

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	BENNING/MULLER 3-33
Doc ID	1400624

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
816	902	"CHEROKEE" COALS	

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

Surf. cs9

TICKET NUMBER **12338**
 LOCATION EUREKA
 FOREMAN Rock Leonard

15-125-31373

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-2-07	1828	Banning/Miller 3-33				OSG
CUSTOMER <u>Carl Energy, Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			<u>463</u>	<u>Kyle</u>		
CITY <u>JOLA</u>			<u>479</u>	<u>Jeff</u>		
STATE <u>KS</u>						
ZIP CODE						

JOB TYPE surface HOLE SIZE 10 7/8" HOLE DEPTH 252' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 250' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8" SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
 DISPLACEMENT 14 1/2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to 8 5/8" casing. Break circulation w/ 10 bbl fresh water. Pump 7 bbl dye water. Mixed 110 sacks class "A" cement w/ 2% caecel, 2% gel + 74# floccul @ 14.8" slurry. Displace w/ 14 1/2 bbl fresh water. shut casing in w/ good cement returns to surface. Job complet. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	6.00	6.00
5406	40	MILEAGE	3.45	138.00
11045	110 sacks	class "A" cement	12.00	1320.00
1102	200#	2% caecel	.67	134.00
1102A	200#	2% gel	.15	30.00
1107	27#	74# floccul @/sk	1.90	51.30
5407	5.17	ten-mile bulk truck	m/c	2.85.00
			<u>5.28</u>	<u>22.54</u>
			SALES TAX	
			ESTIMATED TOTAL	<u>276.84</u>

AUTHORIZATION witnessed by Gory

015320
 TITLE Co. Rep.

DATE _____

2706.84

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

Prod. Csg

TICKET NUMBER **12455**
 LOCATION Europa
 FOREMAN Rick Leonard

15-125-31373

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-07	1828	Benning/Muller 3-33				226
CUSTOMER Colt Energy Inc.			mud Rig			
MAILING ADDRESS R.O. Box 388						
CITY Iola	STATE KS	ZIP CODE				
TRUCK # DRIVER TRUCK # DRIVER						
			463 Kyle			
			502 Shannon			

JOB TYPE Long string HOLE SIZE 6 7/8" HOLE DEPTH 995' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 934' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 31 bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 14.9 bbl DISPLACEMENT PSI 400 ~~800~~ PSI, 800 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 20 gal fresh water. Pump 20 gal metasilicate pre-flush 7 bbl dye water. mixed 100 sacks thickset cement w/ 2" Kal-seal 8" #2 @ 13.4 #/gal. Washout pump & lines shut down, release plug. Displace w/ 14.9 bbl fresh water. Final pump pressure 400 PSI. Pump plug to 800 PSI. wait 2 minutes, release pressure. Floet hold. Good cement returns to surface = 6 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.20	128.00
1106A	100 SCS	thickset cement	15.00	1500.00
1110A	800 #	Kal-seal 8" #2	.38	304.00
1102	80 #	cacl2	.67	53.60
1111A	100 #	metasilicate pre-flush	1.65	165.00
5407A	5.5	ten-mile bulk truck	1.10	297.00
4404	1	4 1/2" top rubber plug	40.00	40.00
			Subtotal	3227.60
			5.38 SALES TAX	171.74
			ESTIMATED TOTAL	3400.04

215892

AUTHORIZATION Witnessed by Glenn

TITLE G. G.

DATE _____

3428.04

GEOLOGIC REPORT

COLT ENERGY, INC.

Well Name: Benning/Muller #3-33
 Location: CNW
 Distance: 875 FNL 1370 FWL
 Section: 33 - T 33 S - R 17 E

GAS TESTS

No Tests - well drilled with r Weiser

LABETTE County, KANSAS

On Site Geologist: Jim Stegeman
 Drilled: 7/30 to 8/7/2007
 Logged: 3-Aug-07
 API #: 15-125-31373
 Ground Elevation: 753
 Depth Driller: 945
 Depth Logger: 943
 Drilled with Air: TD
 Drilled with Water:
 Surface Casing: 8.65" @ ~~21~~ 252'
 Production Casing: 933 ft 4.5" 10.5#/ft
 Cemented by: Consolidated w/ thixo
 Open Hole Logs: Superior Well Service

FORMATION	TOPS (in feet below ground surface)		ELEVATION
Kansas City Group			753
Lenapah Limestone			753
Altamont Limestone			753
Weiser Sandstone			753
Mulberry Coal		absent	753
Pawnee Limestone	285	304	468
Anna Shale	310	312	443
	Sh., blk, carb, mod gas pop		
Lexington Coal	315.3	316	437.7
	Coal, gd vit, vygd gas pop, floats		
Labette "B" Coal	326.3	327	
	same as above		
Oswego Limestone	363	396	390
Summit Coal/Little Osage Sh.	398	400	355
	Sh, gy-blk, mod-gd gas pop		
Excello Shale	434	437	319
	Sh, gy-blk, carb, mod-gd gas pop		
Mulky Coal	437	437	316
	not present		

GEOLOGIC REPORT (Page 2)

COLT ENERGY, INC.

Well Name: Benning/Muller #3-33
 Location: CNW
 Distance: 875 FNL 1370 FWL
 Section: 33 - T 33 S - R 17 E

LABETTE County, KANSAS

Iron Post	467.5	468.5	
Bevier Coal	479	479	
Squirrel VFC	481	486	272
	No Channel Development		
V. Shale	397	398.5	
Croweburg Coal	398.4	399.6	
Fleming	515.9	517	
Mineral Coal	548	550	205
Chelsea Sd	569	596	184
	Sd.,wh-vyltbrn, subang-ang, fr 705 Sh, dkg, sandy		
Tebo Rad Sh & Coal	600	601	153
	Coal & Sh., blk, mod to good gas pop, floats, fn pyr, thin		
Weir-Pitt Coal			753
	Not Present		
UBV Sd	627	666	126
	Sd.,wh,vyfngnd,subrddd-subang,fr-gd por, tr oil stn		
L. Weir Coal	684	684.5	69
	did not see in samples		
Aw Coal	817.5	818	
Bw Coal	829	829	
Neutral	none		
Riverton Coal	882.6	884.7	-129.6
	Coal,gd vit,floats, excellent gas pop , coal at 898-900 ft		
Chat	902		-149
	Chert, wh-gy, tr microxln ls, good oil show,gd odor,pyritic		
Mississippian	902		-149
	Chert, sharp, gray,unweathered,40 % pyrite, 990 Vyfnxln lt brnsh gy ls		
Total Depth	1040		

Comments: *Zones with most potential for production: Lexington, Labette "B", Summit, Mineral, Riverton*
 NOTE- Atmos has right to prevent completion of coals from 50 feet below storage sand and upwards.

Total Coal: 9.3 feet of Coal -4.6 feet may be opened

March 08, 2018

REX R. ASHLOCK
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: Plugging Application
API 15-125-31373-00-00
BENNING/MULLER 3-33
NW/4 Sec.33-33S-17E
Montgomery County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 08, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 08, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3