KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 7775
Name: Wilton Petroleum, Inc.
Address 1: PO BOX 391
Address 2:
City: CANTON State: KS Zip: 67428 + 0391
Contact Person: Bernie Rundstrum
Phone: (620) 628-4466
Lease Name: R S COBERLY
Well Number: 1

API No.: 15-063-20214-00-01
Permit No: D31792.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - NE Sec. 23 Twp. 14 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
1980 feet from ☑ N / ☐ S Line of Section
1980 feet from ☑ E / ☐ W Line of Section
County: Gove

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2480	0	0		31
February	2240	0	0		28
March	2480	0	0		31
April	2400	0	0		30
May	2480	0	0		31
June	2400	0	0		30
July	2480	0	0		31
August	2080	0	0		26
September	2400	0	0		30
October	2480	0	0		31
November	2400	0	0		30
December	2480	0	0		31
TOTAL	28800		0		

Submitted Electronically