Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

JPERATOR. License#				ADING 45			
OPERATOR: License# Name:				API No. 15- Spot Description:			
					'		R
Address 1: Address 2:							N / S Line of Section
							/ W Line of Section
City: + Contact Person:				GPS Location: Lat:, Long:			
				Datum:	NAD27 NAD83	_ WGS84	
Phone:()				County: Elevation: GL KB Lease Name: Well #:			
Contact Person Email:				Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: ENHR Permit #:			
Field Contact Person:) Field Contact Person Phone: ()							
Field Contact Person Phone:	()			Gas Sto	orage Permit #:		
				Spud Date:	:	Date Shut-In:	
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing
Size							
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Cooling Flyid Lovel from Confe		Have I	Data was in a d0			,	Deter
Casing Fluid Level from Surfa							
Casing Squeeze(s):	to w	Sacks of	cement, _	(top)	(bottom)	Sacks of Cernent.	Date
Do you have a valid Oil & Gas	s Lease? Yes	No					
Depth and Type: Junk in	Llala at						
	Hole at	Tools in Hole at	Ca	sing Leaks:	Yes No Depth	of casing leak(s):	
					Yes No Depth of Soft Coment Port Co		
Type Completion: ALT. I	ALT. II Depth	of: DV Tool:	w / _	sack	s of cement Port Co	ollar: w /	
Type Completion: ALT. I	ALT. II Depth Size:	of: DV Tool:(dep	w / _ Inch	sack Set at:	s of cement Port Co	ollar: w / w	
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KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

OIL AND GAS LEASE

AGREEMENT, Made and entered into on the 12th day of December, 2017 by and between Loren L. and Rose N. Alderson, (husband and wife), whose mailing address is 5014 N. Centennial Rd., Nickerson, KS 67561, hereinafter called Lessor and Novy Oil & Gas, Inc., P.O. Box 559, Goddard, KS 67052, hereinafter called Lessee.

Lessor, in consideration of one hundred dollars, (\$100.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the lessee herein contained, hereby grants, leases and lets exclusively unto lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injection gas, water, other fluids and air into subsurface, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbon, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land together with any reversionary rights and afteracquired interest, therein situated in the county of Reno, State of Kansas, described as follows to-wit:

Section 28, Township 22 South, Range 7 W - S2 N2 NW SE

Containing 40 acres, more or less and all accretion thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of one (1) year from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land with which said land is pooled. In consideration of the premises the said lessee covenants and agrees:

 $1^{\rm st}$. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

 $2^{\rm nd}$. To pay lessor for gas of whatsoever nature or kind produced and sold or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price as the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender a royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operations thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relived of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliances is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgage, taxes or other liens on the above described lands, in the event of default of payment by the lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, is so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tract contiguous to one another and to be into a unit or unity not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unity shall be treated, for all purposes except the payment of royalties on production from the pooled unity, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

x or Ulden	× Per VAldyson
Loren L. Alderson	Rose N. Alderson
state of kansas } county of <u>Reno</u> }	ACKNOWLEDGEMENT FOR INDIVIDUAL
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The foregoing instrument was acknowledged before me the 27th day of March ,2018 by Loren L. & Rose N. Alderson, (husband & wife).



My Commission Expires: 12-12-2020

Connie L. Crook, Notary Public

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE NO. 2 3450 N. ROCK ROAD BUILDING 600, SUITE 601 WICHITA, KS 67226



PHONE: 316-337-7400 FAX: 316-630-4005 http://kcc.ks.gov/

$Governor\ Jeff\ Colyer,\ M.D.$ Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Pat Apple, Commissioner

April 04, 2018

Michael Novy Novy Oil & Gas, Inc. PO BOX 559 GODDARD, KS 67052-0559

Re: Temporary Abandonment API 15-155-21563-00-00 ROSE 1 SE/4 Sec.28-22S-07W Reno County, Kansas

Dear Michael Novy:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/04/2019.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/04/2019.

You may contact me at the number above if you have questions.

Very truly yours,

BJ Hope"