KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7775
Name: Wilton Petroleum, Inc.
Address 1: PO BOX 391
Address 2:
City: CANTON State: KS Zip: 67428 + 0391
Contact Person: Bernie Rundstrom
Phone: (620) 628-4466
Lease Name: HINNERGARDT
Well Number: 3

API No.: 15-135-22062-00-01
Permit No: D21173.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SE - SW Sec. 27 Twp. 20 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
738 feet from ☐ N / ☑ S Line of Section
3341 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 1900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3744	0	0		26
February	2880	0	0		20
March	2736	0	0		19
April	1872	0	0		13
May	4320	0	0		30
June	3888	0	0		7
July	2304	0	0		16
August	4464	0	0		31
September	4320	0	0		30
October	2160	0	0		15
November	4320	0	0		30
December	4464	0	0		31
TOTAL	41472		0		

Submitted Electronically