KOLAR Document ID: 1401085

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 8061
Name: Oil Producers Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2:
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Melody C. Fletcher
Phone: (316) 681-0231
Contact Person Email: connie.ball@oilprod.com
Field Contact Person: David Hayes
Field Contact Person Phone: (620) 546-4456

API No. 15- 15-175-20267-00-00
Spot Description:
__ - __ - NE - SW Sec. 24 Twp. 32 S. R. 32 ☐ E ☑ W
1980 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Seward Elevation: ☐ GL ☐ KB
Lease Name: REISS A Well #: 1
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 11/28/1976 Date Shut-In: 2/11/2009

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8.625	5.5	0	0	2.375
Setting Depth	0	1651	5655	0	0	5539
Amount of Cement	0	900	225	0	0	0
Top of Cement	0	0	0	0	0	0
Bottom of Cement	0	0	0	0	0	0

Casing Fluid Level from Surface: 1607 How Determined? Echometer fluid gun Date: 2/13/2018
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 2736 (depth) w / 100 sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 6020 Plug Back Depth: 5546 Plug Back Method: tbg talley

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Lansing	At: 4344	to 4355 Feet	Perforation Interval 4344 to 4355 Feet or Open Hole Interval ____ to ____ Feet
2. Morrow	At: 5524	to 5534 Feet	Perforation Interval 5524 to 5534 Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

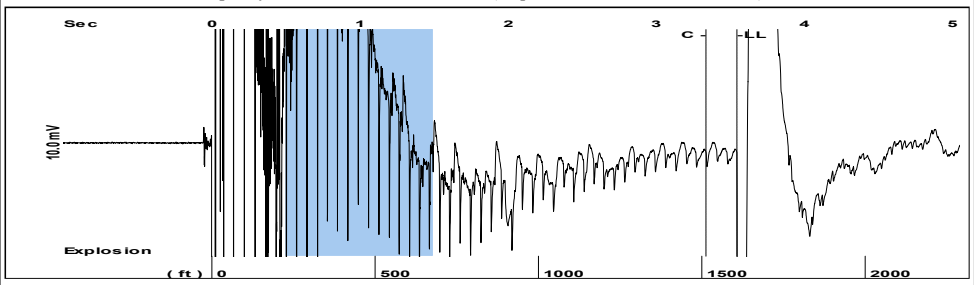
Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 03/20/2018

Mail to the Appropriate KCC Conservation Office:

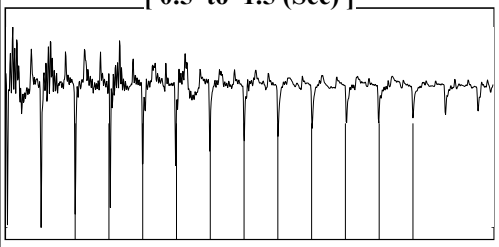
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

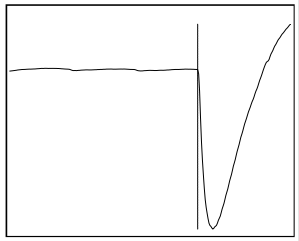
Group: MyWells Well: Reiss-A # 1 (acquired on: 02/13/18 11:20:05)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	3.545 sec
Manual Acoustic Veloc	913.42 ft/s	Manual JTS/sec	14.43	Joints	50.7747 Jts
				Depth	1607.02 ft

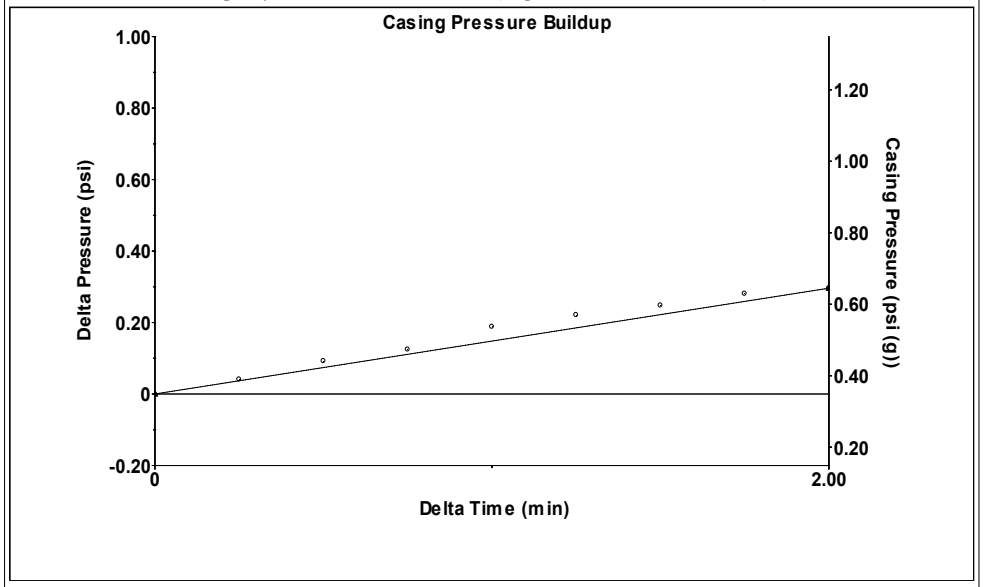
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Reiss-A # 1 (acquired on: 02/13/18 11:20:05)



Change in Pressure	0.30 psi	PT12865		
		Range	0 - ?	psi
Change in Time	2.00 min			

Group: MyWells Well: Reiss-A # 1 (acquired on: 02/13/18 11:20:05)

Production

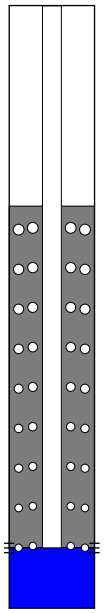
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method	Vogel
PBHP/SBHP	- * -
Production Efficiency	0.0

Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	1.05	Sp.Gr.AIR

Acoustic Velocity 906.641 ft/s

Casing Pressure
0.3 psi (g)
Casing Pressure Buildup
0.3 psi
2.00 min
Gas/Liquid Interface Pressure
1.3 psi (g)
Liquid Level Depth
1607.02 ft
Pump Intake Depth
5518.00 ft
Formation Depth
5518.00 ft



Producing

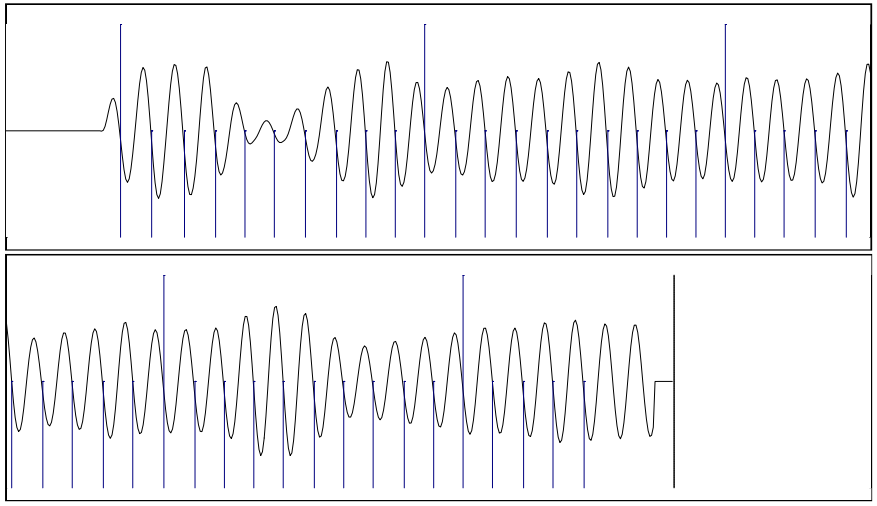
Annular Gas Flow
2 Mscf/D
% Liquid
88 %

Pump Intake
1117.9 psi (g)
Producing BHP
1117.9 psi (g)
Static BHP
- * - psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	3911	ft
Equivalent Gas Free Liquid HT (TVD)	3451	ft

Acoustic Test

Group: MyWells Well: Reiss-A # 1 (acquired on: 02/13/18 11:20:05)



14.29

14.37

Acoustic Velocity	906.641	ft/s	Joints counted	44	
Joints Per Second	14.3229	jts/sec	Joints to liquid level	50.7747	
Depth to liquid level	1607.02	ft	Filter Width	12.43	16.43
Automatic Collar Count	Yes		Time to 1st Collar	0.264	3.336

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE NO. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801

PHONE: 620-682-7933
http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.
SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 20, 2018

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-20267-00-00
REISS A 1
SW/4 Sec.24-32S-32W
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/20/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/20/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"