

Confidentiality Requested:

Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

**WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date _____ Date Reached TD _____ Completion Date or Recompletion Date _____

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Superior Building Supply, Inc.
 215 West Rutledge
 Yates Center, KS 66783

620-625-2447

SOLD TO:
 Owens Scott
 1274 202nd Rd.
 Yates Center, KS 66783

620-625-3607

Invoice #	Page
163187	001
Invoice Date	
10-17-2017 13:33:58	



Please Remit To: Superior Building Supply, Inc., 215 West Rutledge, Yates Center, KS 66783

Terms	PO #	Order #	Type	Slid.By	Cust.#	Sim.
Net 10th	RENO L. BRIC	163187	House	MED	O36070	Store
Quantity	UM	Description		Price	Extended Price	
6.000	EA	Portland Cement 94#		13.90	83.40	
LET US E-MAIL YOUR INVOICES & STATEMENTS						Taxable: 83.40
						Tax: 7.92
						Non-Tax: 0.00
Received by:						Total: 91.32



250 N. Water, Ste 200 - Wichita, KS 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, Ks 66032

Customer:	Owens Petroleum	Customer Name:	Bryson Owens	Ticket No.:	50171			
Address:		Contractor:		Date:	10/25/2017			
City, State, Zip:		Job type:	Longstring	Well Type:	Oil			
Service District:	Garnett, KS <i>Madison</i>	Well Details:	Sec:	Typ:	IC			
Well name & No.:	Reno #22	Well Location:	Piqua	County:	Woodson			
				State:	Kansas			
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED	AM	TIME
230	Kevin					ARRIVED AT JOB	PM	
241	Ron					START OPERATION	AM	
24	Jake					FINISH OPERATION	PM	
						RELEASED	AM	
						MILES FROM STATION TO WELL	PM	

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
ic004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$225.00
ic020	Cement Pump	ea	1.00	\$675.00	\$675.00	\$506.25
icp008	70/30 Pozmix Cement	sack	96.00	\$13.70	\$1,315.20	\$986.40
icp014	Bentonite Gel	lb	169.00	\$0.30	\$50.70	\$38.03
icp038	Rubber Plug 2 7/8	ea	1.00	\$30.00	\$30.00	\$22.50
icp014	Bentonite Gel	lb	200.00	\$0.30	\$60.00	\$45.00

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:
This technical data is presented in good faith, but no warranty is given by and H.S.I. assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

Gross:	\$ 2,430.90	Net:	\$1,823.18
Total Taxable	\$ -	Tax Rate:	
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ -
		Total:	\$ 1,823.18

Date of Service: 10/25/2017
 HSI Representative: Jake Heard

Customer Comments:

X _____
 CUSTOMER AUTHORIZED AGENT

CEMENTING LOG

Company	Owens Petroleum	Lease	Well Name/No.	Rend # 22
Type Job	Longstring	Type & Amt Material	70:30 2% Gel	
Field		Ticket Number	50171	
CASING DATA				
Size	2.875"	Type	Weight	6.4 Collar
Casing Depths:	Top	0 Bottom	862'	
Drill Pipe:	Size	Weight	Collars	
Open Hole:	Size 5.875"	T.D. (ft)	881'	P.B. to (ft)
CAPACITY FACTORS				
Casing	Bbls/Lin. ft.		0.00579	Lin. ft./Bbl
Open Holes	Bbls/Lin. ft.			Lin. ft./Bbl
Drill Pipes	Bbls/Lin. ft.			Lin. ft./Bbl
Annulus	Bbls/Lin. ft.		0.0255	Lin. ft./Bbl
	Bbls/Lin. ft.			Lin. ft./Bbl
Perforations	From (ft)	To	Amount	
CEMENT DATA				
Spacer Type	Gelled water			
Amt. 12 BBL	Skys Yield		ft ³ /sk	Density (PPG)
LEAD				
Pump Time (hrs)		Type		Excess
Amt.	Skys Yield		ft ³ /sk	Density (PPG)
TAIL				
Pump Time (hrs)		Type 70:30 2% Gel		Excess 20%
Amt. 96	Skys Yield		1.28 ft ³ /sk	Density (PPG) 14.5
WATER				
Lead	gals/sk	Tail	5.91 gals/sk	Total (Bbls.) 135
Pump Trucks Used				230
Bulk Equipment				241
Float Equipment: Manufacturer				
Shoe: Type			Depth	
Float: Type			Depth	
Centralizers: Quantity		Plugs: Top TRP	Bottom	
Stage Collars				
Special Equipment				
Disp. Fluid Type		Amt. (Bbls.)	4.99	Weight (PPG)
Mud Type WBM				Weight (PPG)

COMPANY REPRESENTATIVE Bryson Owens CEMENTER Jake Heard

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED/ TIME PERIOD	RATE (BBLs MIN.)	
						On location safety meeting
						Spot in and rig up
						Hook up to tubing
11:19 AM	200		5		3	Break circulation
	200		12		3	Pump gelled water
	200		3		3	Pump fresh water
	200		5		3	Pump dyed water
	150		21.88		3	Mix and pump cement
						Stop
						Wash pump and lines
						Drop plug
	300		4.99		3	Displace
11:48 AM	1500				3	Bump plug
						Release pressure
						Shut in well
						Wash up pump
						Rig down and leave location
						Thanks— Jake, Kevin, and Ron