KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5047
Name: Rupe Oil Company, Inc.
Address 1: PO BOX 783010
Address 2:
City: WICHITA State: KS Zip: 67278 + 6727
Contact Person: Becky Middleton
Phone: (316) 689-3520
Lease Name: DEES
Well Number: 2

API No.: 15-053-20670-00-00
Permit No: D20211.0
Reporting Year: 2017
(January 1 to December 31)

E2 - E2 - SE - SW Sec. 14 Twp. 17 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
703 feet from ☐ N / ☑ S Line of Section
2823 feet from ☑ E / ☐ W Line of Section
County: Ellsworth

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 3750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	65100	0	0		31
February	58800	0	0		28
March	65100	0	0		31
April	63000	0	0		30
May	65100	0	0		31
June	63000	0	0		30
July	63000	0	0		31
August	65100	0	0		31
September	63000	0	0		30
October	65100	0	0		31
November	63000	0	0		30
December	58800	0	0		31
TOTAL	758100		0		

Submitted Electronically