

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-27671

Disposal  Enhanced Recovery:

Repressuring   
 Flood   
 Tertiary

Date injection started \_\_\_\_\_  
 API #15 -135 -23,472-00-01

SW NW NW, Sec 31, T 16 S, R 21 E/W

4290 (4276) Feet from South Section Line  
4950 (4933) Feet from East Section Line

Lease Thompson B Well # 2  
 County Red

Operator: Ruhlon Dalling & General Partnership Operator License # 31086

Name & Address 598 2nd Ave Contact Person Rick Schuber

Beverly, KS 67525-9226 Phone 620-793-2032

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 2000 bbl/d;  
 If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner	Size	Tubing
Size	_____	<u>8 3/4"</u>	<u>5 1/2"</u>	_____	<u>2 3/8"</u>	<u>2 3/8"</u>
Set at	_____	<u>269'</u>	<u>4402'</u>	_____	<u>4221'</u>	<u>4221'</u>
Cement Top	_____	<u>0</u>	<u>3610'</u>	_____	Type	<u>Sedite</u>
" Bottom	_____	<u>269'</u>	<u>4402'</u>	_____		
DV/Perf.	<u>1670' to 0'</u>			<u>4402'</u>		ft. depth
Packer type	<u>Behr AD-1 Compression</u>		Size <u>2 3/8" X 5 1/2"</u>		Set at <u>4221'</u>	
Zone of injection	<u>Cherokee</u>	ft. to ft. <u>4263'-65'</u>			Perf. or open hole <u>perf</u>	

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 310 310 310 Set up 1 System Pres. during test 0  
 L Set up 2 Annular Pres. during test 310  
 D Set up 3 Fluid loss during test 0 bbls.

D Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a packer

Test Date 1-15-16 Using H-D Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4221 feet

was the zone tested Rick L. Schuber Signature Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent Michael J. Maxey Title ECRS Witness: Yes  No \_\_\_\_\_

REMARKS: Sep retest - Backside was full - Nothing done to well since last test

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

GPS entered  
 1/19/16  
 SCANNED  
 WTC

COPY  
 KCC Form U-7 6/84

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 13, 2018

Rick Schreiber  
Richlan Drilling, a General Partnership  
598 2ND AVE  
BEAVER, KS 67525-9226

Re: Temporary Abandonment  
API 15-135-23472-00-01  
THOMPSON B 2  
NW/4 Sec.31-16S-21W  
Ness County, Kansas

Dear Rick Schreiber:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/14/2019.

Your exception application expires on 03/14/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/14/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier