

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

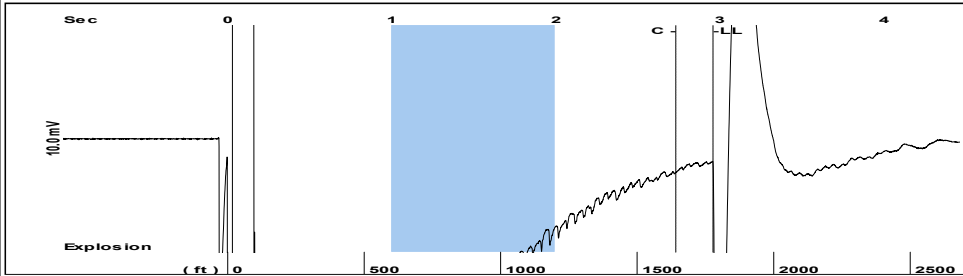
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

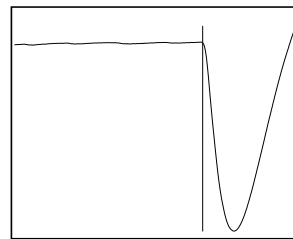
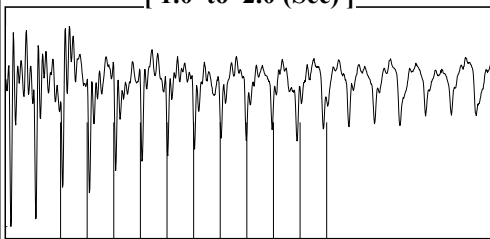
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: MLP Muncy-A # 1 (acquired on: 03/07/18 09:49:39)



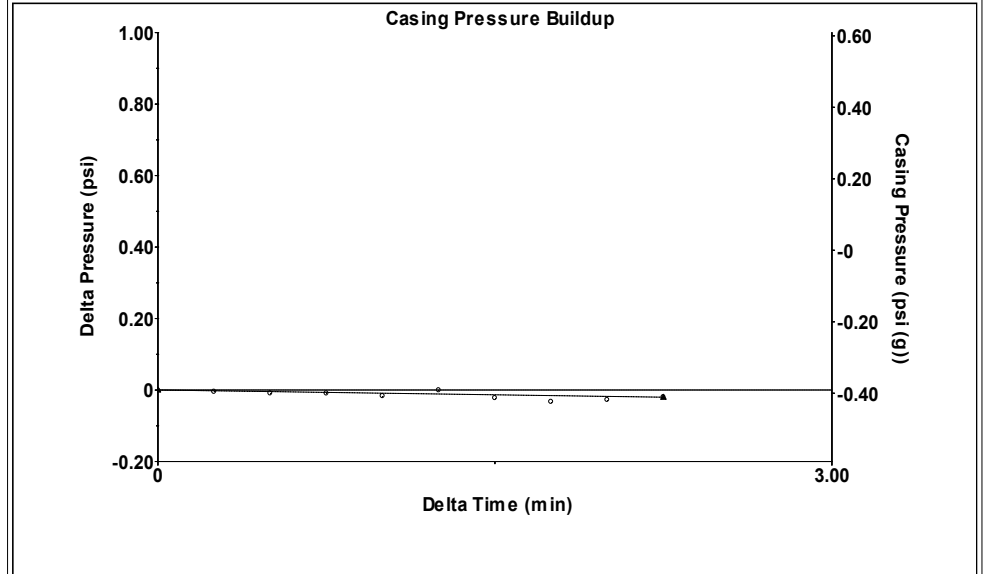
Filter Type High Pass Automatic Collar Count Yes Time 2.959 sec
 Manual Acoustic Velo 1161.17 ft/s Manual JTS/sec 18.315 Joints 56.0778 Jts
 Depth 1777.67 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: MLP Muncy-A # 1 (acquired on: 03/07/18 09:49:39)

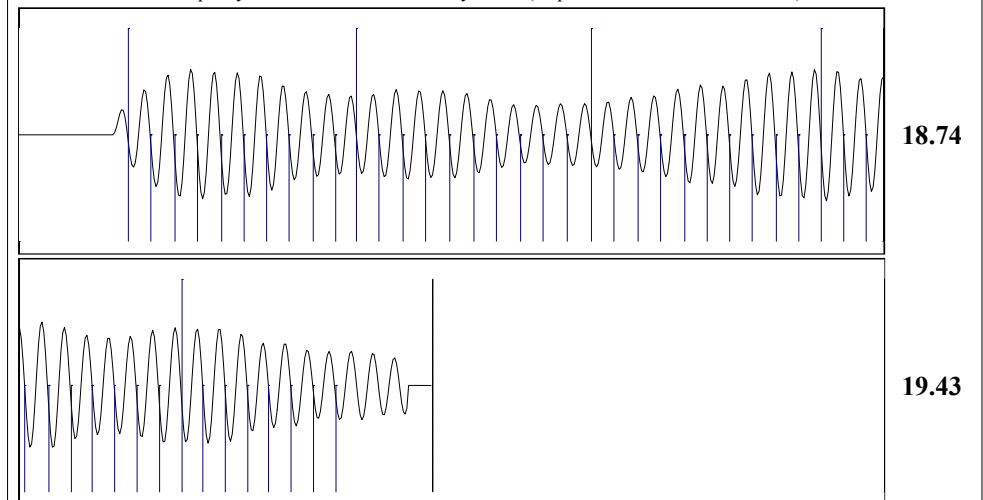


Change in Pressure -0.02 psi PT12865
 Range 0 - ? psi
 Change in Time 2.25 min

Group: MyWells Well: MLP Muncy-A # 1 (acquired on: 03/07/18 09:49:39)

Production					
Current	Potential	Casing Pressure	Producing		
Oil - *-	- *- BBL/D	-0.4 psi (g)			
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular		
Gas - *-	- *- Mscf/D	-0.0 psi	Gas Flow	0 Mscf/D	
		2.25 min	% Liquid	100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	0.3 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		1777.67 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.78 Sp.Gr.AIR		5489.00 ft			
Acoustic Velocity	1201.53 ft/s	Formation Depth			
		5489.00 ft			
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	3711 ft		1208.5 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	3711 ft		Producing BHP		
			1208.5 psi (g)		
Acoustic Test			Static BHP		
			- *- psi (g)		

Group: MyWells Well: MLP Muncy-A # 1 (acquired on: 03/07/18 09:49:39)



Acoustic Velocity 1201.53 ft/s Joints counted 47
 Joints Per Second 18.9516 jts/sec Joints to liquid level 56.0778
 Depth to liquid level 1777.67 ft Filter Width 16.315 20.315
 Automatic Collar Count Yes Time to 1st Collar 0.252 2.732

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 20, 2018

MELODY C. FLETCHER
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-189-22302-00-00
MLP MUNCY A 1
NW/4 Sec.14-31S-39W
Stevens County, Kansas

Dear MELODY C. FLETCHER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/20/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/20/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"