

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

General

Well ID 120763
 Well Hunt 6-1
 Company Sandridge Energy
 Operator - * -
 Lease Name Hunt 6-1
 Elevation 2167.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length - * - in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.375 in
 Casing OD 4.500 in
 Average Joint Length 31.950 ft
 Anchor Depth - * - ft
 Kelly Bushing 10.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth 5060.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.0503
 Damp Down 0.0503

Conditions

Pressure

Static BHP 811.9 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 03/06/2018

Producing BHP 799.3 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 02/10/2017
 Formation Depth 5140.00 ft

Surface Producing Pressures

Tubing Pressure - * - psi (g)
 Casing Pressure 8.3 psi (g)

Casing Pressure Buildup

Change in Pressure 0.944 psi
 Over Change in Time 0.75 min

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 02/09/2017

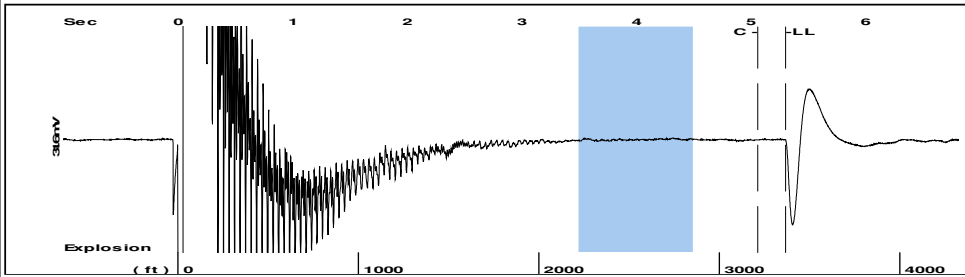
Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties

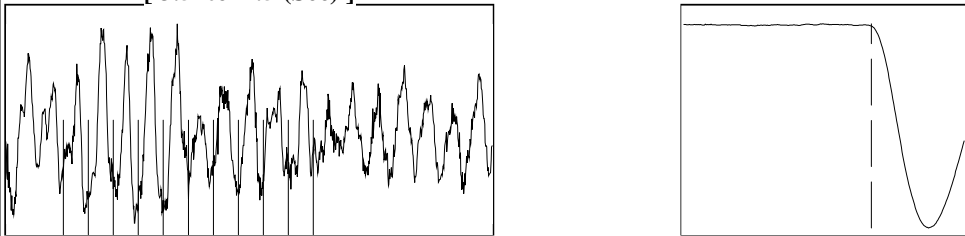
Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: 2018 Sandridge Gp 2 Well: Hunt 6-1 (acquired on: 03/06/18 11:01:06)



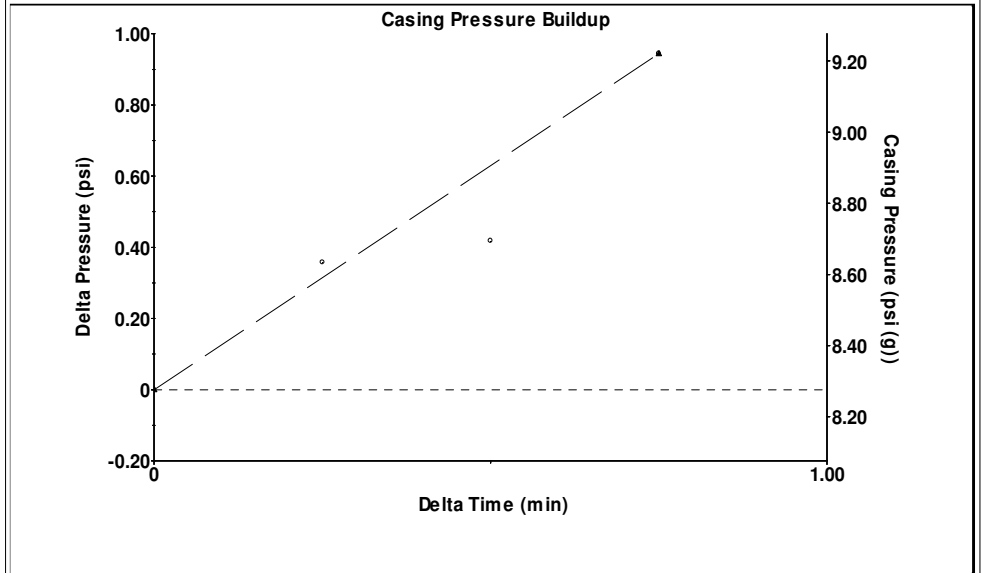
Filter Type High Pass Automatic Collar Count Yes Time 5.302 sec
Manual Acoustic Veloc 1243.19 ft/s Manual JTS/sec 19.4553 Joints 105.374 Jts
Depth 3366.71 ft

[3.5 to 4.5 (Sec)]



Analysis Method: Automatic

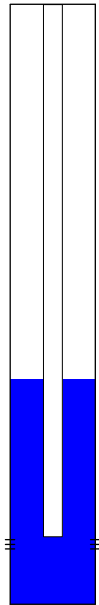
Group: 2018 Sandridge Gp 2 Well: Hunt 6-1 (acquired on: 03/06/18 11:01:06)



Change in Pressure 0.94 psi PT16722
Change in Time 0.75 min Range 0 - ? psi

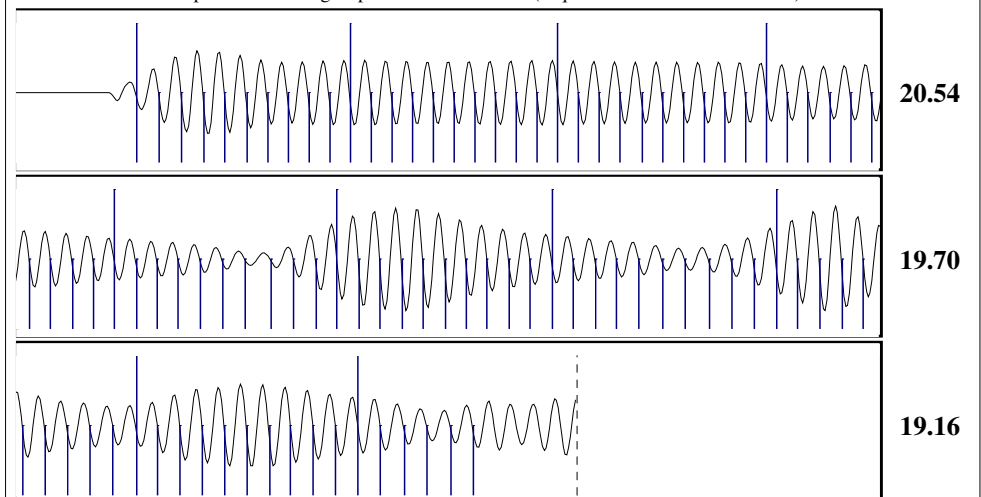
Group: 2018 Sandridge Gp 2 Well: Hunt 6-1 (acquired on: 03/06/18 11:01:06)

Production Current	Potential	Casing Pressure
Oil 0	- * - BBL/D	8.3 psi (g)
Water 1	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	0.944 psi
		0.75 min
IPR Method	Vogel	Gas/Liquid Interface Pressure
PBHP/SBHP	- * -	10.3 psi (g)
Production Efficiency	0.0	
Oil 40 deg.API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		3366.71 ft
Gas 0.72 Sp.Gr.AIR		Tubing Intake Depth
		5060.00 ft
Acoustic Velocity	1269.98 ft/s	Formation Depth
		5140.00 ft



Static
Oil Column Height MD 0 ft
Water Column Height MD 1763 ft
Static BHP 811.9 psi (g)

Group: 2018 Sandridge Gp 2 Well: Hunt 6-1 (acquired on: 03/06/18 11:01:06)



Acoustic Velocity	1269.98 ft/s	Joints counted	95
Joints Per Second	19.8745 jts/sec	Joints to liquid level	105.374
Depth to liquid level	3366.71 ft	Filter Width	17.4553 21.4553
Automatic Collar Count	Yes	Time to 1st Collar	0.28 5.06

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 13, 2018

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-033-21169-00-00
HUNT 6-1
NW/4 Sec.06-31S-19W
Comanche County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/13/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/13/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"