KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34221
Name: Bauer Oil Investment, LLC
Address 1: 4370 W 271ST
Address 2:
City: LOUISBURG State: KS Zip: 66053 + __ __ __ __
Contact Person: Josh Bauer
Phone: (913) 406-7957
Lease Name: GERKEN
Well Number: 16

API No.: 15-001-25739-00-01
Permit No: E26441.2
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SW - NE Sec. 7 Twp. 26 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
677 feet from ☐ N / ☑ S Line of Section
4212 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: none mg/l Specific Gravity: _____ Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 40 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	465	1240	0		31
February	420	1120	0		28
March	465	1240	0		31
April	450	1200	0		30
May	465	1240	0		31
June	450	1200	0		30
July	465	1240	0		31
August	465	1240	0		31
September	450	1200	0		30
October	465	1240	0		31
November	450	1200	0		30
December	465	1240	0		31
TOTAL	5475		0		

Submitted Electronically