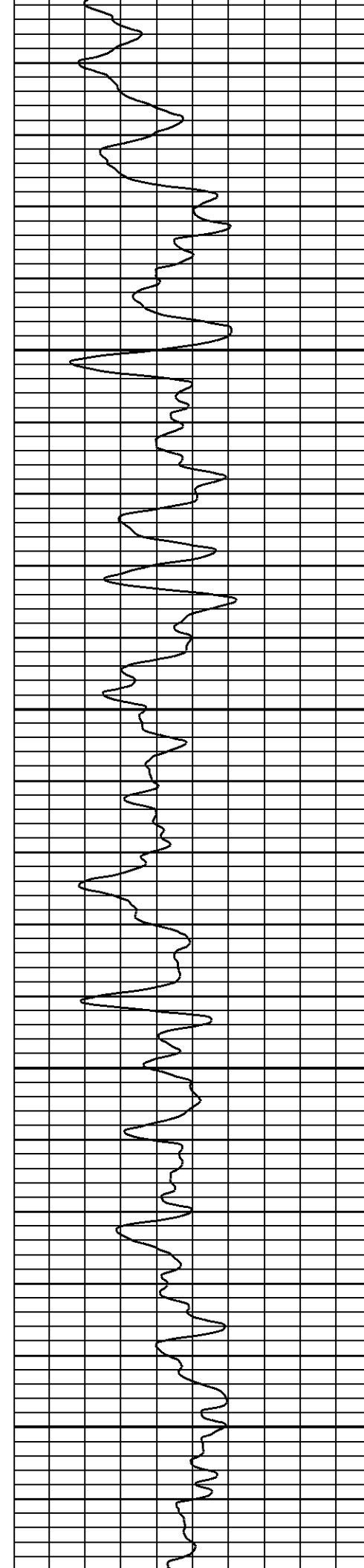


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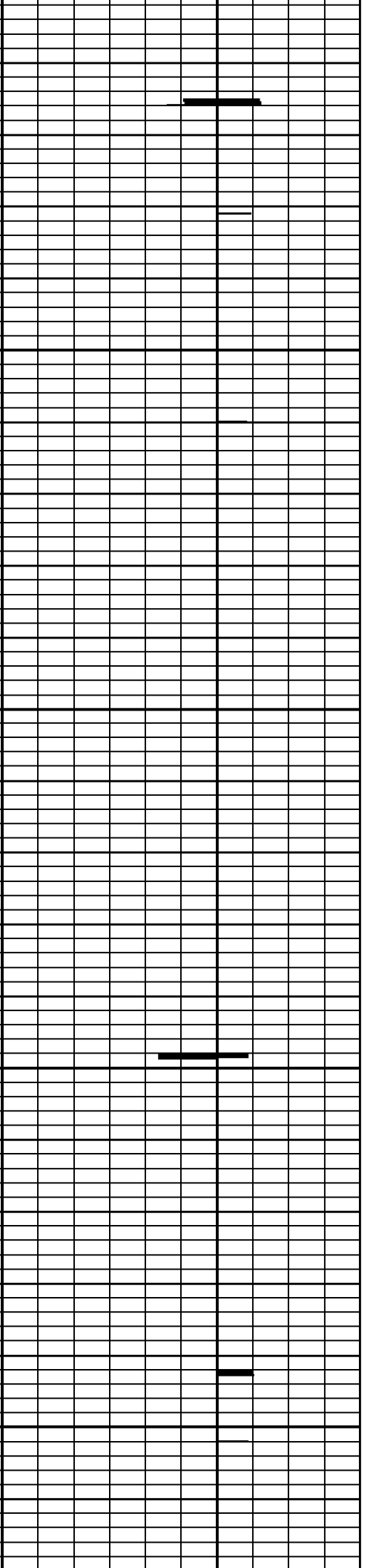
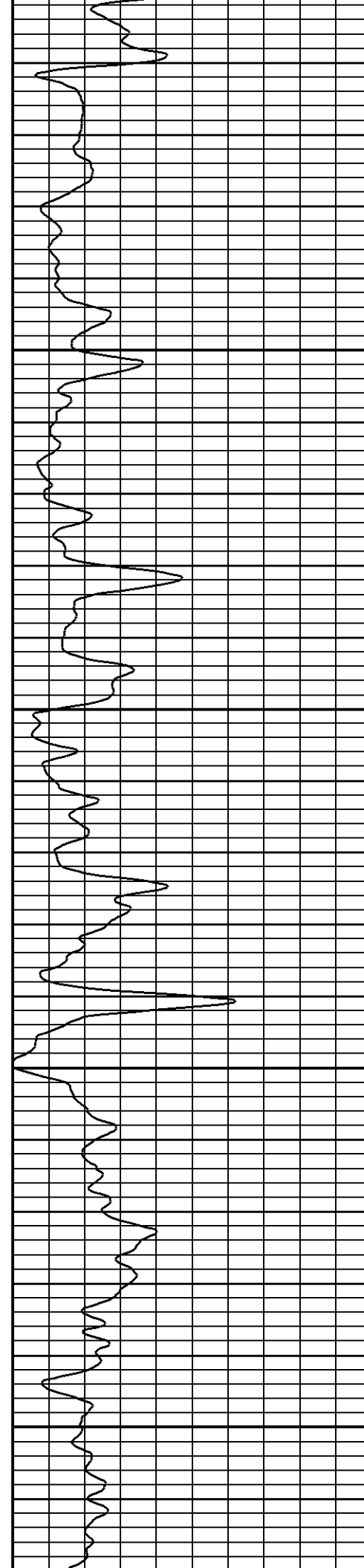


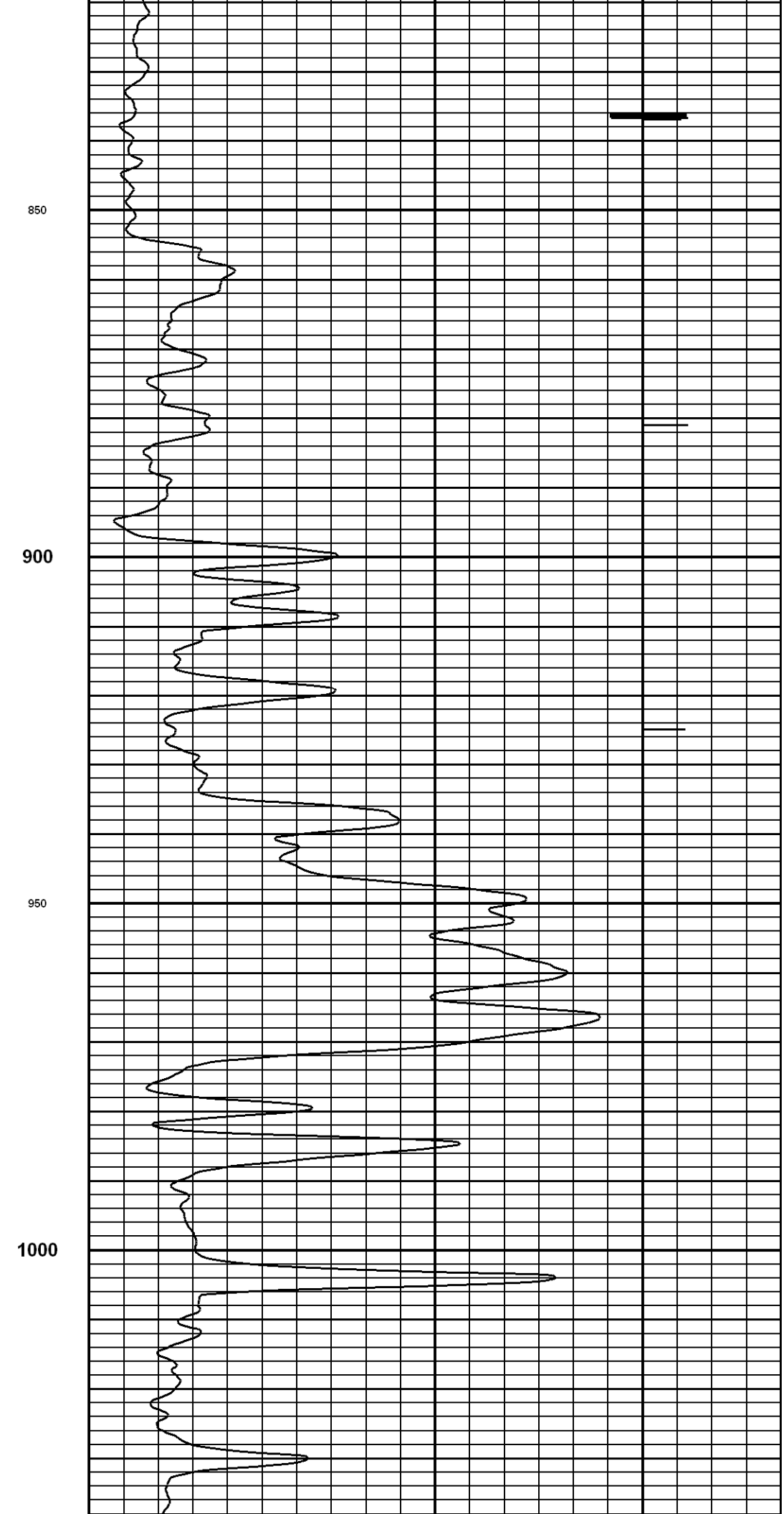
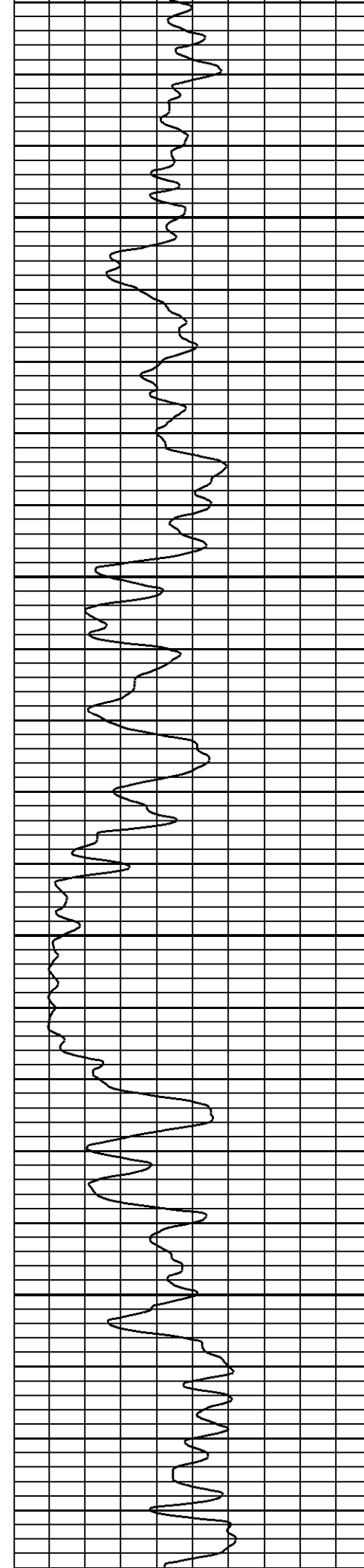
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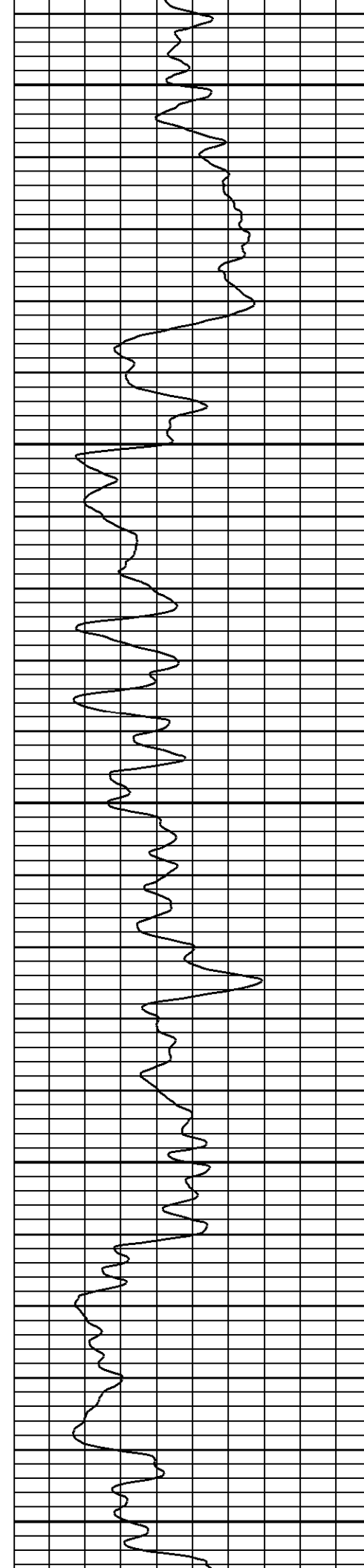
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750

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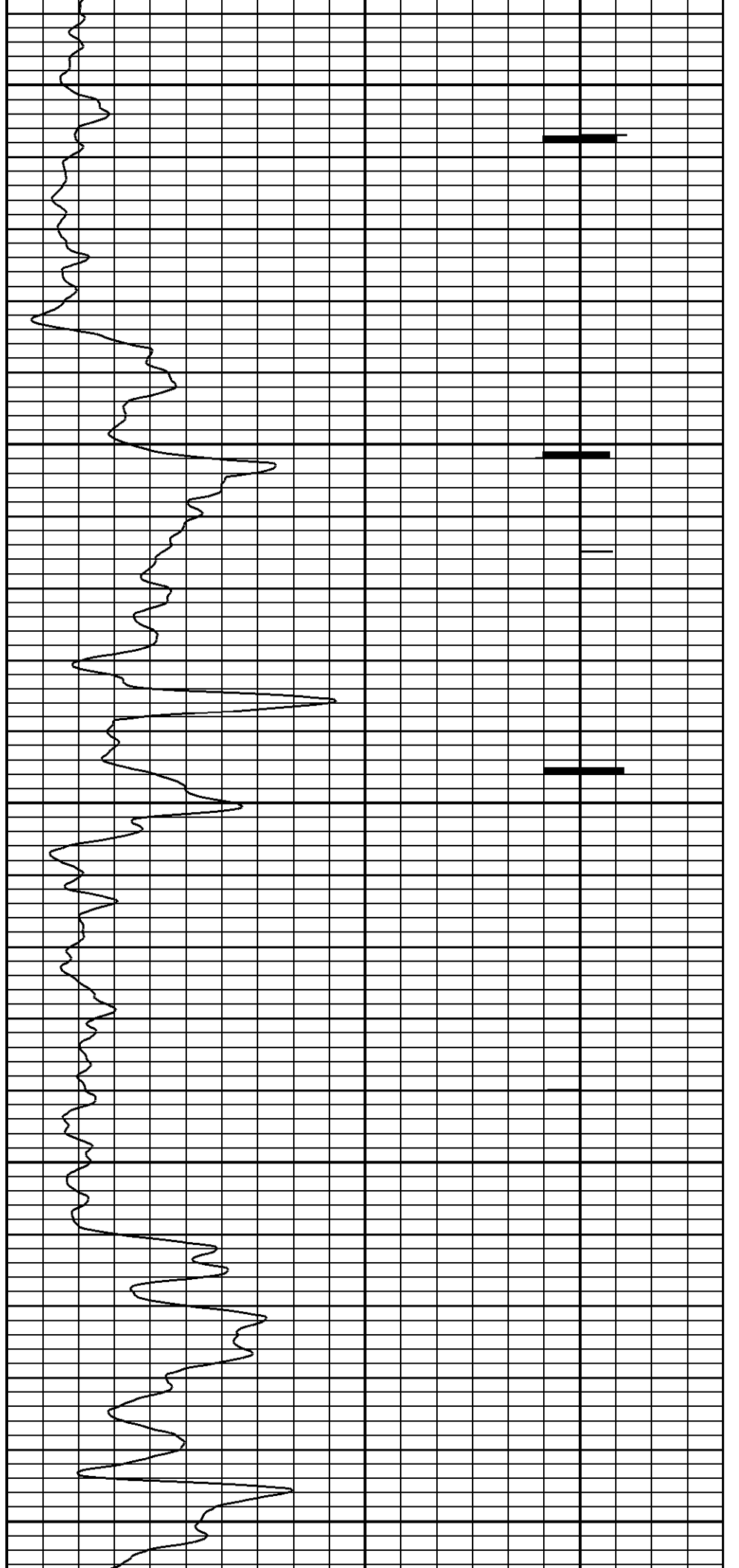
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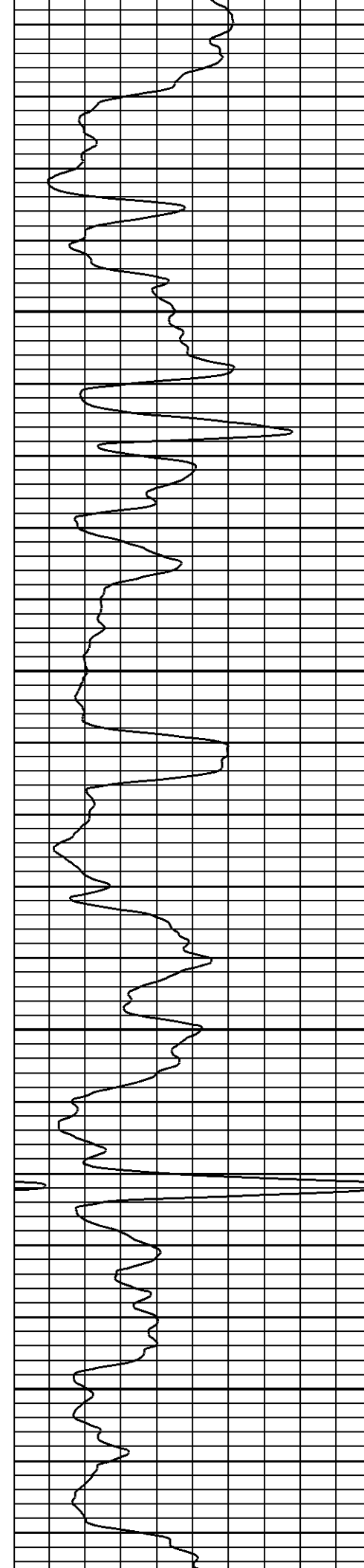
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1150

1200

1250



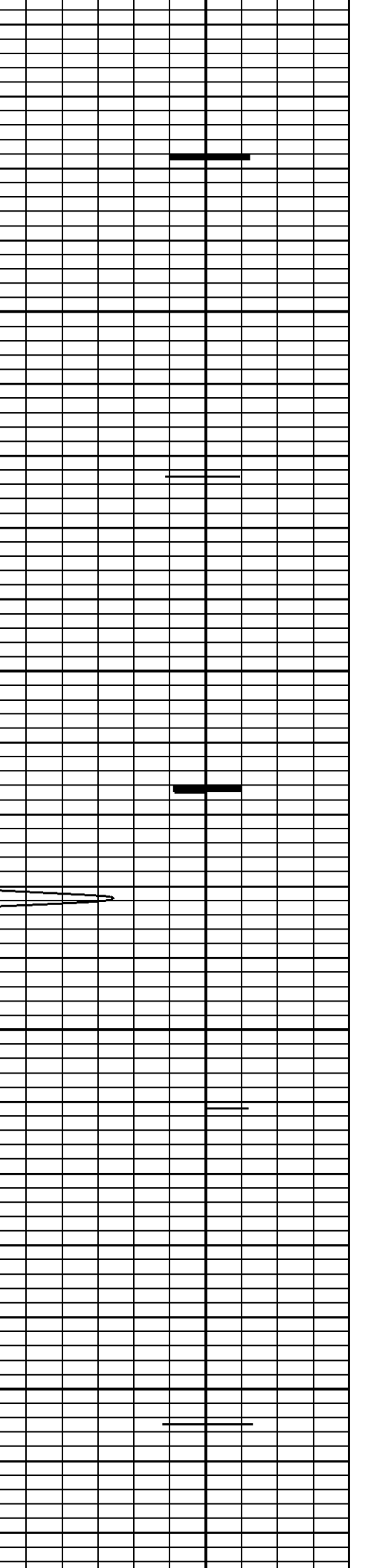
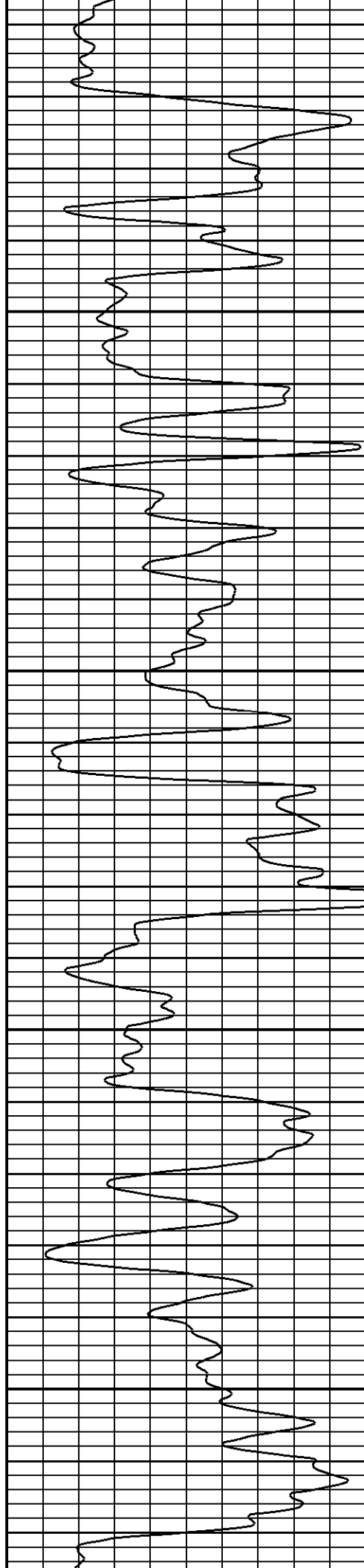


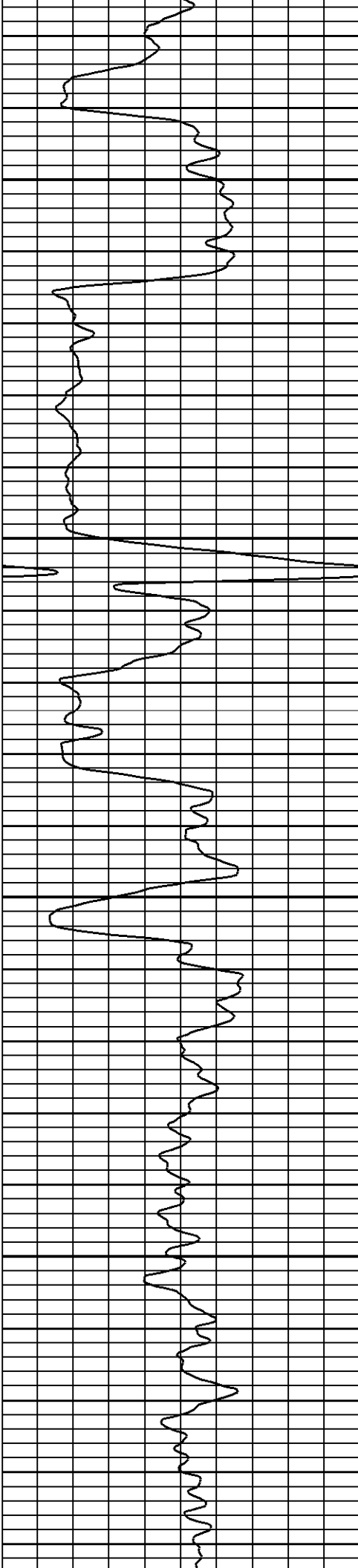
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1400

1450



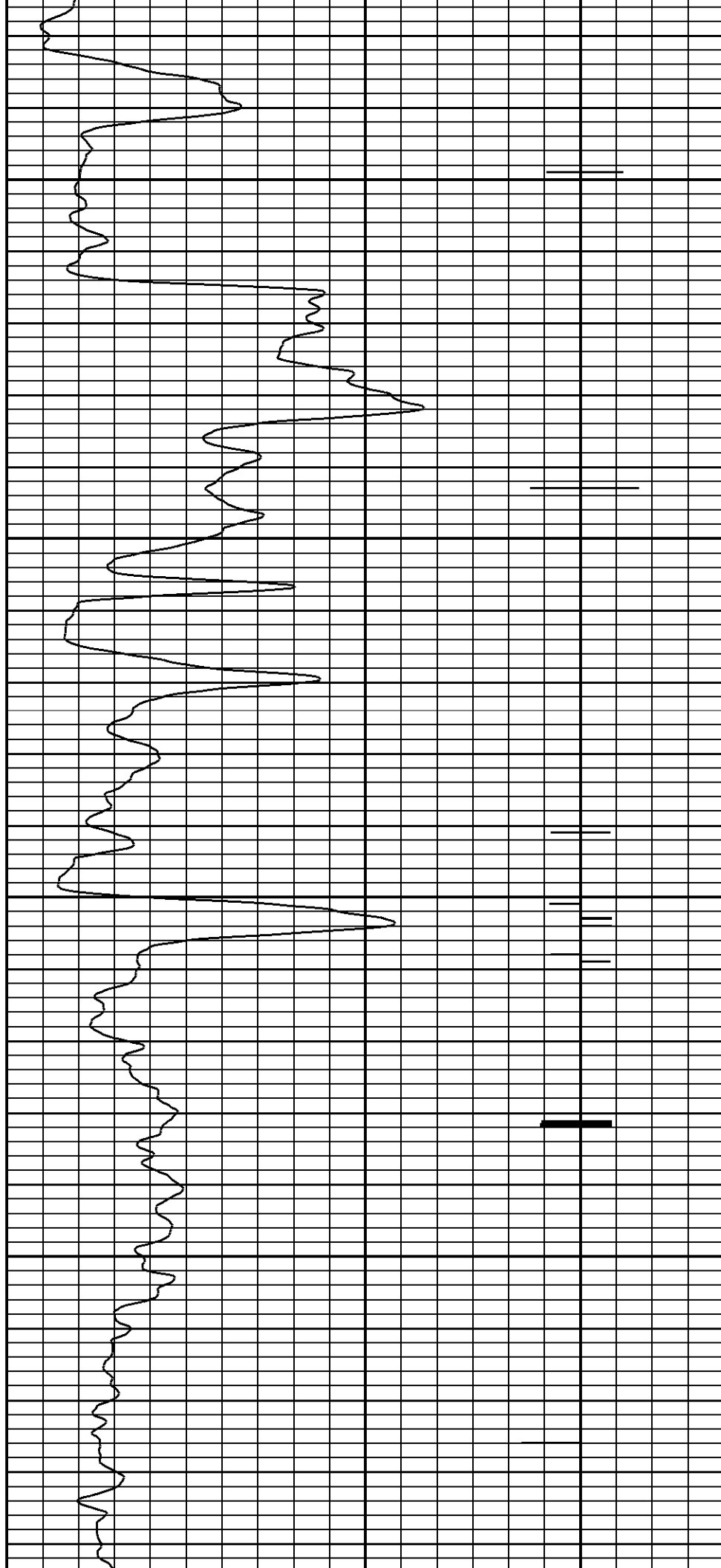


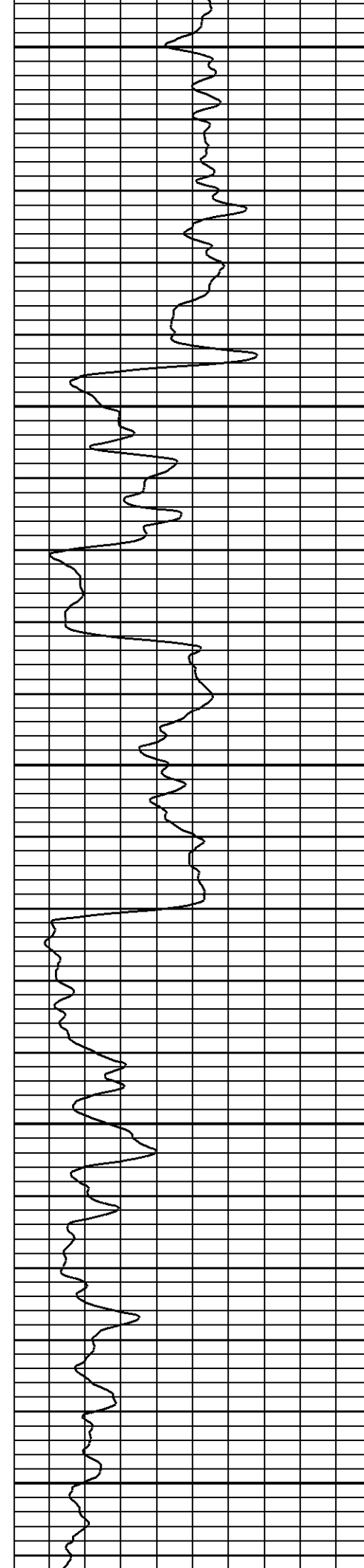
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1600

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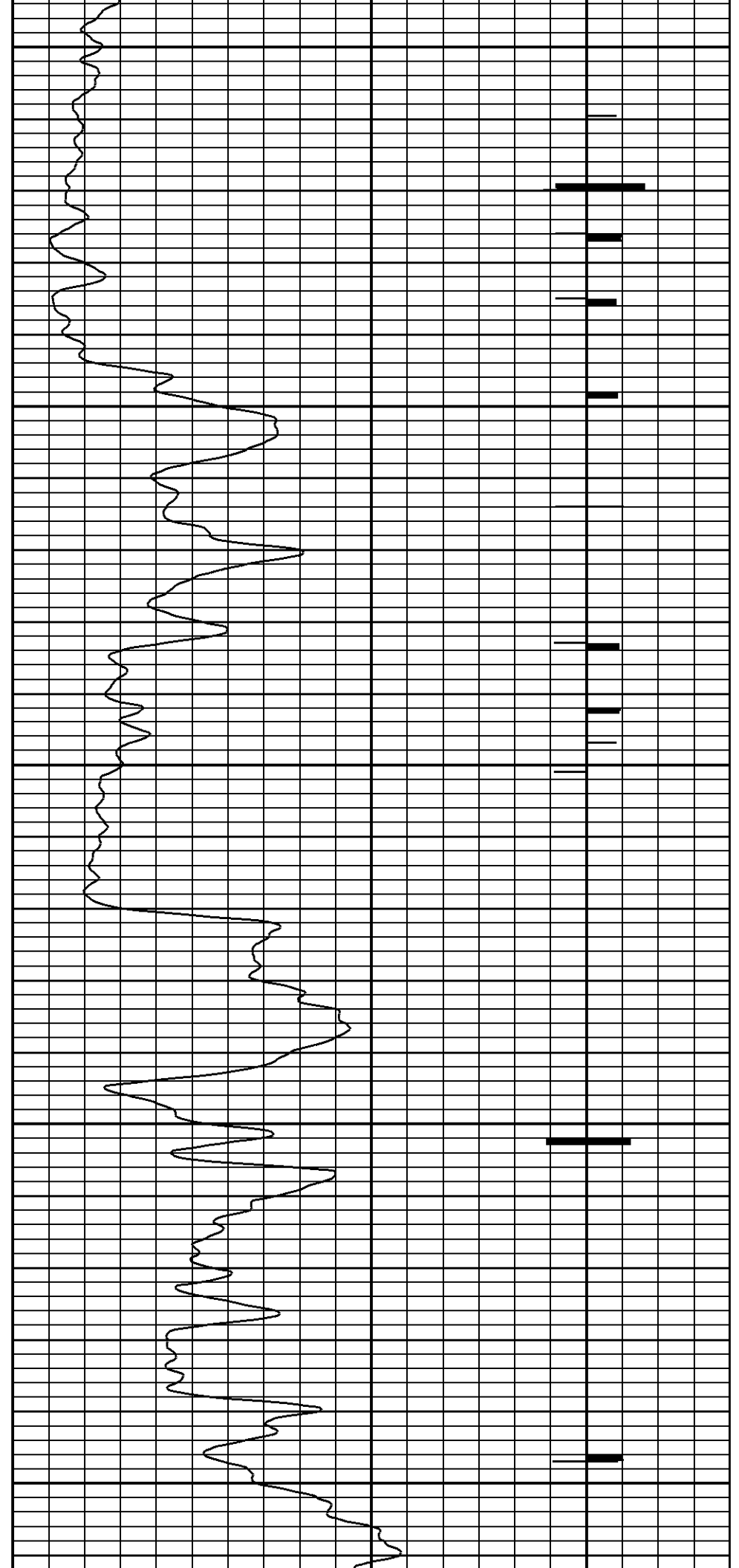
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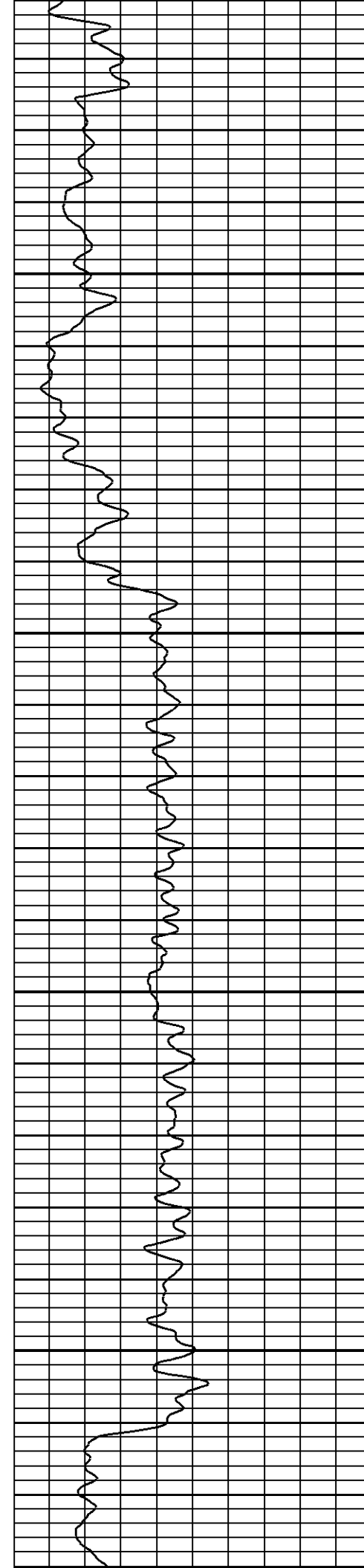
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1800

1850

1900



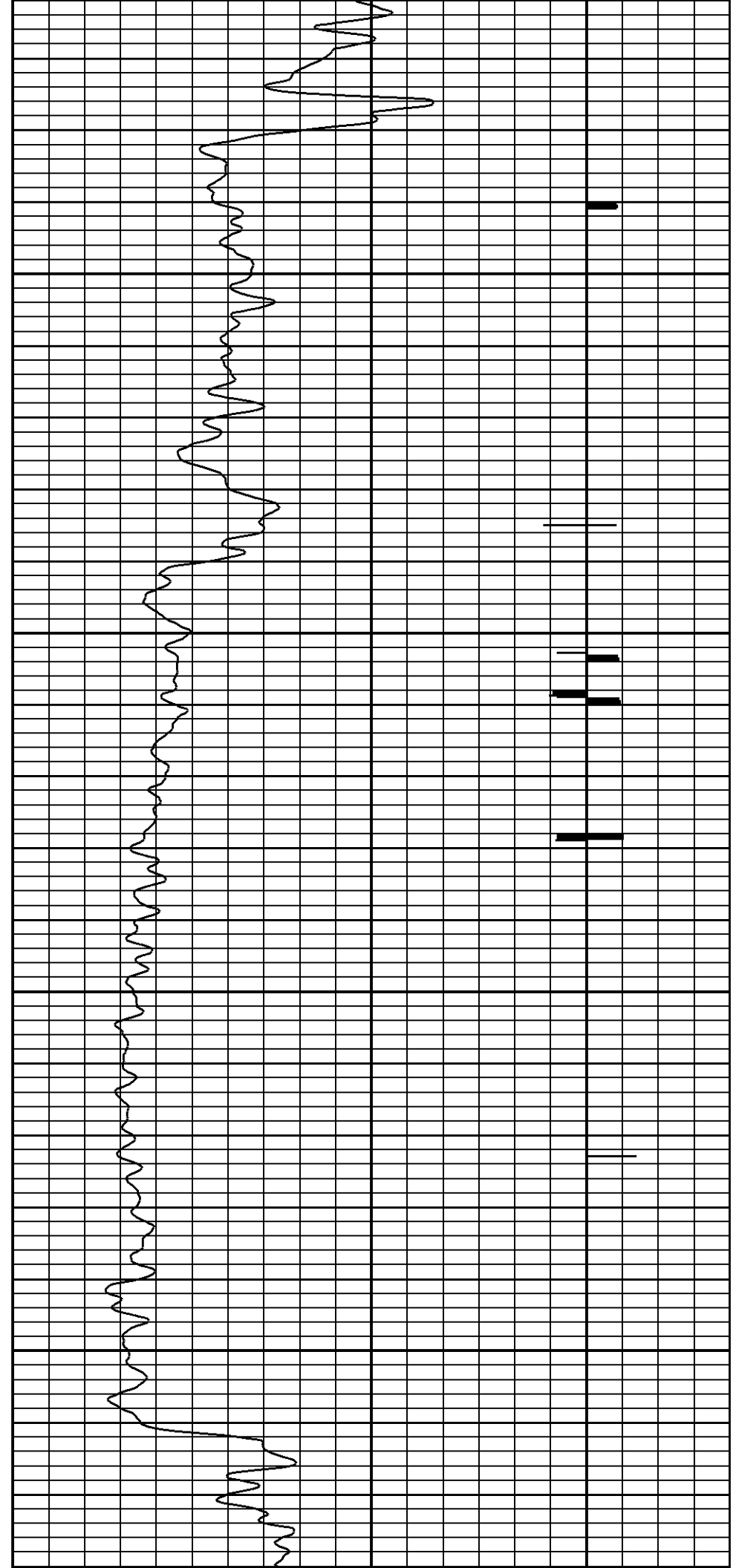


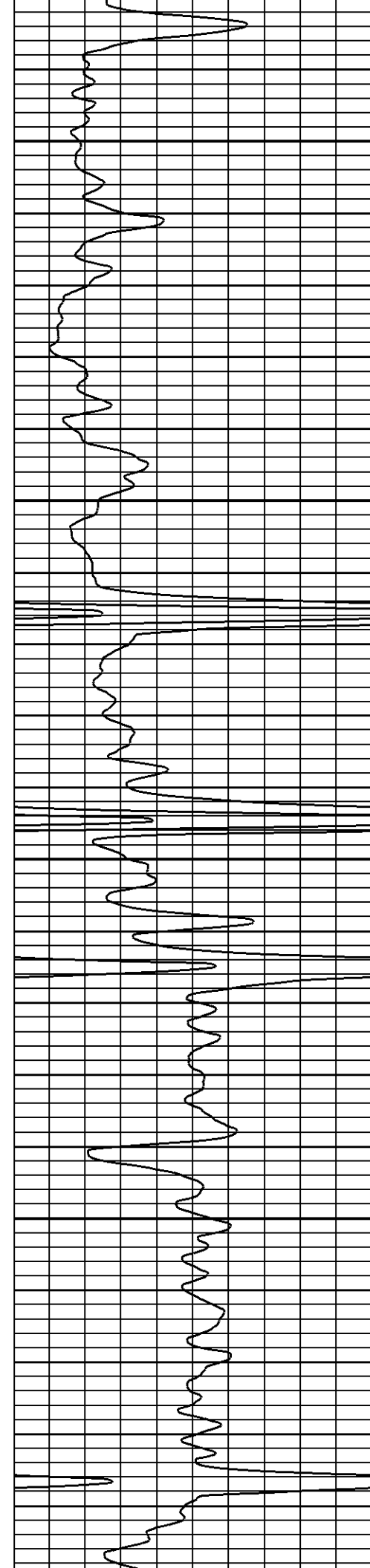
1950

2000

2050

2100



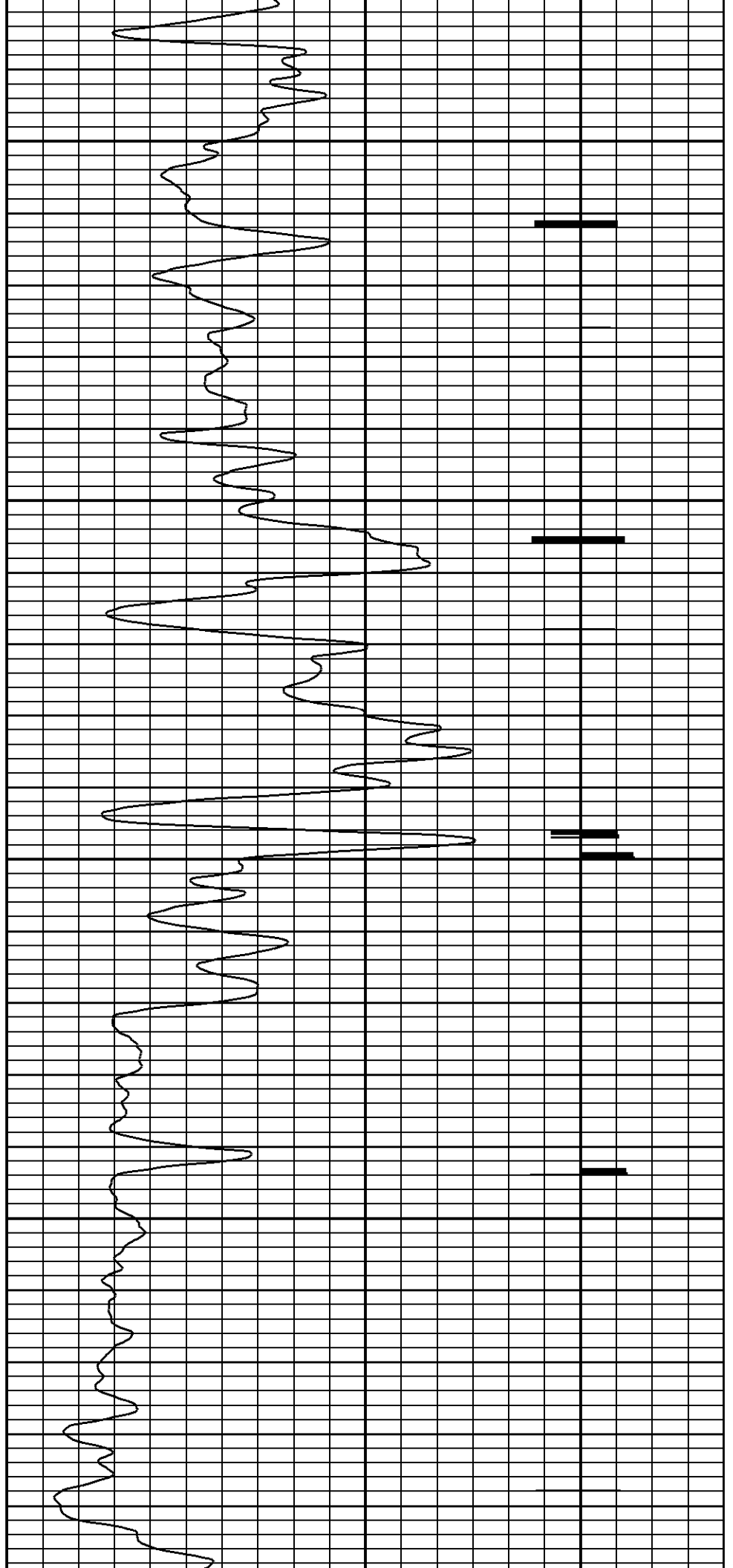


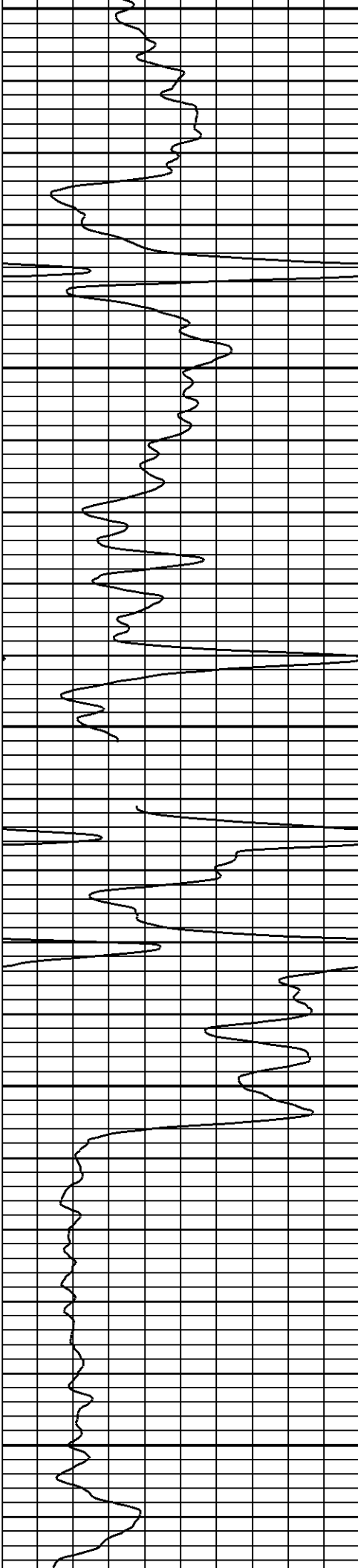
2150

2200

2250

2300





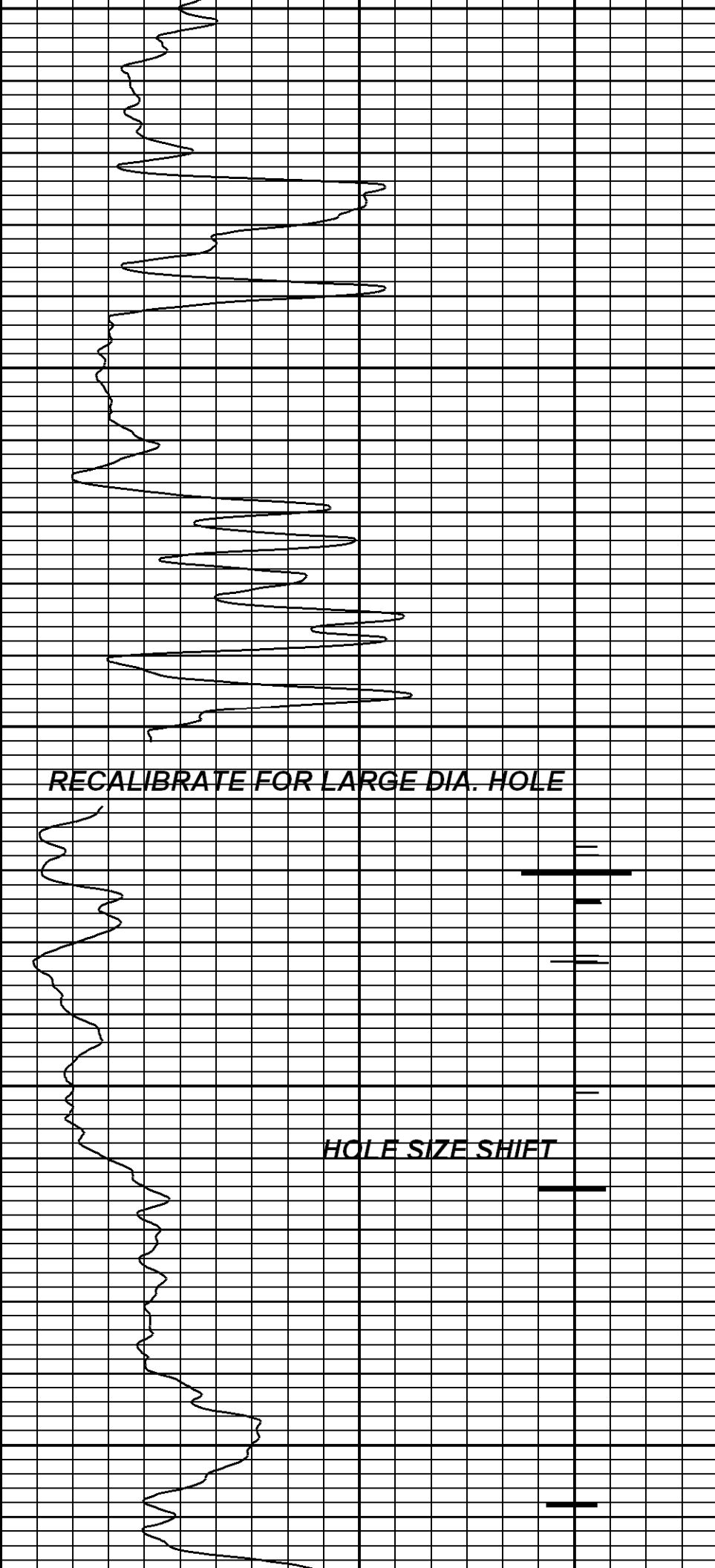
2350

2400

2450

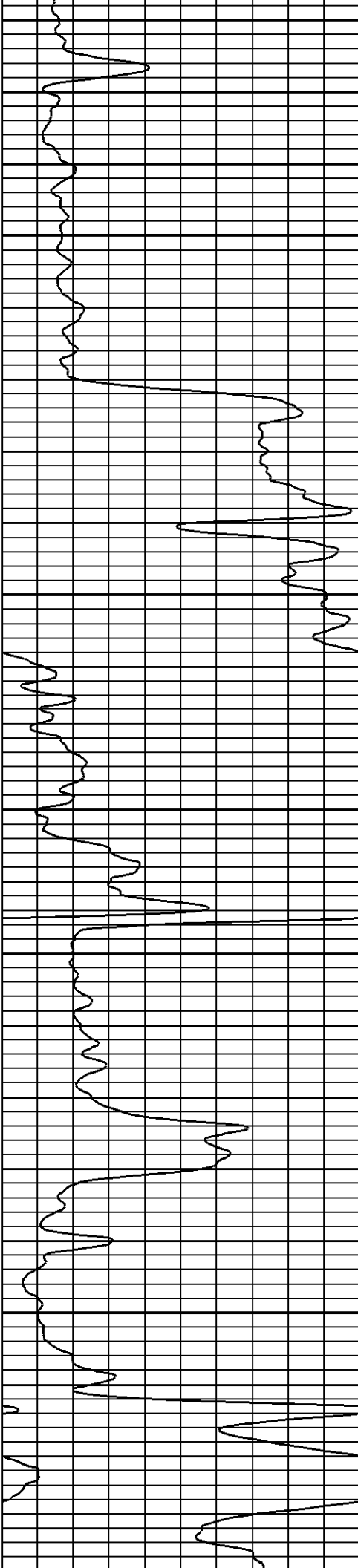
2500

2550



RECALIBRATE FOR LARGE DIA. HOLE

HOLE SIZE SHIFT

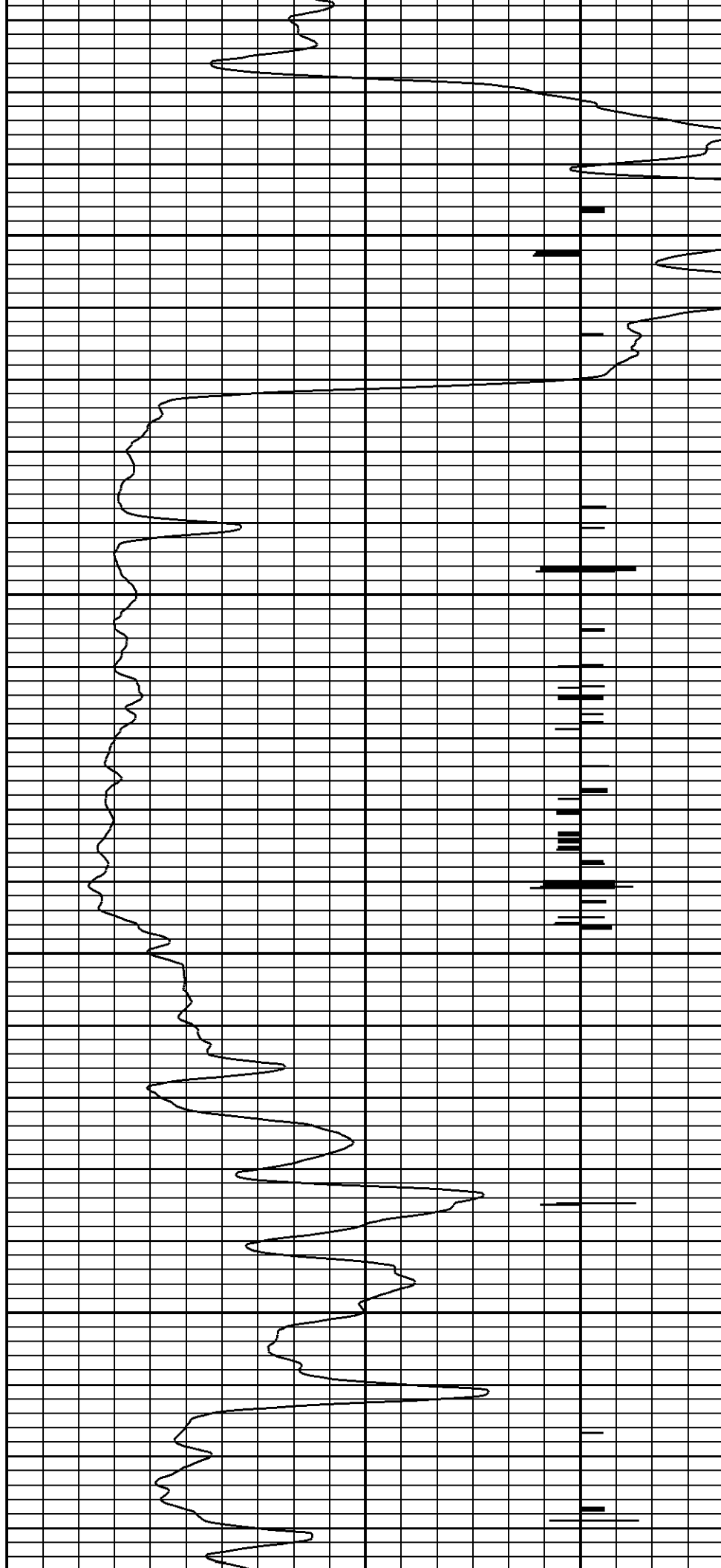


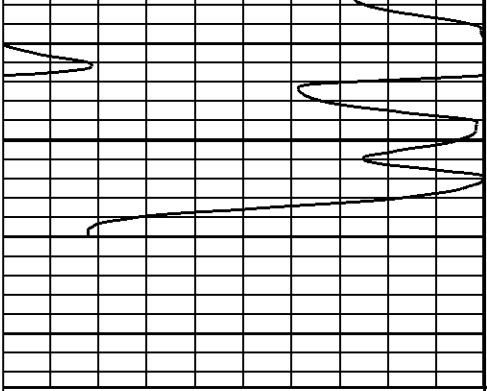
2600

2650

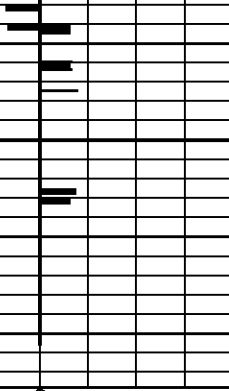
2700

2750





2800



0 100.0
GAMMA RAY

CCL
CCL

5.0 125
NEUTRON

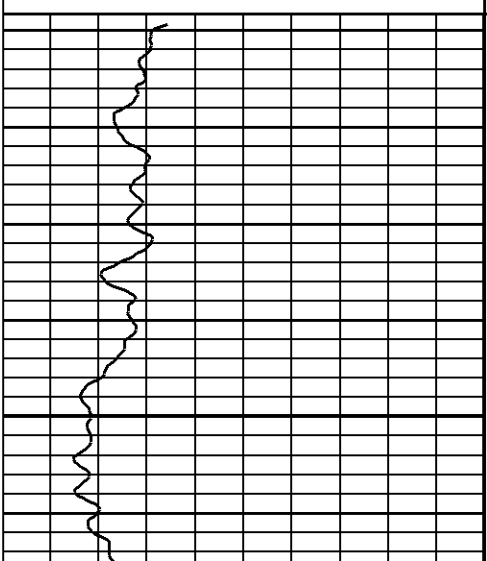
5.0 250
NEUTRON

RUN: CALIBRATED FOR LARGE DIA. HOLE START: 2820.00ft
 DIR: UP CALIBRATED FOR LARGE DIA. HOLE STOP: -2.25ft
 DATE: 08/29/18 RES: 0.25ft
 TIME: 08:22:29 SCALE: 5"/100'

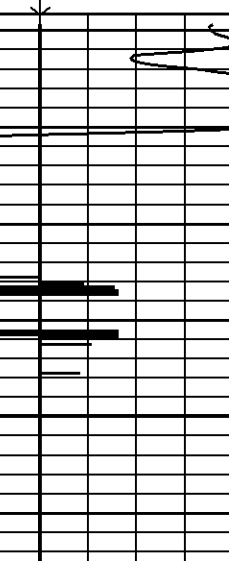
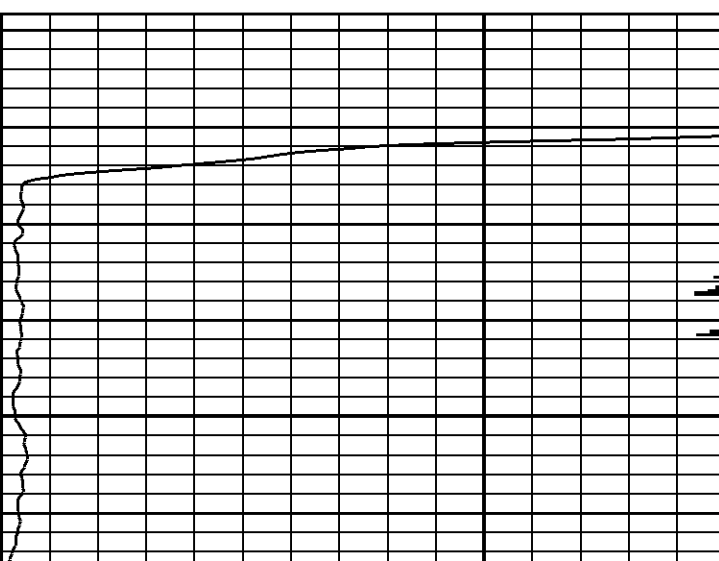
RUN: RADIOACTIVITY LOG START: 2808.00ft
 DIR: UP RADIOACTIVITY LOG STOP: -2.25ft
 DATE: 08/27/18 RES: 0.25ft
 TIME: 09:02:37 SCALE: 5"/100'

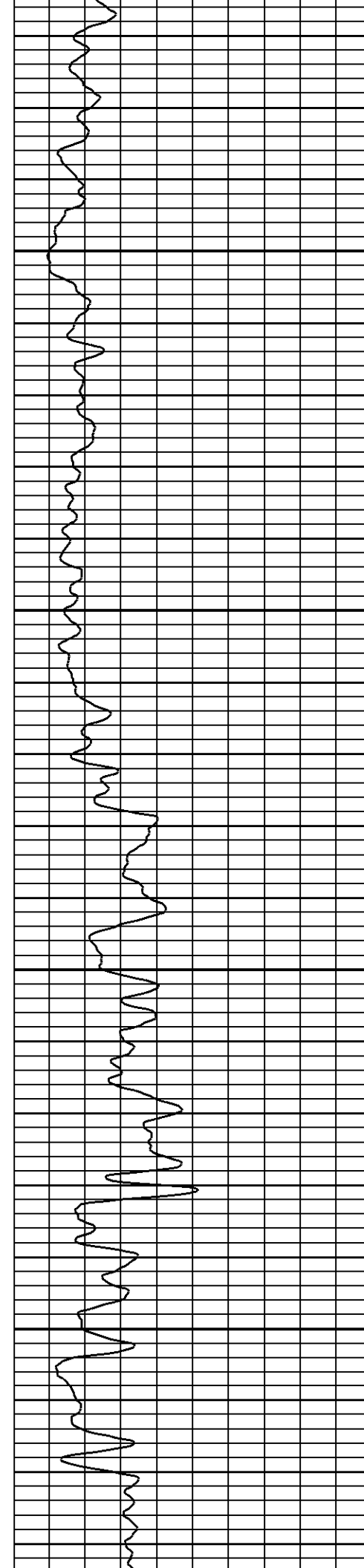
0 100.0
GAMMA RAY

5.0 250
NEUTRON
CCL



50



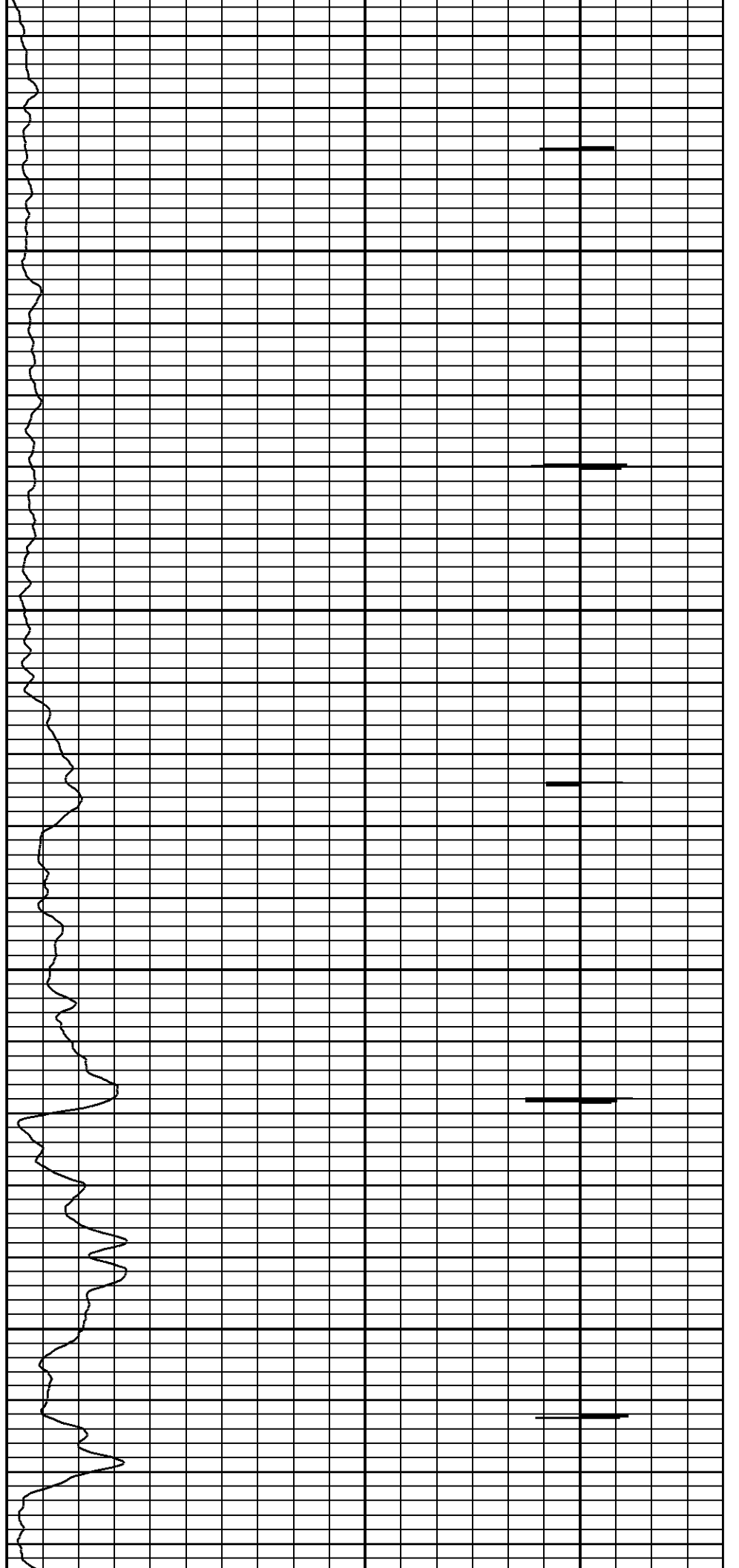


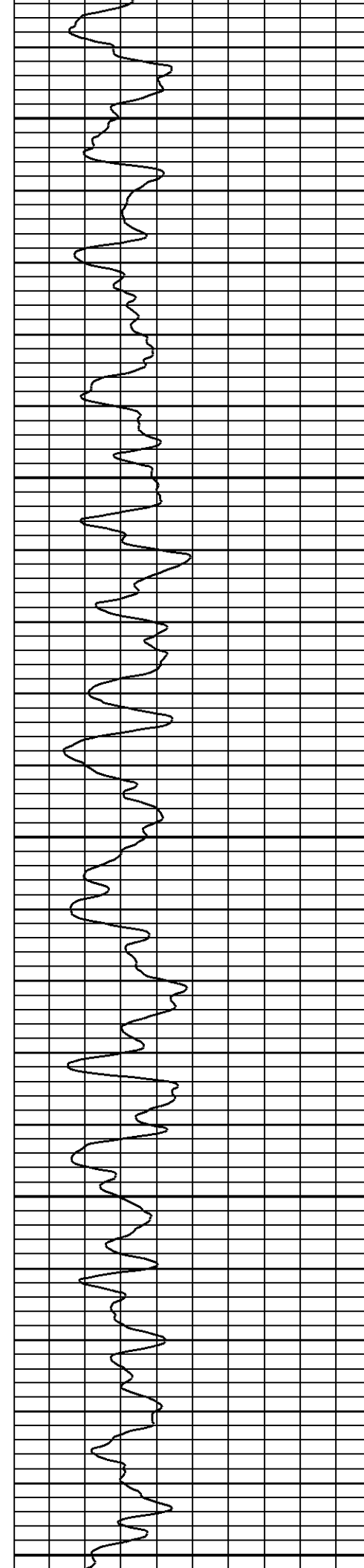
100

150

200

250





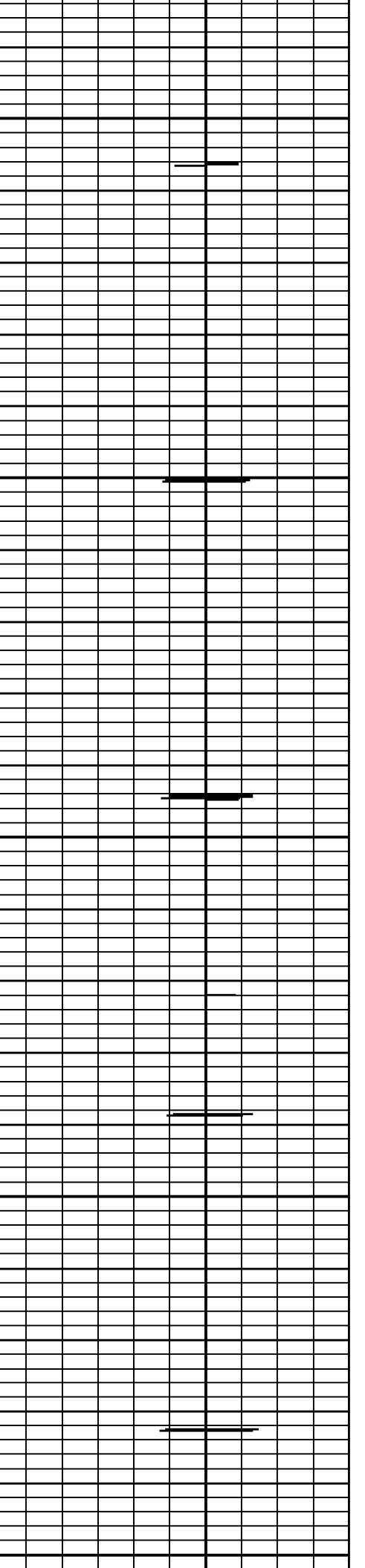
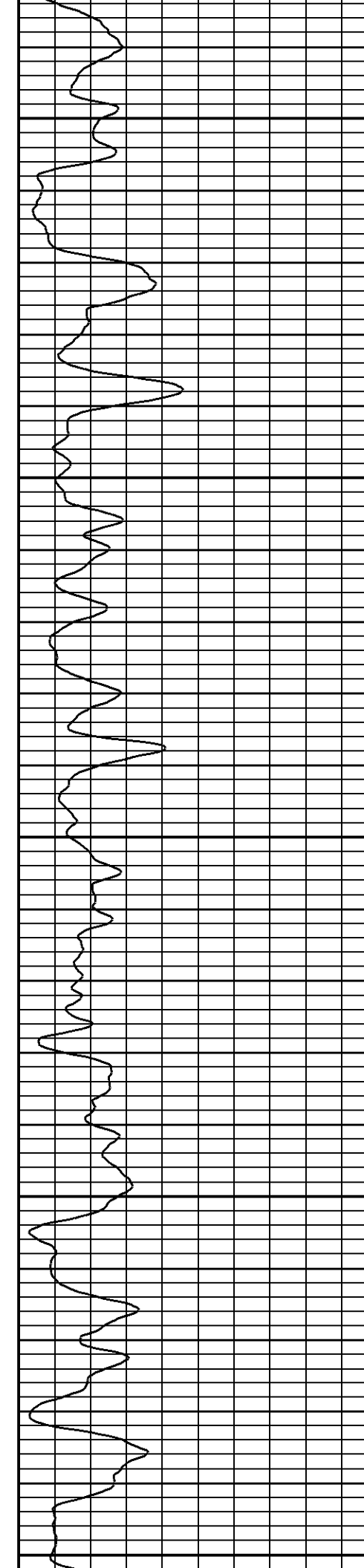
300

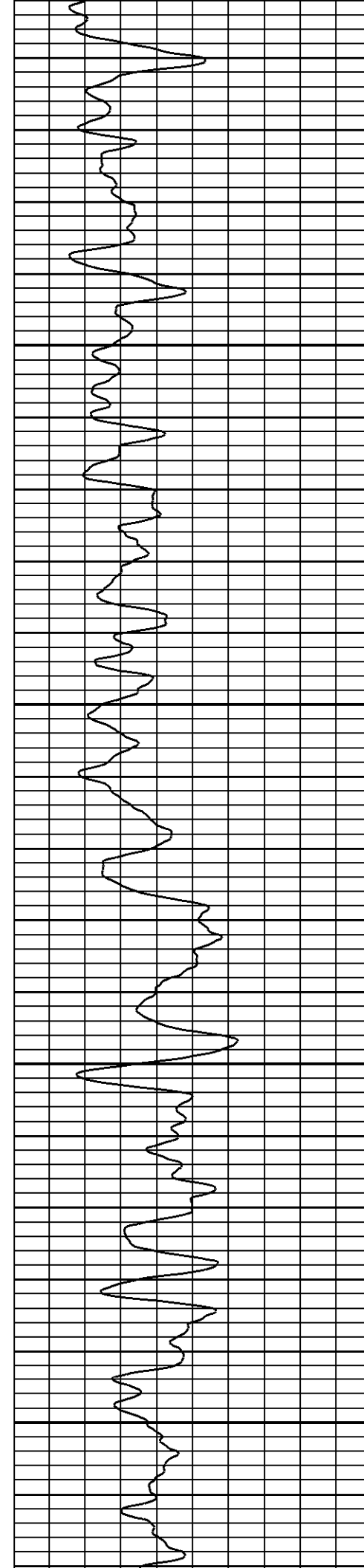
350

400

450

500



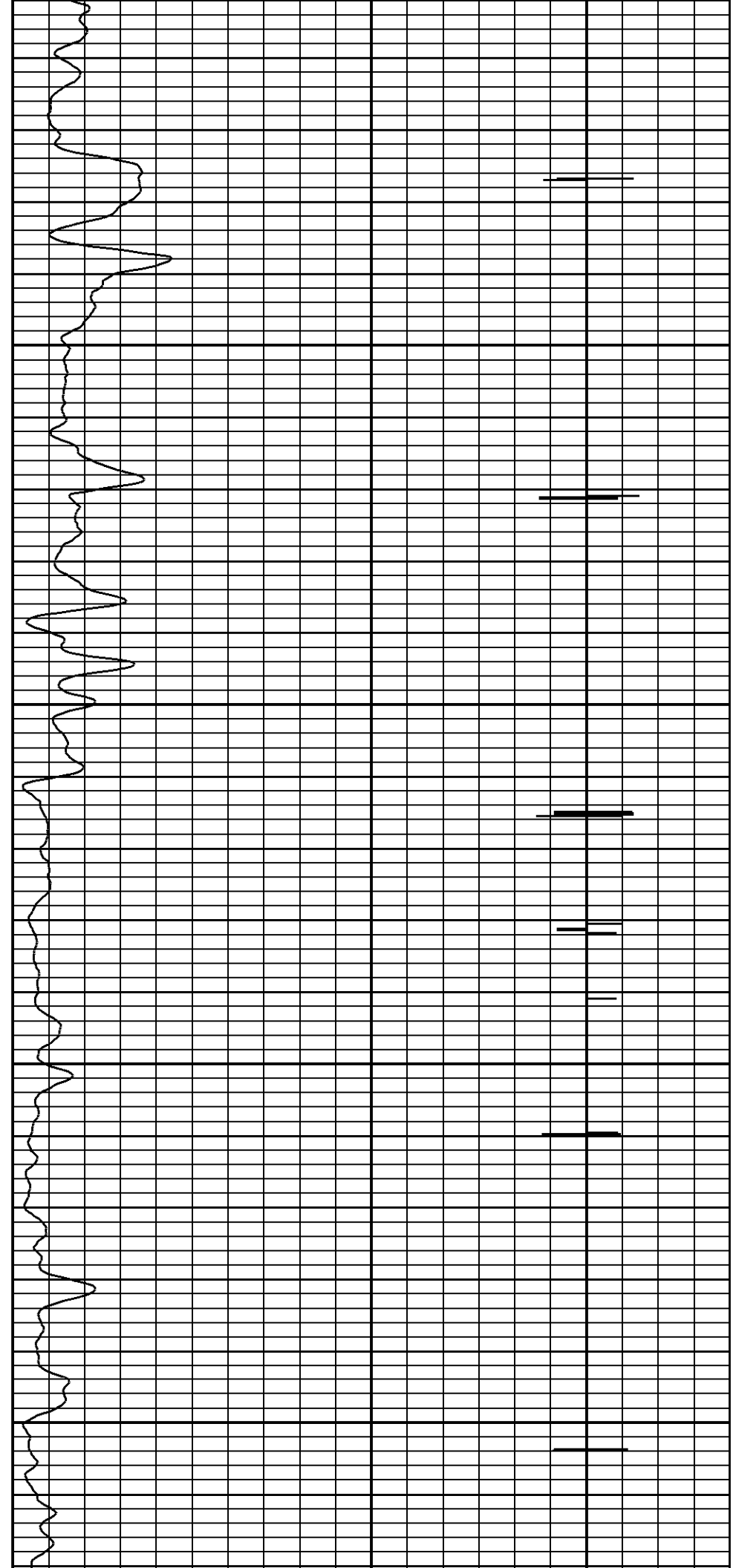


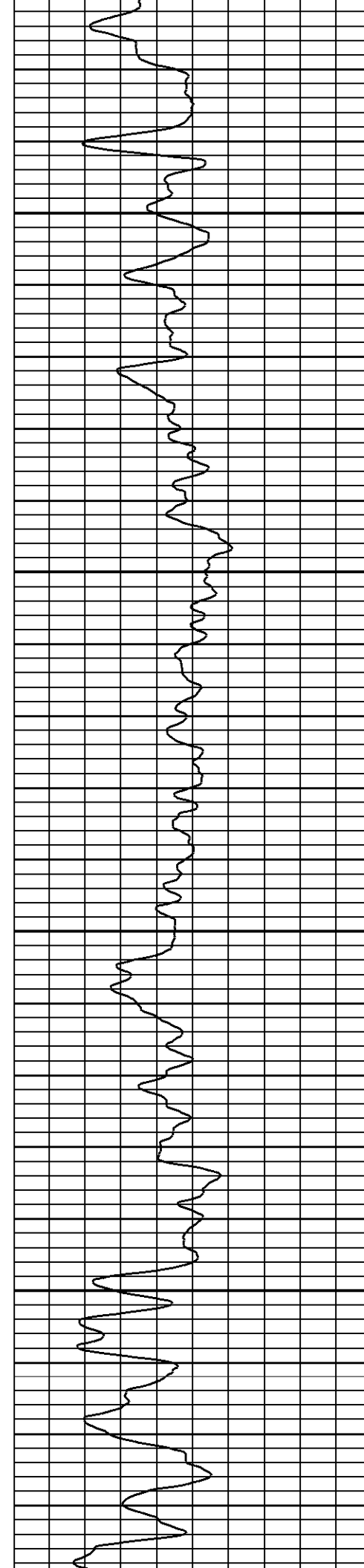
550

600

650

700



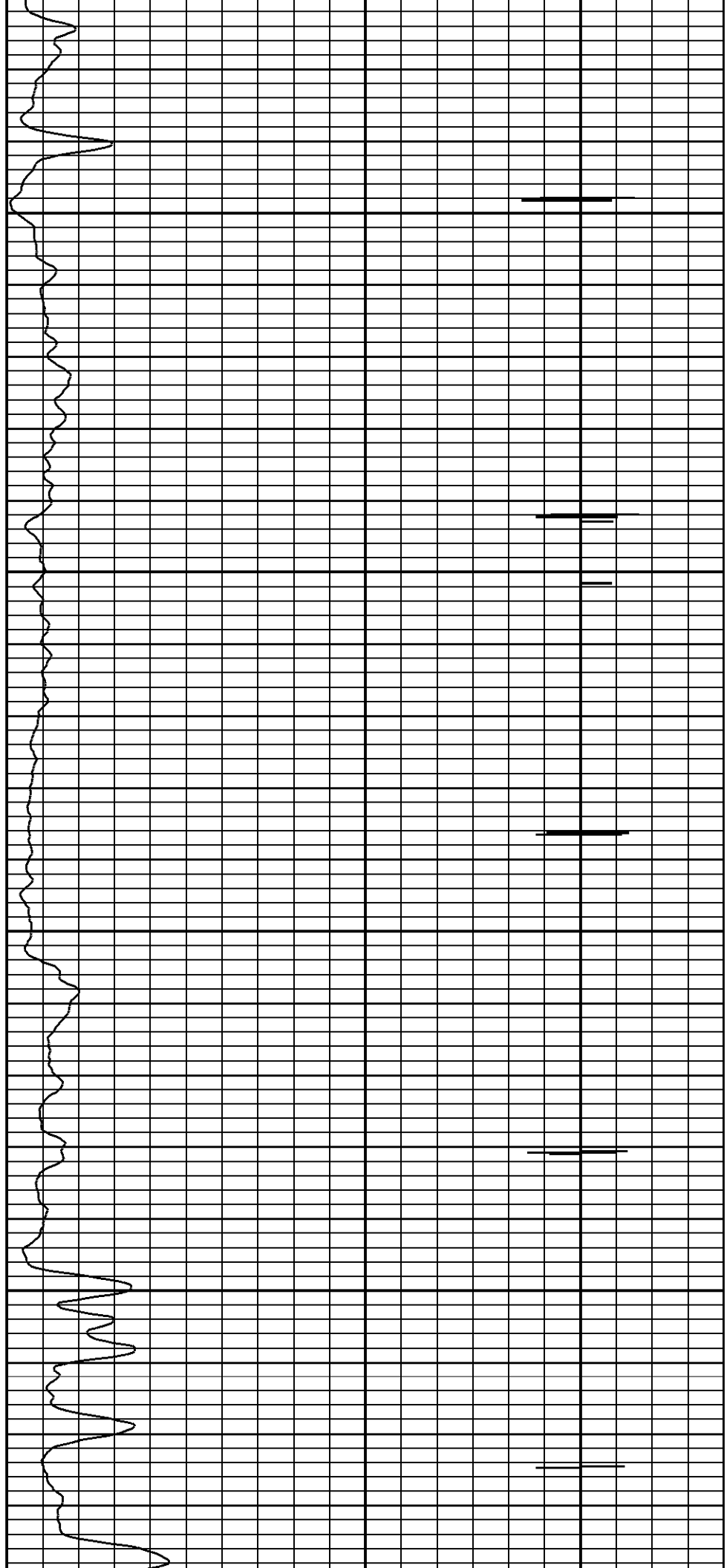


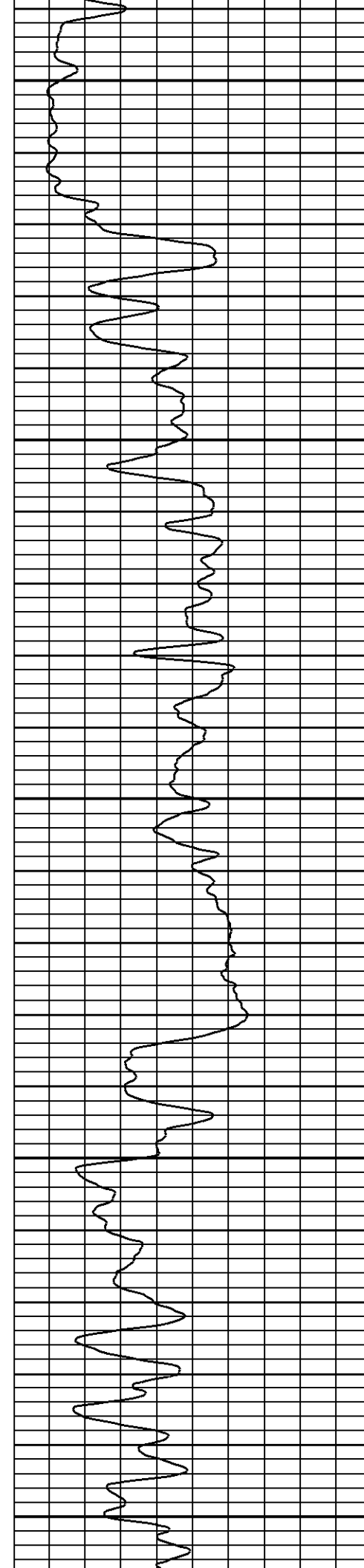
750

800

850

900





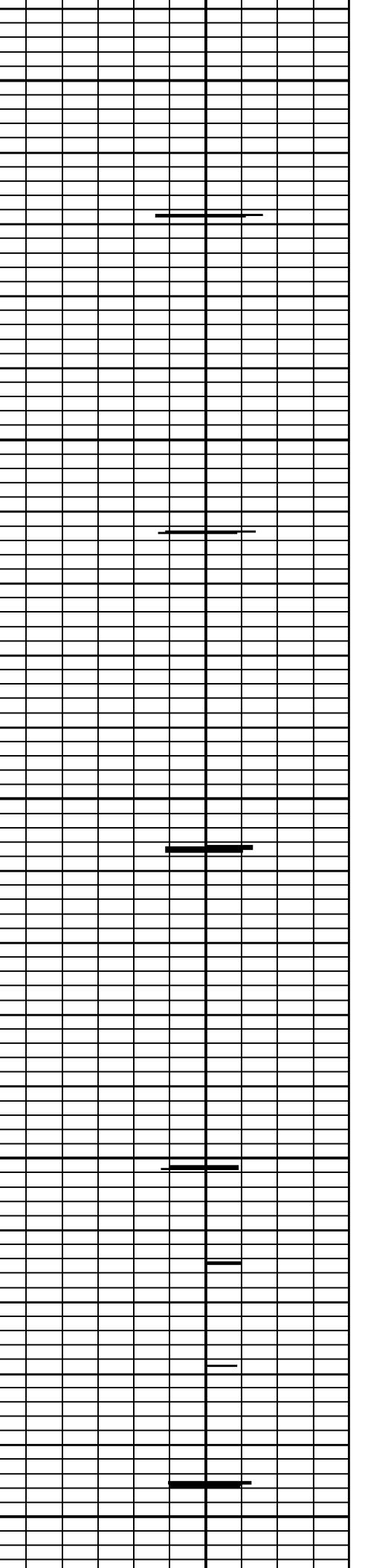
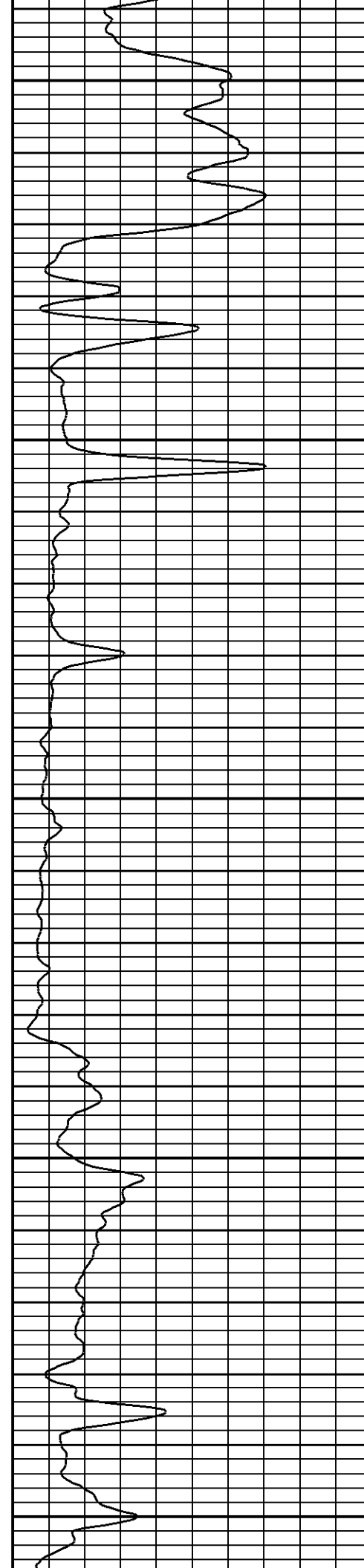
950

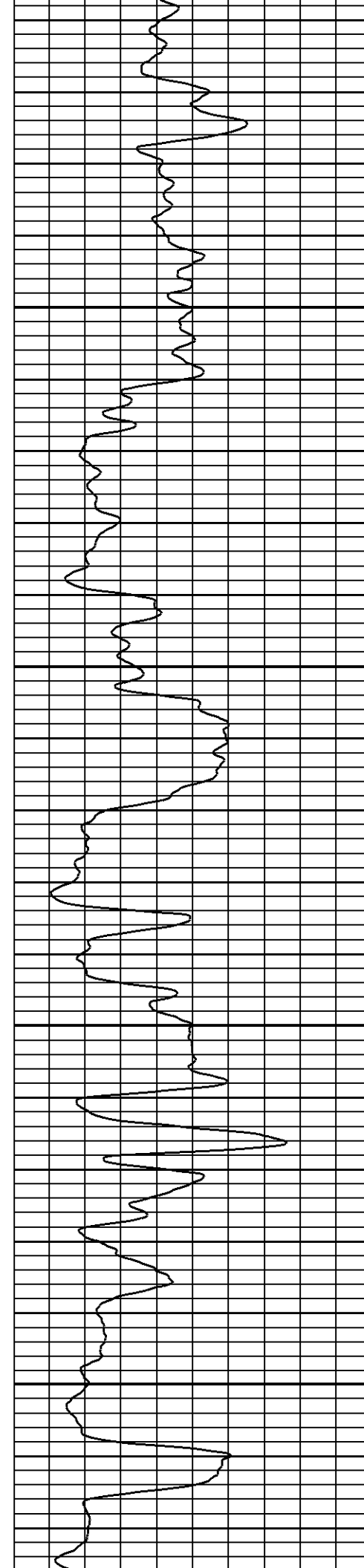
1000

1050

1100

1150



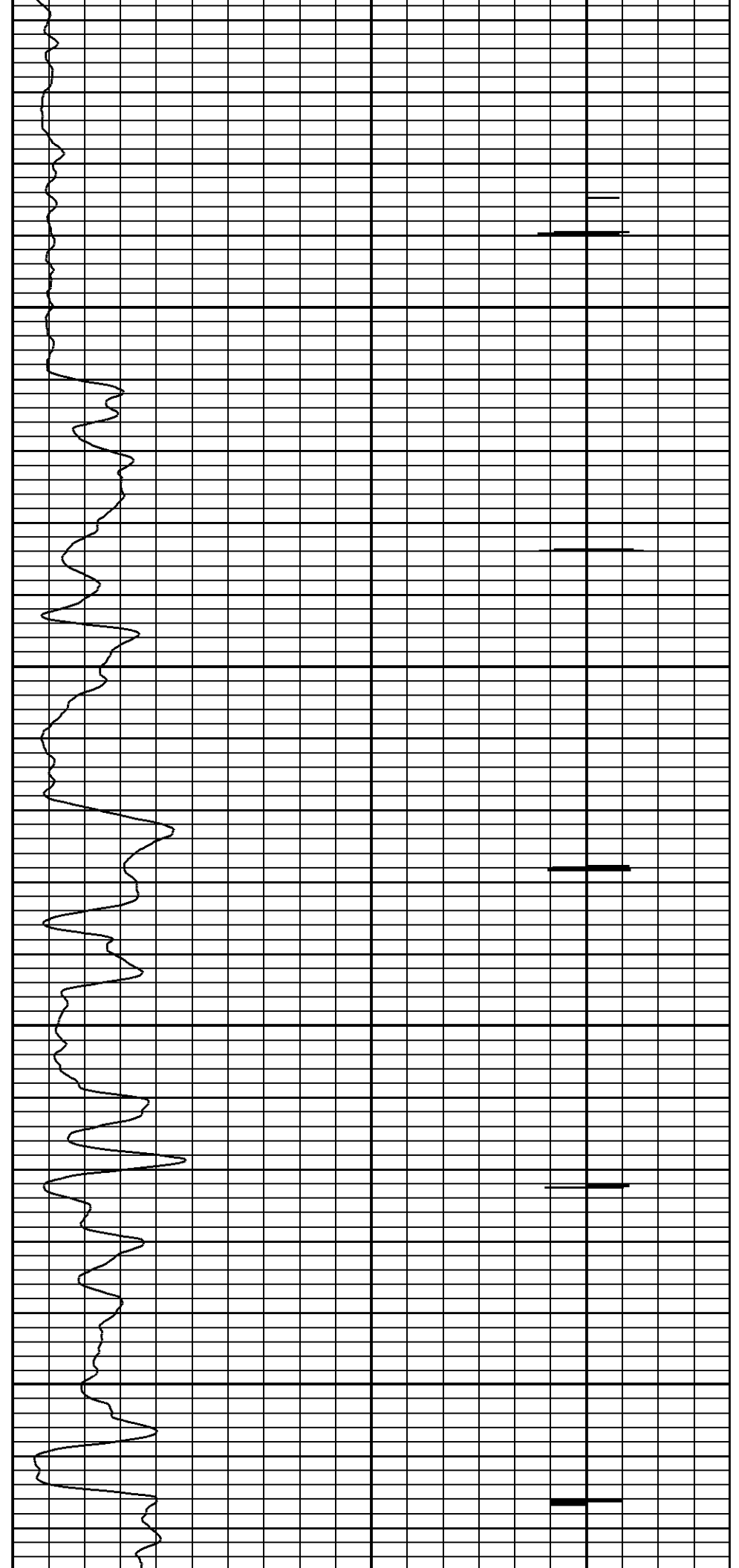


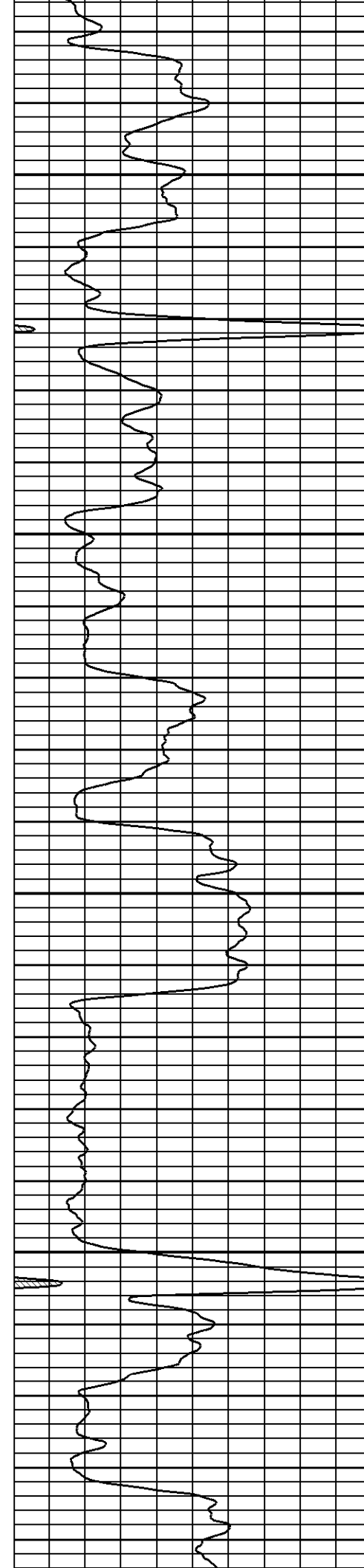
1200

1250

1300

1350



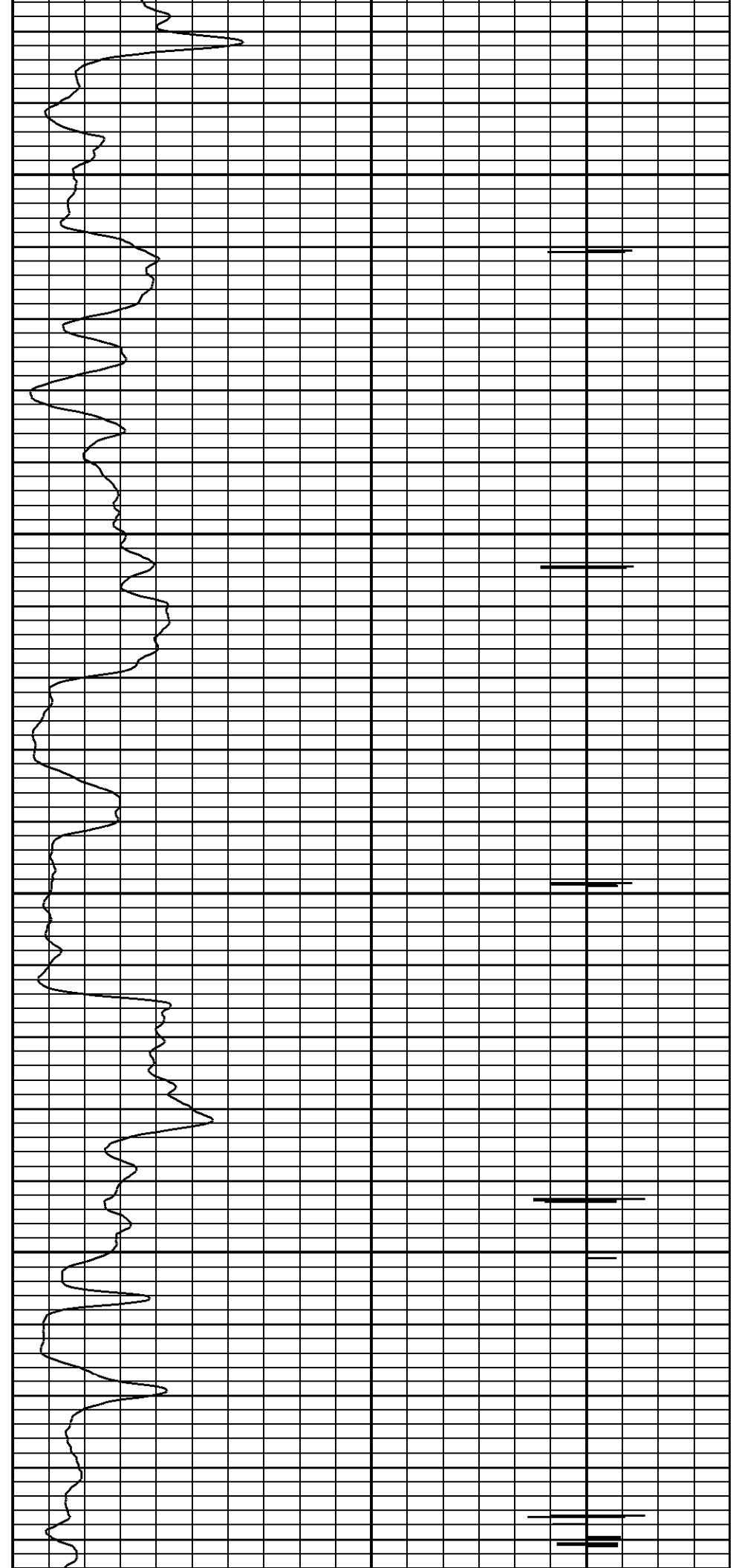


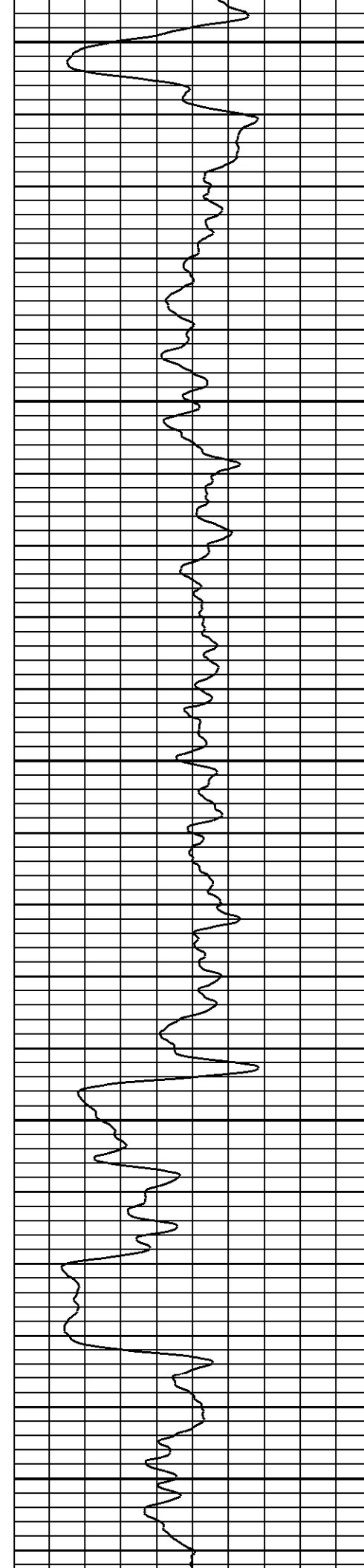
1400

1450

1500

1550





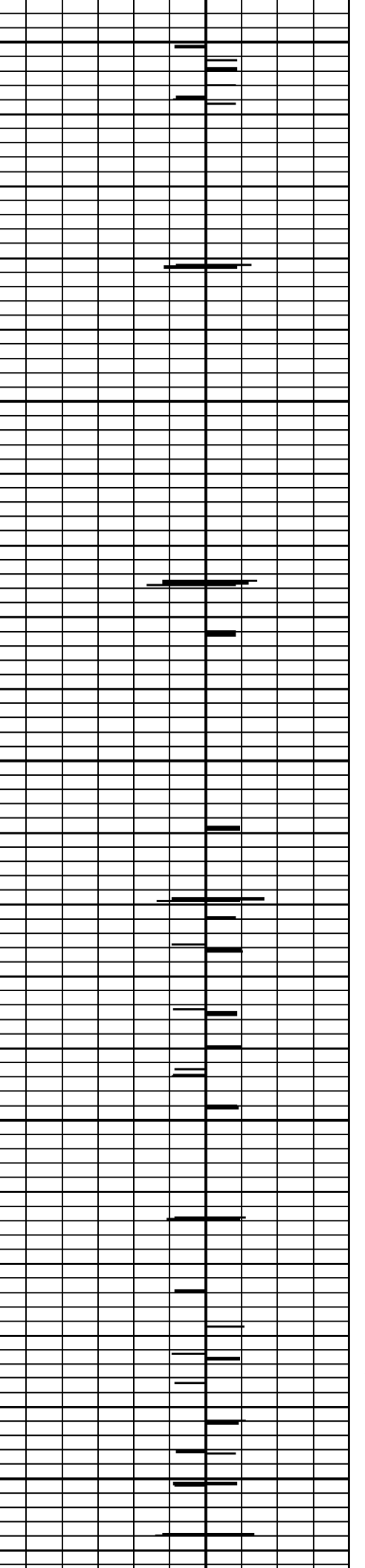
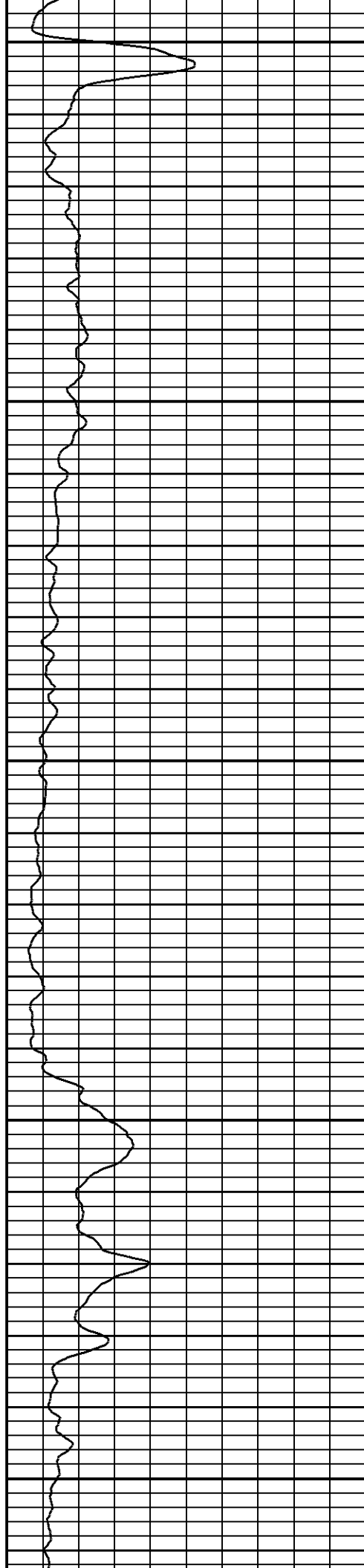
1600

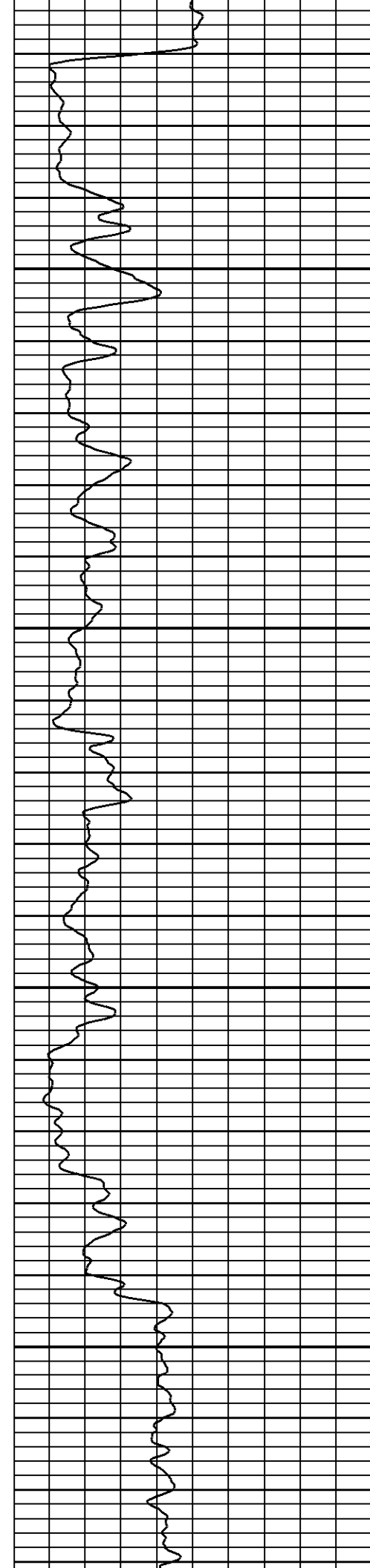
1650

1700

1750

1800



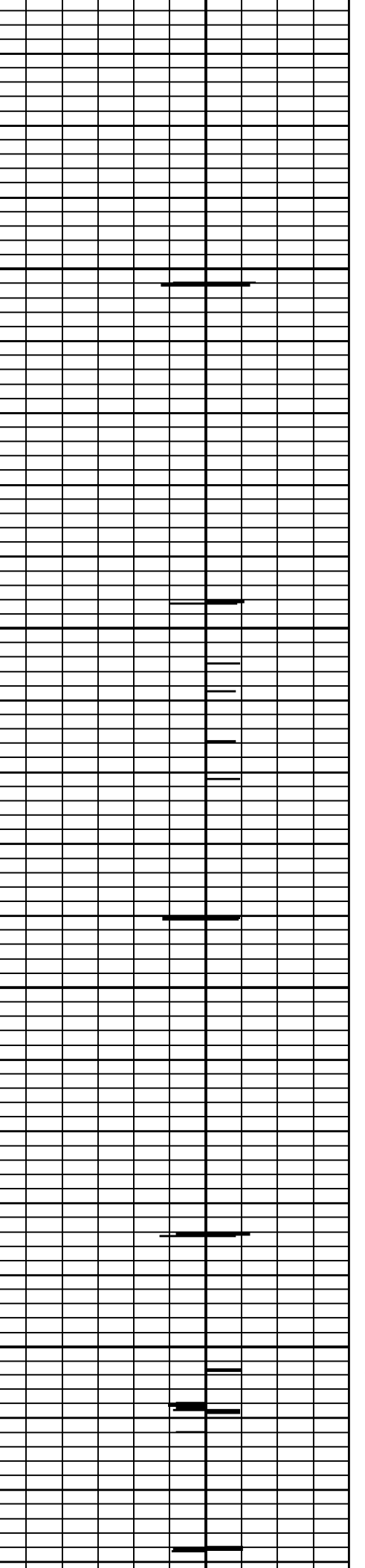
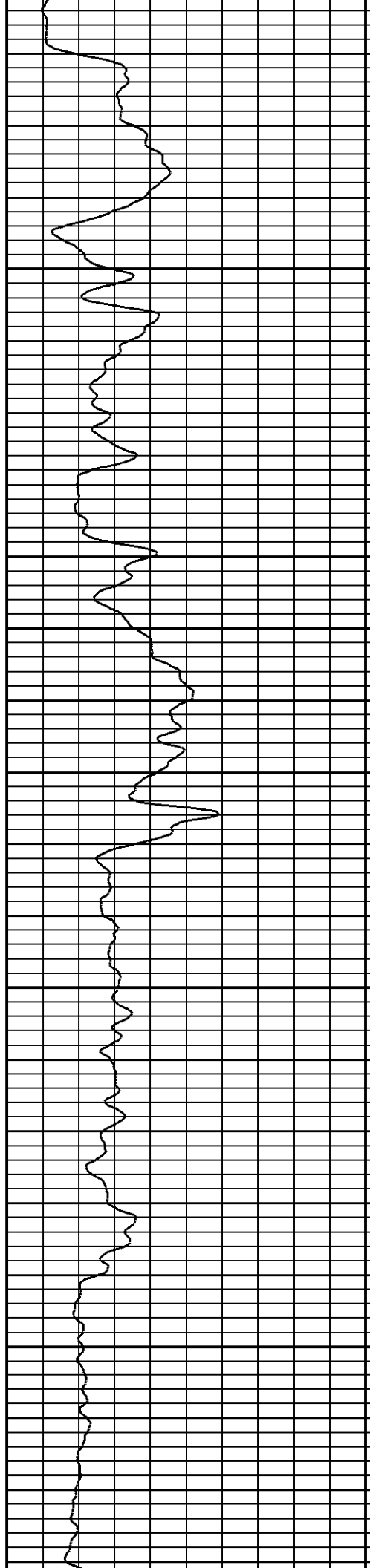


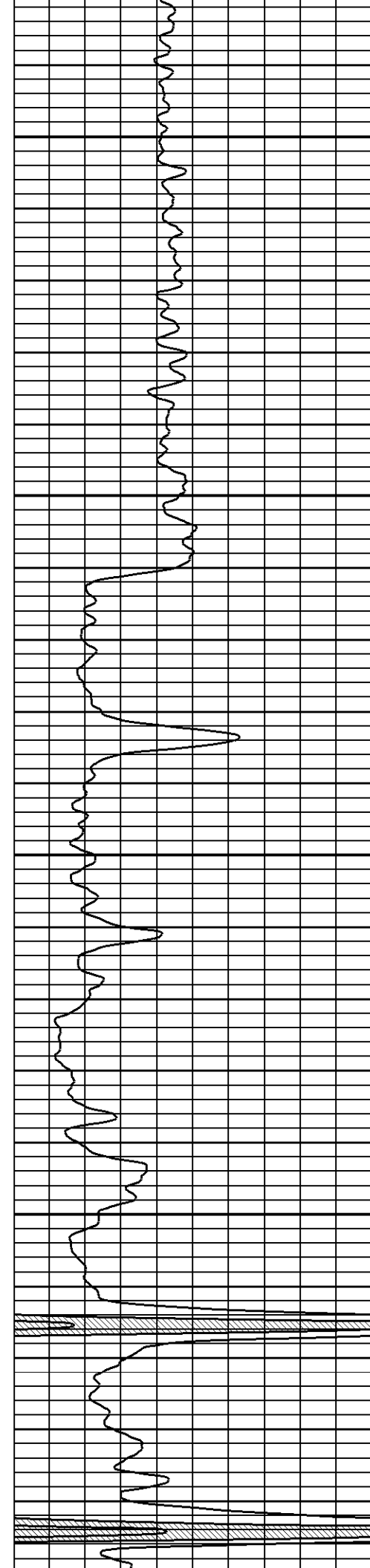
1850

1900

1950

2000



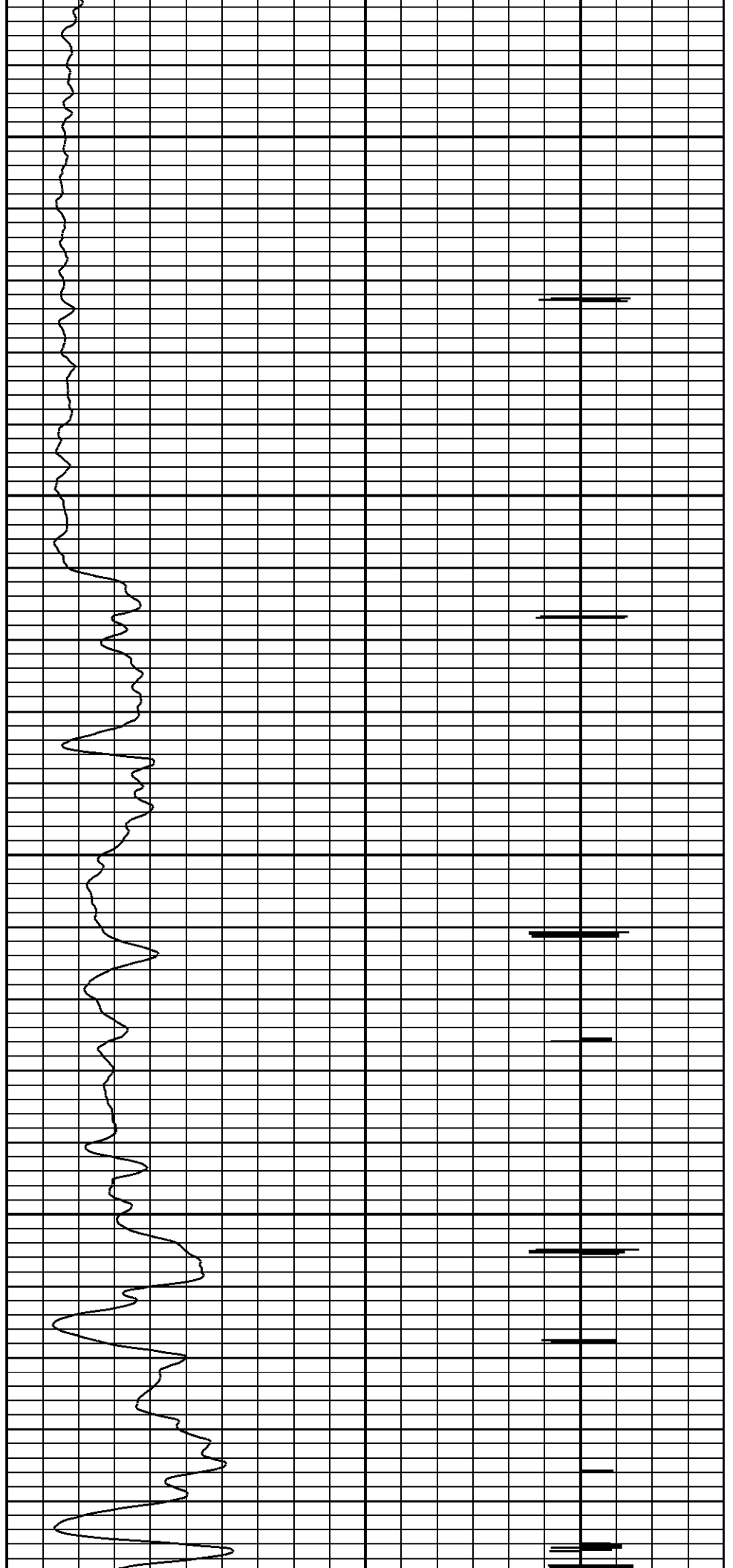


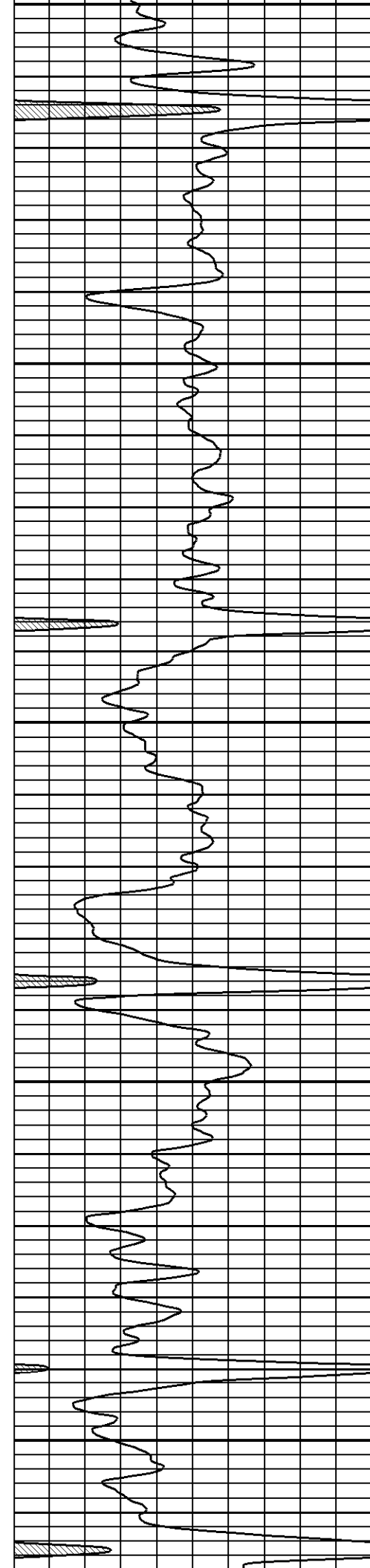
2050

2100

2150

2200





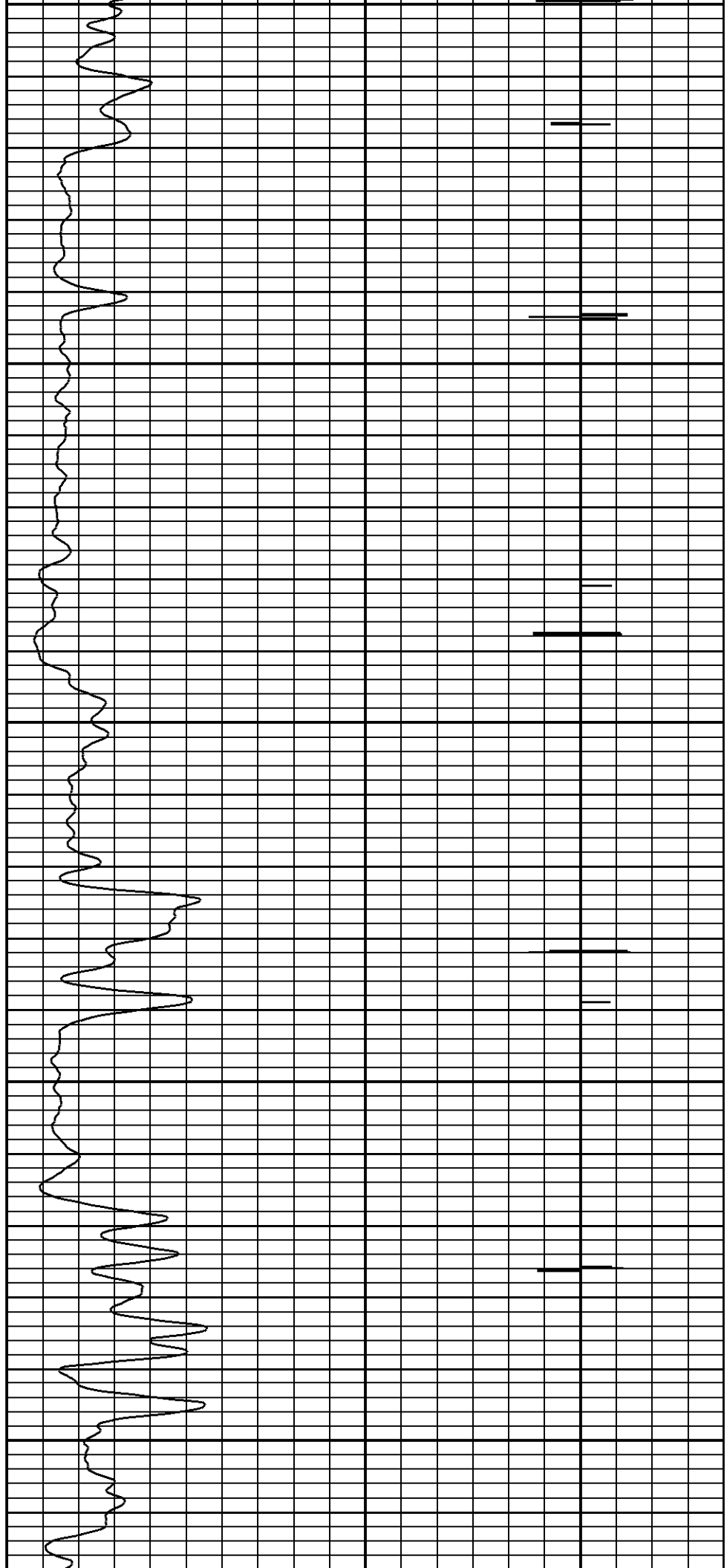
2250

2300

2350

2400

2450



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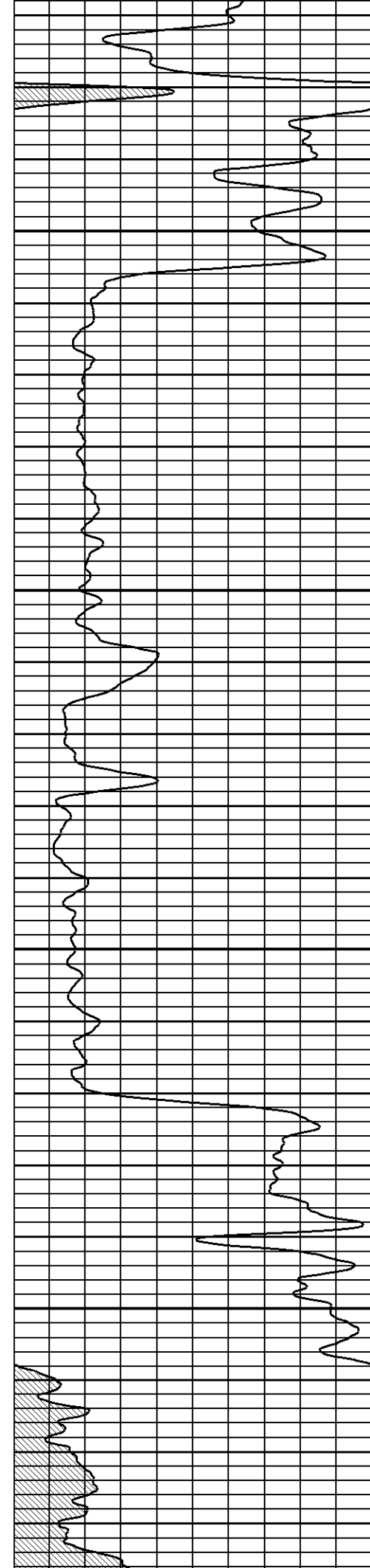
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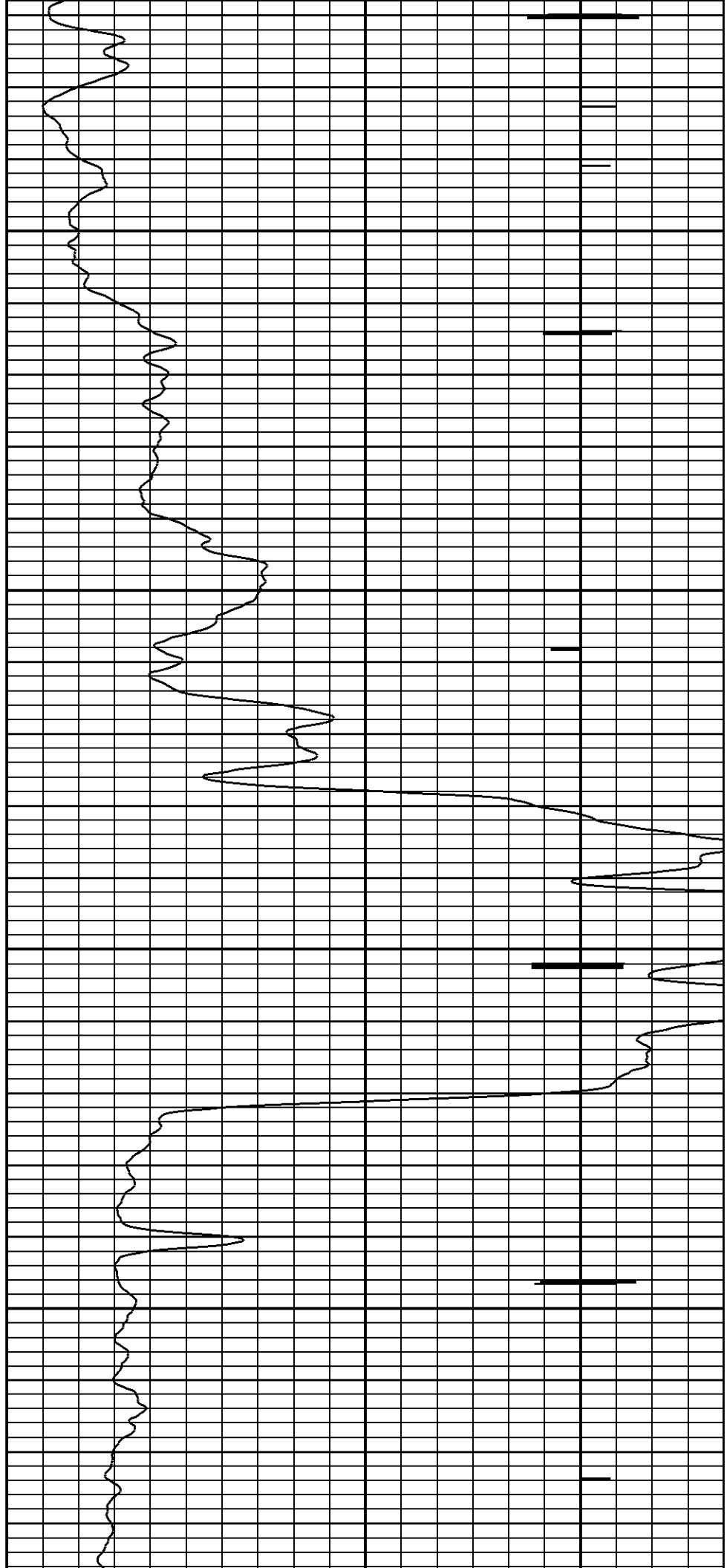


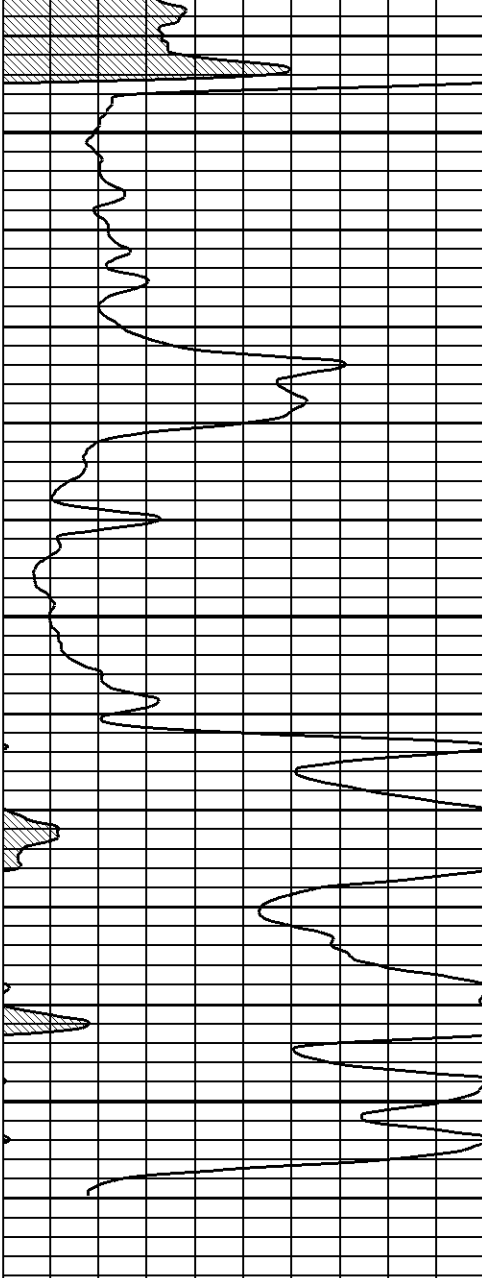
2500

2550

2600

2650

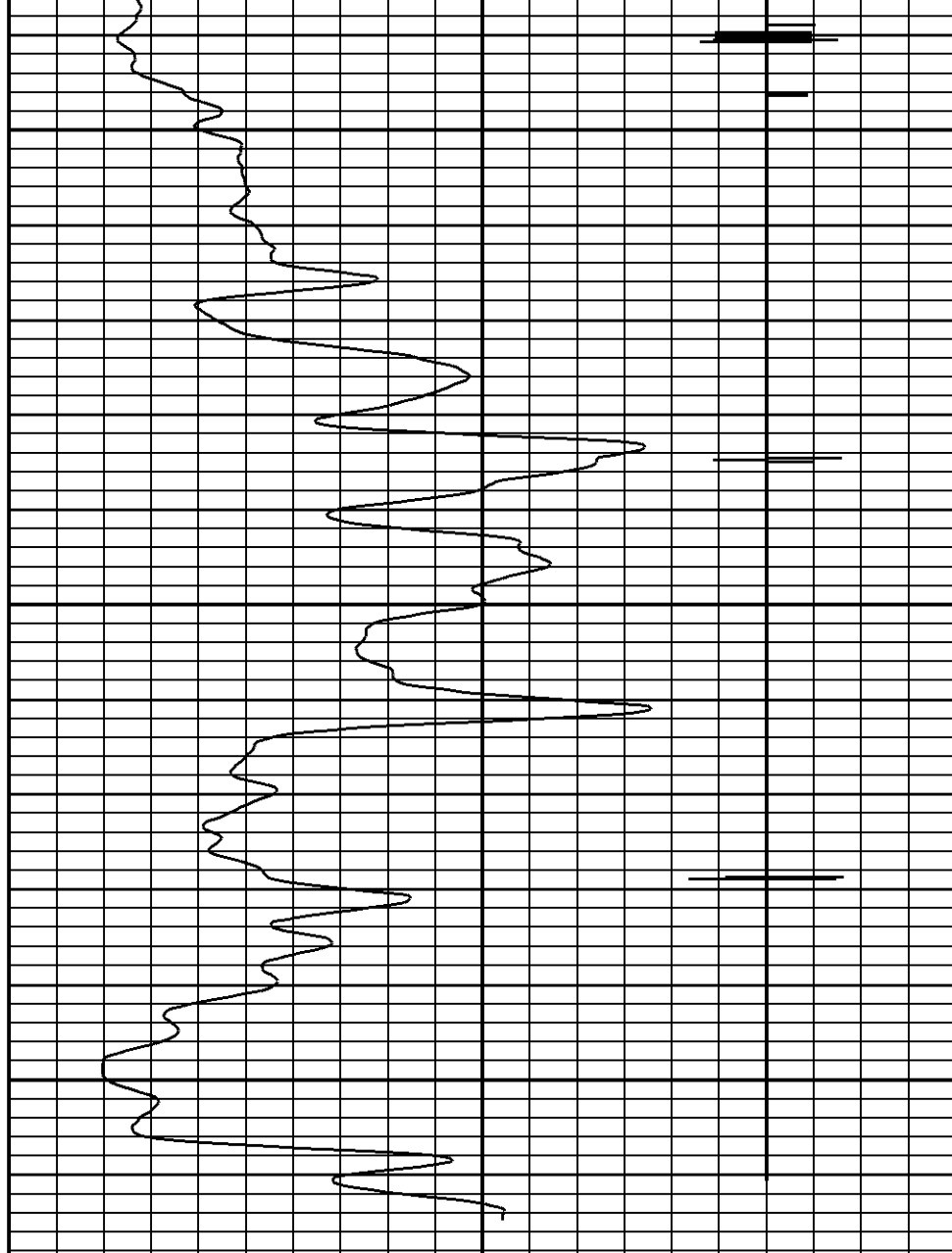




2700

2750

2800



CCL

0 100.0

GAMMA RAY

5.0 250

NEUTRON

RUN: RADIOACTIVITY LOG
 DIR: UP
 DATE: 08/27/18
 TIME: 09:02:37

RADIOACTIVITY LOG

START: 2808.00ft
 STOP: -2.25ft
 RES: 0.25ft
 SCALE: 5"/100'

DYNA-LOG INC.

Company I.G.W.T.
 Well EDMISTON # 6
 Field

Country U.S.A.

State/Prv KANSAS

STATE OF KANSAS



CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513

PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

December 07, 2018

KENTON HUPP
IGWT, Inc.
P.O. BOX 550
ROSE HILL, KS 67133

Re: ACO-1
API 15-015-40425-00-01
EDMISTON 6
NW/4 Sec.33-25S-04E
Butler County, Kansas

Dear KENTON HUPP:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 08/03/2018 and the ACO-1 was received on December 07, 2018 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



Scale: 5" / 100'
Measured Depth Log

Well Name #6 Edmiston
Location CWL NW SE NW 33-T25S-R4E
State Kansas **County** Butler
Country USA **Rig Number** C&G Drilling Rig #1
API Number 15-015-40425-0001 **Field** Whitewater East
Geographic Region Mid-continent **Drilling Completed** 6 August, 2018
Spud Date 4 August, 2018
Ground Elevation 1336' **K.B. Elevation** 1341'
Logged Interval 2550' **To** 3041' RTD **Total Depth** 3041'
Formation Arbuckle
Type of Drilling Fluid Chemical

Operator

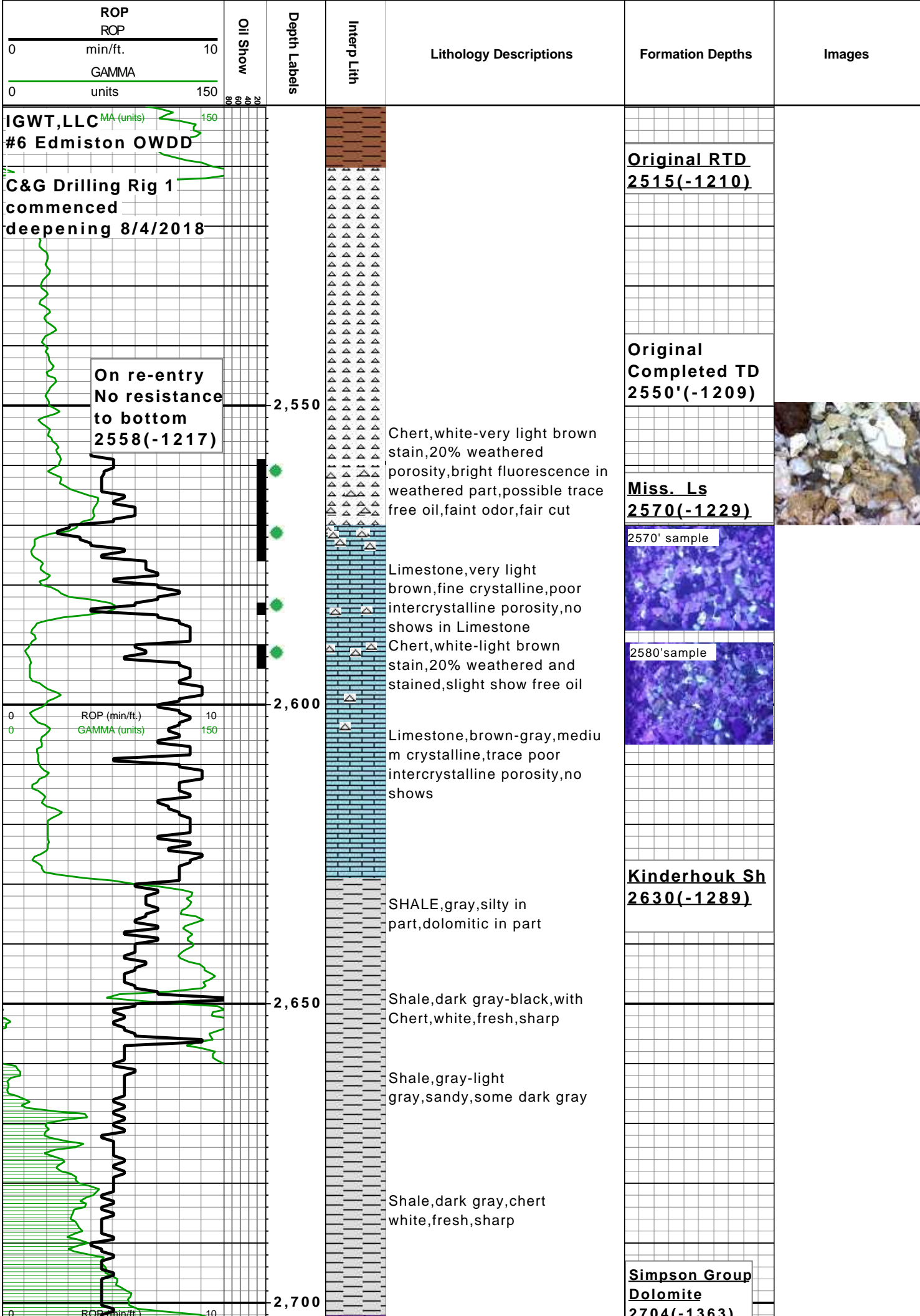
Company IGWT, Inc. KCC License 3167
Address P.O. Box 550
Rose Hill, Kansas 67133

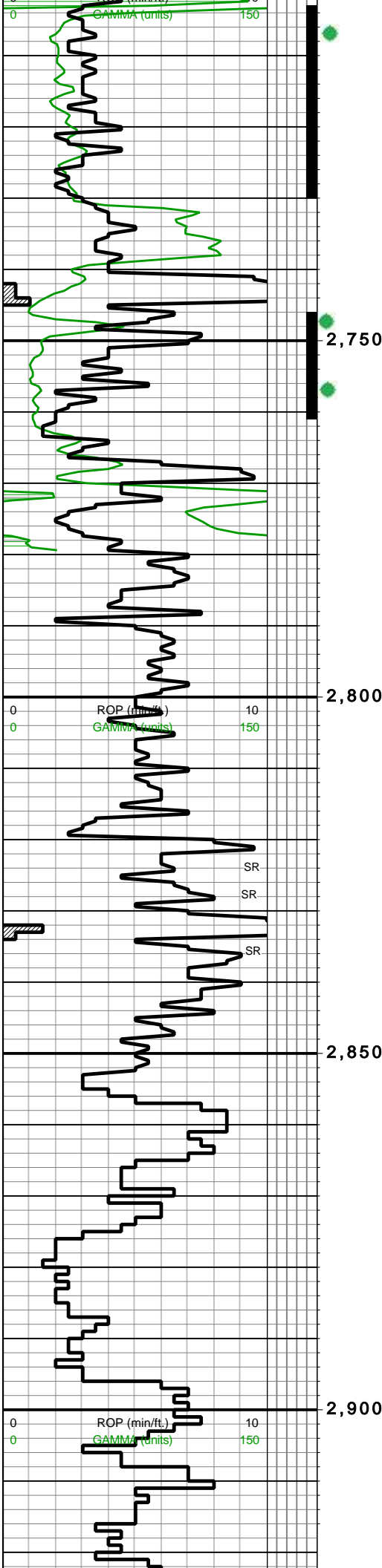
Geologist

Name Daniel T. Johnson
Company Consulting Geologist
Address 19749 121st Rd
Winfield, Kansas 67156
620-229-3258
daniel.johnson3258@gmail.com

Other

Original operator: KimRay, Inc. & R.P. Baker Original contractor: White & Ellis Drilling, Inc.





Dolomite, brown, fine-medium crystalline, sucrosic, fair-good intercrystalline porosity, friable in part, very faint odor, a few pieces good show free oil abundant gas bubbles when crushed, 10% chert, white, fresh, trace weathered

Shale, gray-green-purple, waxy

SANDSTONE, gray-dark brown, fine grained, tite Silica cement, poor porosity, argillaceous, pyrite, chert, white, fresh, bright fluorescence, a few pieces good cut

Shale, varicolored green-gray-red brown, waxy in part

Sandstone, white, fine-medium grained, fair sorted, tight, poor porosity, no shows

Shale, varicolored red-green-gray-brown, sandst one stringers, light gray, very fine-fine grained, tite, no shows

Dolomite, light brown, medium crystalline, poor or, mudstone, pale yellow even fluorescence, no shows

E-Log failed to pass 2850'

Dolomite, brown-dark brown, fine-medium crystalline, poor intercrystalline porosity, no shows

Dolomite, dolomitic, light brown, medium crystalline, fair-good intercrystalline porosity, vugular porosity, fossil fragments, pale yellow fluorescence

Dolomite, light brown-medium brown, fine-medium

2720'

Simpson Ss
2741' (-1400')

2750'

Bit #: 1
Type: Button
Size: 6.125"
Depth In: 2550'
Depth Out: 2789"

Clear, rounded Simpson sand 2780'

Arbuckle Ls.
2816' (-1475)

2830' Sample Diversity



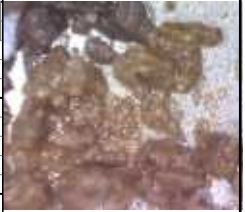
1:52pm

6:02pm

Arbuckle 2890-2900'

9:56pm

2960'



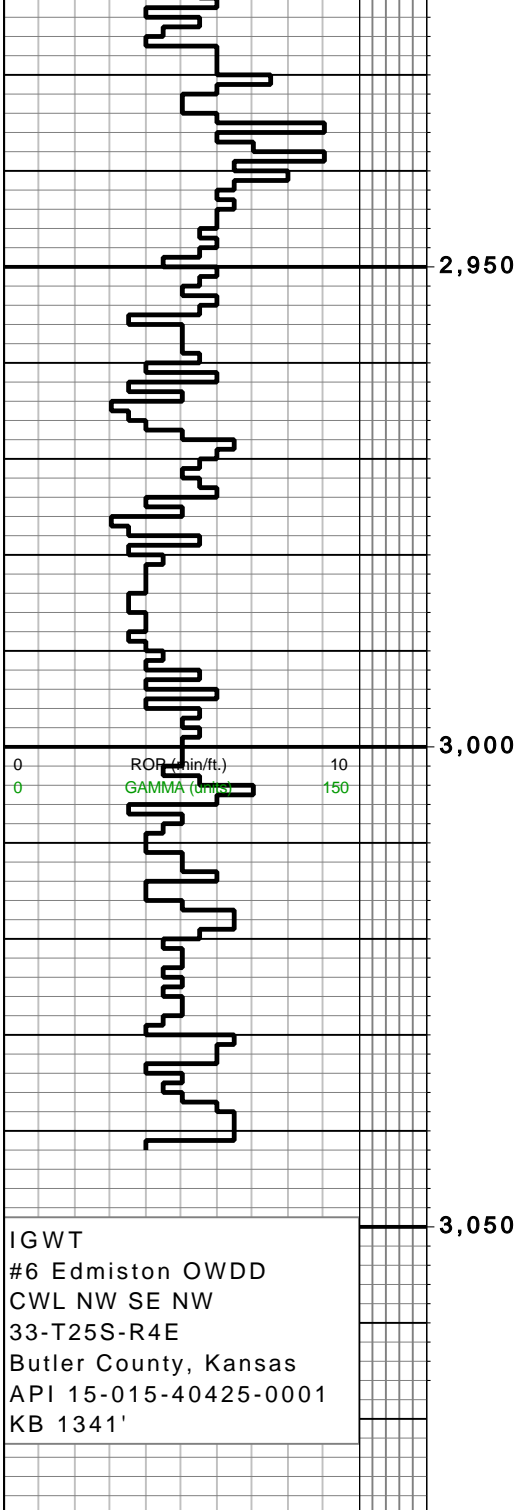
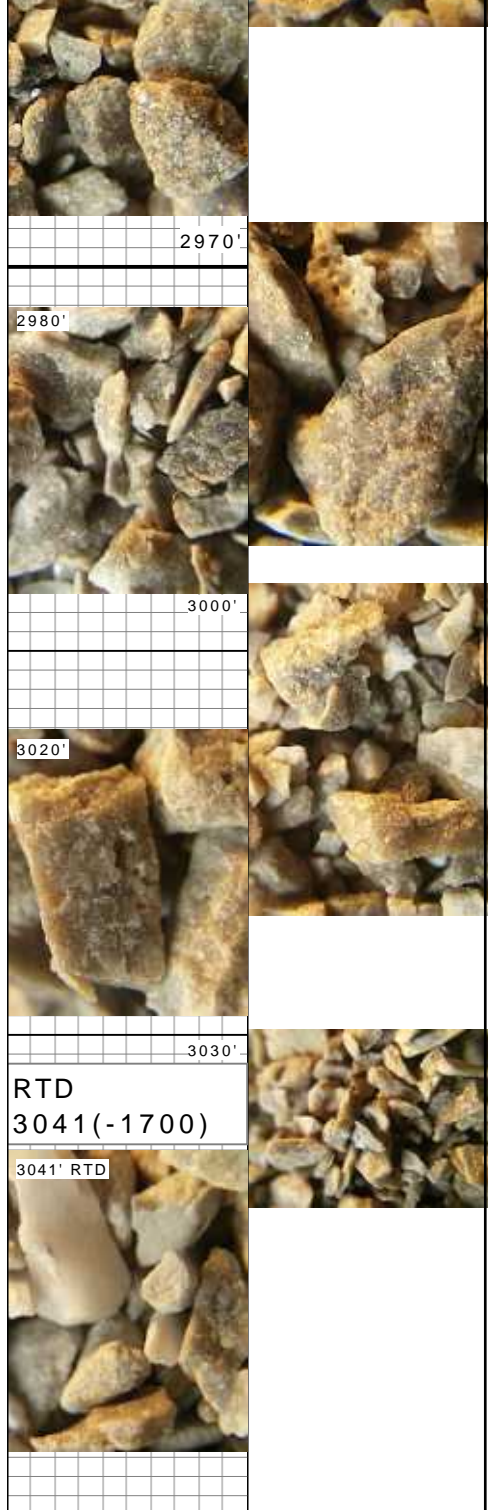
crystalline, fair intercrystalline porosity, no shows

Dolomite, brown-medium gray, medium crystalline, fair-good intercrystalline porosity, no shows

Dolomite, brown, medium crystalline, fair inxln porosity, fair moldic porosity, trace chert, white, no shows

Dolomite, dark gray-brown, medium crystalline, fair-good intercrystalline porosity, fair vugular porosity, Chert, light gray-white, fresh, sharp, no shows

2850' Log tools stacked out. Repeated attempts failed to allow tool to pass. Logged from 2850'LTD Decision to proceed with running 4 1/2" casing to +/-2830'



IGWT
#6 Edmiston OWDD
CWL NW SE NW
33-T25S-R4E
Butler County, Kansas
API 15-015-40425-0001
KB 1341'

| ROP | Oil Show | Depth Labels | Interp Lith | Lithology Descriptions | Formation Depths | Images |
|-------------------|----------|--------------|-------------|------------------------|------------------|--------|
| 0 min/ft. 10 | | | | | | |
| 0 GAMMA units 150 | | | | | | |



11273
11161

TICKET NUMBER 54559

LOCATION Eldorado 1cs

FOREMAN Jacob Storm

PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

Invoice # 813798

CEMENT

Ap: 15-015-40425-00-01

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------------------|------------|--------------------|---------|----------|---------|--------|
| 8-7-18 | 3801 | Edmiston #6 | 33 | 25 | 4E | Butler |
| CUSTOMER Igwrt | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS 155 N. market st | | | 866 | Austin | 577 | Jacob |
| CITY Wichita | | | 603 | tracy | | |
| STATE KS | | | 775 | Dustin | | |
| ZIP CODE 67222 | | | 713 | | | |

JOB TYPE C/S HOLE SIZE 6'18 HOLE DEPTH 3041 CASING SIZE & WEIGHT 4 1/2 / 11.6
 CASING DEPTH 2835 DRILL PIPE N/A TUBING N/A OTHER 10ft shoe
 SLURRY WEIGHT 11.8/13.8 SLURRY VOL 110.95 WATER gal/sk CEMENT LEFT in CASING 10ft shoe
 DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety meeting, centralizer on 1,3,5,7,9,11 Baskets on 2,8,13, Run pipe, pipe stop short, circulate with mud for chr to land pipe condition hole, open packer shoe pump 5bbl water 5bbl cc water 5bbl water, 10 bbl sodium metasilicate, 5bbl water mix 250 sks 65/35 1/2 gal 3/4 cc 8pps kol-seal, tail with 75 sks thixo III 5pps kol-seal, 1/2 lb pheno-seal, wash pump and lines, drop plug, displaced plug at 4' bpu 750 psi for 43.73bbl, landing plug at 1300 psi, check float, float held, Job complete.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|----------|
| CE0457 | 1 | PUMP CHARGE | 1900.00 | 1900.00 |
| CE0002 | 10 | MILEAGE | 7.15 | 71.50 |
| CE0711 | 2 | min bulk delivery | 660.00 | 1320.00 |
| CC5828 | 250 | 65' / 35' 6% | 19.50 | 4875.00 |
| CC5862 | 75 | Thixo Blend III | 26.00 | 1950.00 |
| CC6077 | 2375 | Kolseal | .50 | 1187.50 |
| CC6079 | 40 | PhenoSeal | 1.35 | 54.00 |
| CC5970 | 100 | Sodium metasilicate | 2.55 | 255.00 |
| CC5325 | 50 | Calcium Chloride | 1.25 | 62.50 |
| CP8253 | 1 | 4 1/2 Latch down Plug | 340.00 | 340.00 |
| CP8553 | 6 | 4 1/2 Centralizer | 78.00 | 468.00 |
| CP8628 | 3 | 4 1/2 basket | 350.00 | 1050.00 |
| CP8425 | 1 | 4 1/2 Packer shoe | 2200.00 | 2200.00 |
| CE2027 | 1 | wait time | 1500.00 | 1500.00 |
| | | Subtotal | | 17233.50 |
| | | Disc. 40% | | 6893.40 |
| | | total | | 10340.10 |
| | | SALES TAX 6.5% | | 465.24 |
| | | ESTIMATED TOTAL | | 10825.34 |

SCANNED

Ravin 3737

AUTHORIZATION TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SCANNED