

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records |         | Casing Record (Surface, Conductor & Production) |      |               |            |
|---------------------------|---------|---|------|---------------|------------|
| Formation                 | Content | Casing  | Size | Setting Depth | Pulled Out |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |
|                           |         |   |      |               |            |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

# COPELAND

## Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

Page: 1

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C47601-IN**

**BILL TO:**  
**NOVY OIL & GAS, INC.**  
**P.O. BOX 559**  
**GODDARD, KS 67052**

LEASE: BEVERLY #1

| DATE  | ORDER  | SALESMAN   | ORDER DATE | PURCHASE ORDER        | SPECIAL INSTRUCTIONS |                 |
|---|--------|--|------------|-----------------------|----------------------|-----------------|
| 03/13/2018  | C47601 |  | 03/08/2018 |                       | NET 30               |                 |
| QUANTITY  | U/M    | ITEM NO./DESCRIPTION   |            | D/C                   | PRICE                | EXTENSION       |
| 1.00  | EA     | PUMP CHARGE FOR PLUG JOB   |            | 0.00                  | 650.00               | 650.00          |
| 225.00  | SK     | COMMON CEMENT  |            | 0.00                  | 12.75                | 2,868.75        |
| 5.00  | SK     | CALCIUM CHLORIDE   |            | 0.00                  | 30.00                | 150.00          |
| 10.00   | SK     | ADDITIONCAL GEL  |            | 0.00                  | 22.00                | 220.00          |
| 100.00  | LB     | COTTONSEED HULLS   |            | 0.00                  | 0.40                 | 40.00           |
| 40.00   | MI     | MILEAGE CEMENT PUMP TRUCK  |            | 0.00                  | 4.00                 | 160.00          |
| 225.00  | EA     | BULK CHARGE  |            | 0.00                  | 1.25                 | 281.25          |
| 423.00  | MI     | BULK TRUCK - TON MILES   |            | 0.00                  | 1.10                 | 465.30          |
| <b>REMIT TO:</b><br>P.O. BOX 438<br>HAYSVILLE, KS 67060 |        | <b>COP</b>   |            | Net Invoice:          |                      | 4,835.30        |
| RECEIVED BY _____                                       |        | FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO<br>MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. |            | RENCO Sales Tax:      |                      | 102.02          |
|   |        | <b>NET 30 DAYS</b>   |            | <b>Invoice Total:</b> |                      | <b>4,937.32</b> |

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service  
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.



FIELD ORDER N° C 47601

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE March 8 2018

IS AUTHORIZED BY: Navy Oil & Cores (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well \_\_\_\_\_ As Follows: Lease Beverly Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. Range S2 T24 R10W County Renov State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_

Well Owner or Operator Agent

| CODE                 | QUANTITY | DESCRIPTION  | UNIT COST | AMOUNT             |
|----------------------|----------|--|-----------|--------------------|
|                      | 1        | Pump chrg for ply job.                             |           | 650 <sup>00</sup>  |
|                      | 225 sack | Class A / Common Cement @ <sup>95</sup> 12 / sack. |           | 2868 <sup>75</sup> |
|                      | 5 Bag    | Calcium Chloride @ 30 <sup>00</sup> / bag          |           | 150 <sup>00</sup>  |
|                      | 10 sack  | Gell @ 22 <sup>00</sup> / sack                     |           | 220 <sup>00</sup>  |
|                      | 100 #    | Hulls @ 40 <sup>00</sup> / lb.                     |           | 40 <sup>00</sup>   |
|                      | 40 miles | heavy mileage @ 4 <sup>00</sup> / mile             |           | 160 <sup>00</sup>  |
|                      | 225 sack | Bulk Charge @ <sup>125</sup> 25 / sack.            |           | 281 <sup>25</sup>  |
|                      | 423      | Bulk Truck Miles @ <sup>10</sup> 10 / tow mile     |           | 423 <sup>00</sup>  |
|                      |          | Process License Fee on _____ Gallons               |           |                    |
| <b>TOTAL BILLING</b> |          |  |           |                    |

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Gregory Ray

Station Burlingame

Well Owner, Operator or Agent

Remarks Ply Out 5:00 PM

**NET 30 DAYS**

## TREATMENT REPORT

Acid Stage No. RT

Date 3/8/13 District Queen F. O. No. \_\_\_\_\_  
 Company Nov. Oil & Gas  
 Well Name & No. Bath 1  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Reno State NV

Casing: Size 5 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Bkdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks. No. Used: Std. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk 322 TT 131

Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.

Auxiliary Tools \_\_\_\_\_

Plugging or Sealing Materials: Type 225 sand Com Gals. \_\_\_\_\_ lb. \_\_\_\_\_

Company Representative \_\_\_\_\_

Treater [Signature]

| TIME<br>a.m / p.m. | PRESSURES |        | Total Fluid<br>Pumped | REMARKS  |
|--------------------|-----------|--------|-----------------------|--|
|                    | Tubing    | Casing |                       |  |
| 1:30               |           |        | 0                     | Tubing @ 1450' tie up tubing start mixing        |
| :                  |           |        |                       | 10 bags cement & go down hole.                   |
| :                  |           |        | 20 BBL                | Get away wash out mixing tank.                   |
| :                  |           |        | 0                     | Start mixing cement 4% CE Add 100# Halls,        |
| :                  |           |        | 13 BBL                | 50 sack hot plug in wash up gain down hole.      |
| 1:45               |           |        |                       | Flush w/ total 4 1/2 BBLs let fall rest way out. |
| :                  |           |        |                       | Pull tubing out Swedge Casing in                 |
| 2:30               |           |        | 0                     | Tie on 5 1/2" & land well                        |
| :                  |           | 300    | 1 1/2 BBL             | To fill up & pressure up 300# & hold 2 min.      |
| :                  |           |        |                       | Run wire line & tag cement @ 1165' Perf 900'     |
| :                  |           |        |                       | Tie back on casing                               |
| 3:00               |           |        | 0                     | Start mixing gain down hole 35 sack cement 4% CE |
| :                  |           |        | 8 BBL                 | 35 sack away wash up gain down hole.             |
| 3:15               |           |        | 20                    | Flush w/ 13 BBLs & wash up                       |
| 3:45               |           |        |                       | Run wire line in tag cement @ 961' Perfor 300'   |
| :                  |           |        |                       | Shut down the cement fire                        |
| 4:45               |           |        | 0                     | Start mixing gain down hole break even right off |
| :                  |           |        | 30 BBL                | good slues up & collar. 135 sack away            |
| 5:00               |           |        |                       | Shut casing & wash up tank & tools               |
| :                  |           |        |                       | Tie back on casing & close Swedge & Valve        |
| 5:10               |           |        |                       | Run up last bit.                                 |

# GRESSEL OIL FIELD SERVICE

**Invoice**

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POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 FAX (316) 524-1027

BURRTON, KS (620) 463-5161  
 EL DORADO, KS (316) 321-2065  
 GREAT BEND, KS (620) 793-3366  
 HAYS, KS (785) 628-3220

INVOICE NUMBER:  
**0197829-IN**

**BILL TO:**  
 NOVY OIL & GAS, INC.  
 P.O. BOX 559  
 GODDARD, KS 67052

LEASE: BEVERLY #1

| DATE  | ORDER | SALESMAN  | ORDER DATE | PURCHASE ORDER   | SPECIAL INSTRUCTIONS |                 |
|---|-------|---|------------|------------------|----------------------|-----------------|
| 03/14/2018  | 1354  |   | 03/08/2018 |                  | NET 30               |                 |
| QUANTITY  | U/M   | ITEM NO./DESCRIPTION  |            | D/C              | PRICE                | EXTENSION       |
|   |       | PERFORATED WITH 3 1/2" STRIP JETS AS FOLLOWS:<br>FROM 1450' TO 1451', 4 SHOTS<br>FROM 900' TO 901', 4 SHOTS<br>FROM 300' TO 301', 4 SHOTS<br><br>RIG UP OVER PULLING UNIT, SET CIBP AT 3700', RIG UP BAILER AND DUMP 4 SACKS ON PLUG, PERFORATE AT 1450', PUMP HOT PLUG AND PRESSURE UP, HOLD 300#, TAG CEMENT, RIG UP AND RUN 1 SPF GUN AND PERFORATE AT 900' PUMP PLUG, TAG CEMENT AT 761', PREFORATE AT 300' RIG DOWN. |            |                  |                      |                 |
| 1.00  | EA    | SET UP WIRELINE   |            | 0.00             | 700.00               | 700.00          |
| 1.00  | EA    | GUN AND CHARGES   |            | 0.00             | 300.00               | 300.00          |
| 1.00  | EA    | GUN AND CHARGES   |            | 0.00             | 300.00               | 300.00          |
| 1.00  | EA    | GUN AND CHARGES   |            | 0.00             | 300.00               | 300.00          |
| 1.00  | EA    | DEPTH CHARGE 3700'  |            | 0.00             | 1,600.00             | 1,600.00        |
| 1.00  | EA    | BAILER  |            | 0.00             | 350.00               | 350.00          |
| <b>REMIT TO:</b><br>P.O. BOX 438<br>HAYSVILLE, KS 67060 |       | LOG   |            | Net Invoice:     |                      | 3,550.00        |
| RECEIVED BY _____                                       |       | NET 30 DAYS   |            | RENCO Sales Tax: |                      | 84.00           |
|   |       |   |            | Invoice Total:   |                      | <b>3,634.00</b> |

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

FIELD WORK ORDER, INVOICE AND CONTRACT

1354



Field Service, Inc.

P.O. BOX 438  
 Haysville, KS 67060  
 (316) 524-1225 • FAX (316) 524-1027

|                            |                                       |                          |   |
|----------------------------|---------------------------------------|--------------------------|---|
| Date <u>March 8 2018</u>   | Charge To: <u>Novy Oil &amp; Gas.</u> |                          | Lease and Well No. <u>Beverly #1</u>          |
| Operator <u>Gregg Rayl</u> | Address                               |                          | Field   |
| Customer's T.D. <u>NA</u>  | City & State                          | Fluid Level <u>1650</u>  | Legal Description                             |
| T.D.                       | Type Fluid in Hole <u>Oil</u>         | Casing Size <u>5 1/2</u> | Sec. <u>12</u> Twp. <u>94</u> Rng. <u>10W</u> |
| Zero <u>Oil</u>            | Elevation <u>1729</u>                 | Casing Wt. <u>NA</u>     | County <u>Bevo</u>                            |
|                            |                                       | Casing Depth <u>4131</u> | State <u>Kc</u>                               |

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
  - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
  - (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
  - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
  - (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
  - (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
  - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burton, Kansas, this 8th day of March, 2018.

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE  
 GRESSEL OIL FIELD SERVICE, INC.

OFFICER

| WORK PERFORMED  | PRICING   |
|---|---|
| Perforated With <u>3 1/2 strip jets</u> as Follows:     | SET UP: \$ <u>700<sup>00</sup></u>  |
| From <u>1450</u> ft. to <u>1451</u> ft., <u>4</u> Shots | PERFORATING: 1st <u>4</u> Shots \$ <u>300<sup>00</sup></u>                        |
| From <u>900</u> ft. to <u>901</u> ft., <u>4</u> Shots   | Next <u>4</u> Shots @ \$ _____ Ea. \$ <u>300<sup>00</sup></u>                     |
| From <u>300</u> ft. to <u>301</u> ft., <u>4</u> Shots   | Next <u>4</u> Shots @ \$ _____ Ea. \$ <u>300<sup>00</sup></u>                     |
| From _____ ft. to _____ ft., _____ Shots                | LOGGING: Logging Chg. _____ ft. @ \$ _____ ft. \$ _____                           |
| From _____ ft. to _____ ft., _____ Shots                | BRIDGE PLUG: Type <u>Alpha Mid</u> Depth <u>3500'</u> \$ <u>1600<sup>00</sup></u> |
| From _____ ft. to _____ ft., _____ Shots                | CEMENT LOCATOR SURVEY: \$ _____   |
| <u>Rig up over pulley unit set CBR @ 3500'</u>          |   |
| <u>Rig up bailer &amp; dump 4 sacks o. ply.</u>         | <u>Bailer</u> \$ <u>350<sup>00</sup></u>  |
| <u>Perf @ 1450' pump hot ply &amp; pressure up</u>      |   |
| <u>Held 3000'</u>                                       |   |
| <u>Top cement 1161' Perf 300'</u>                       |   |
| <u>pump ply</u>   |   |
| <u>Rig down.</u>  |   |
|   | SUB TOTAL ..... \$ _____  |
|   | TAX ..... \$ _____  |
|   | TOTAL ..... \$ _____  |