

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
March 2010

This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	UNRUH B 1
Doc ID	1401165

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5100	5102	Mississippian	
5107	5109	Mississippian	
5113	5115	Mississippian	

Operator Name ...Vincart Oil Corporation..... Lease Name..Unruh "B"..... Well #.1.....

Sec..26..... Twp..29..... Rge..19..... East West County.....Kiowa.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4573'-4588'; 30-45-30-60; 1st open-weak blow building to strong blow; 2nd open-weak blow building to strong blow. Recovered: 750' muddy saltwater with scum oil. cl. 111,000
 IFP 102 - 204# ISIP 1520#
 FFP 268 - 370# FSIP 1520#
 BHT - 119 degrees

DST #2: 4792'-4887'; 30-45-45-60; 1st open-strong blow in 6 min.; 2nd open-strong blow in 15". Recovered: 925' muddy salt water - cl. 112,000
 IFP 115 - 242# ISIP 1647#
 FFP 306 - 462# FSIP 1635#
 BHT - 130 degrees

Name	Top	Bottom
Stotler	3629	(-1259)
Emporia	3722	(-1352)
Heebner	4281	(-1911)
Toronto	4296	(-1926)
Brown Lime	4463	(-2093)
Lansing-Kansas City	4482	(-2112)
Base Kansas City	4889	(-2519)
Marmaton	4911	(-2541)
Cherokee Shale	5009	(-2639)
Mississippian	5093	(-2723)
LTD	5172	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..surface.....	..12 1/2".....	..8.5/8".....	..23#.....	..521.....	..Class A.....	..275.....	..3%cc.....
..production...	..7.7/8".....	..4 1/2".....	..10.5#.....	..5171.....	..RFC.....	..75.....	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
4	5100-02, 5107-09, 5113-15			250 gals. 15% HCL			
				34,000 gals. Gelled Water/CO2			
				36,000# Sand			
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8	5100	N/A			
Date of First Production		Producing Method					
6/27/85		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10 Bbls		250 MCF	Bbls	CFPB			
METHOD OF COMPLETION						Production Interval	

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) As Above
 Used on Lease Dually Completed
 Commingled

Two

PAGE 2 (Side ~~000~~)

OPERATOR Vincent Oil Corp. LEASE NAME Unruh "B" SEC. 26 TWP. 29 RGE. 19 (W)

(EX)

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:
 Show all important zones of porosity and contents thereof; Show Geological markers, cored intervals, and all drill-stem tests, including depth logs run, or Other interval tested, cushion used, time tool open, flowing & Descriptive information. Shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #3: 4931'-5080'; 30-30-30-30;	1st open	weak blow	decreasing throughout	
	2nd open	weak blow	died in 5", flushed tool, weak	
		blow decreasing throughout		
	Recovered:	60' mud		
	IFP 38 -	38# ISIP	51#	
	FFP 38 -	38# FSIP	51#	
	BHT -	120	degrees	
DST #4: 5052'-5117'; 45-60-75-90; (Mississippian)	1st open	gas to surface in 10 min.		
	1st open gauged:	628 MCF/15"	3/4"	choke
		685 MCF/20"		"
		720 MCF/25"		"
		756 MCF/30"		"
		767 MCF/35"		"
		767 MCF/40"		"
		773 MCF/45"		"
	2nd open gauged:	411 MCF/5"		"
		617 MCF/10"		"
		697 MCF/15"		"
		744 MCF/20"		"
		755 MCF/25"		"
		755 MCF/30"		"
		744 MCF/35"		"
		744 MCF/40"		"
		732 MCF/45"		"
		720 MCF/50"		"
		703 MCF/55"		"
		697 MCF/60"		"
		685 MCF/65"		"
		685 MCF/70"		"
		674 MCF/75"		"
	Recovered:	250' gas cut mud		
	IFP 242 -	242# ISIP	1367#	
	FFP 204 -	217# FSIP	1150#	
	BHT -	122	degrees	
DST #5: 5117'-5127'; 45-60-75-90;	1st open	1" increasing to 2" blow		
	2nd open	1/2" increasing to 6-1/2" blow		
	Recovered:	120' mud		
	IFP 51 -	38# ISIP	1482#	
	FFP 51 -	63# FSIP	1341#	
	BHT -	122	degrees	
DST #6: 5125'-5142'; 45-60-45-75;	1st open	weak blow	building to strong blow	
	2nd open	weak blow	building to good blow	
	Recovered:	240' gas in pipe		
		60' muddy water with scum oil		
		240' saltwater (cl. 68,000)		
	IFP 76 -	127# ISIP	1303#	
	FFP 140 -	153# FSIP	1214#	
	BHT -	123	degrees	
DST #7: 5096'-5115'; (Straddle Test)	MISRUN.			
	Conditioned hole for DST #8.			

PAGE ³ ~~2~~ (Side ^{Two} ~~One~~)

OPERATOR Vincent Oil Corp. LEASE NAME Unruh "B"
WELL NO. 1

SEC-26 TWP 29 RGE 19 (EX (W)

FILL IN WELL INFORMATION AS REQUIRED:
Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.

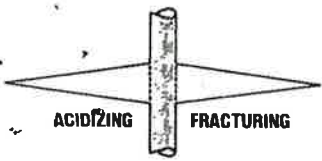
Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #8: 5073'-5115'; 75-75-120-120; (Straddle Test)	1st open	gas to surface in 11 min.		
	1st open	gauged: 59	MCF/15" 1/2" choke	
		78	MCF/20"	"
		94	MCF/25"	"
		116	MCF/30"	"
		129	MCF/35"	"
		147	MCF/40"	"
		158	MCF/45"	"
		166	MCF/50"	"
		177	MCF/55"	"
		177	MCF/60"	"
		188	MCF/65"	"
		188	MCF/70"	"
		198	MCF/75"	"
	2nd open	gauged: 159	MCF/10"	"
		188	MCF/15"	"
		205	MCF/20"	"
		211	MCF/25"	"
		211	MCF/30"	"
		216	MCF/35"	"
		222	MCF/40"	"
		222	MCF/45"	"
		225	MCF/50"	"
		225	MCF/55"	"
		225	MCF/60"	"
		231	MCF/65"	"
		237	MCF/70"	"
		Stabilized at 237	MCF	
		Recovered: 275'	gassy mud (cl. 32,000)	
		IFP 118 - 150#	ISIP 1302#	
		FFP 118 - 118#	FSIP 1154#	
		BHT - 127	degrees	

M.L. Korphage

From: Tom Noel [tom@vincentoil.com]
Sent: Monday, March 12, 2018 8:23 PM
To: 'M.L. Korphage'
Cc: rick@vincentoil.com
Subject: Newby SWD

3-12-18 Ran sand line and tagged cement at 1000'. Load casing with 24 bbl. and pressure to 800 psi. Pressure bled off slowly , could not get a rate. KCC requested bond log. Log showed cement up to 75'. Ran 19 joints of tubing and pump 65 sxs. to circulate, pull tubing. Top off with 6 sxs. Ran 60' of 1" down surface and pump 12 sxs. to circulate. Clean up. Rig down. Release unit.



THE BUIE CO., INC.

P. O. Box 835
 Wichita, KS 67201-0835
 (316) 264-5105

INVOICE & TICKET

No 2243

WELL NO. AND FARM Unruh "B" #1	COUNTY King	STATE KS.	DATE 11-18-84
CHARGE TO Vincent Oil Corp	WELL LOCATION SEC. 26 TWP. 29 RANGE 19W	CONTRACTOR Wheatsfates Rig #1	
	DELIVERED TO Location	LOCATION 1 Pratt	CODE
	SHIPPED VIA Co Vehicle	LOCATION 2	CODE
275 SX A 30% CaCl₂	TYPE AND PURPOSE OF JOB Cement 8 5/8 Surface 527'	LOCATION 3	CODE
		WELL TYPE New	CODE

PRICE REFERENCE	DESCRIPTION	UNITS		UNIT PRICE	AMOUNT	
		QTY.	MEAS.			
4230-02	Pump Truck Charge	527	ft.	375/.40	465	80
4237-01	" " Mileage	42	mi.	2.10	88	20
4242-01	Class A Cement	275	SX	5.00	1375	00
4245-01	Calcium chloride	7.75	cwt	22.50	174	38
4347-05	8 5/8 Top Wooden Plug	1	ea	50.00	50	00
4370-03	" Centralizer	52.1	ea	52.00	52	00
4374-03	" Aluminum Baffle Plate	1	ea	49.00	49	00
4240-01	Service Charge	288	ft ³	.92	264	96
4448-01	Delivery 26625	Total Weight 42	Loaded Miles	558.6	Ton Miles .75	418 95

TERMS: DUE 30 DAYS FROM DATE OF INVOICE. TAX REFERENCES *Field est. only* SUB TOTAL **2,938.28**

IMPORTANT: SEE OTHER SIDE FOR TERMS AND CONDITIONS I HAVE READ, UNDERSTOOD AND AGREED TO THE TERMS AND CONDITIONS PRINTED ON THE REVERSE SIDE HEREOF AND REPRESENT THAT I HAVE FULL AUTHORITY TO ACCEPT SAME AND SIGN THIS ORDER.

TAX _____ TAX _____ TOTAL \$ **2,938.28**

Dennis Pelt
 Customer or His Agent

Dr. Duggitt
 The Buie Co., Inc. Operator

Thank You

SUBJECT TO CORRECTION



- Rotary Drilling
- Drilling Mud and Chemicals
- Heavy Oil Field Hauling
- Roustabout and Dirt Services
- Well Completion and Servicing Units

Oilfield Services, Inc.

DRILLER'S WELL LOG

Unruh "B" #1
 C NE NW NE Sec. 26-29S-19W
 Kiowa County, Kansas
 Commenced: 11-16-84
 Completed: 12-1-84
 API #15-097-21,078
 Operator: Vincent Oil Corporation

Depth		Formation	Remarks
From	To		
0	370	Sand, Red Bed	Ran 12 joints (511') new, 23#, 8 5/8" surface casing. Set at 521' with 275 sxs Class A, 3% cc. Job by Buie, ticket #2243. Cement did circulate. Plug down at 5:15 a.m.
370	1105	Red Bed	
1105	1350	Red Bed, Shale	
1350	2650	Shale	
2650	5117	Lime, Shale	
5117	5172	Mississippi	

RTD 5172'

Ran 124 joints, 4 1/2", 10 1/2# production casing. Set at 5171' with 75 sxs RFC, 500 gallons chemical wash and 2% KCL pre-flush. Job by Dowell, ticket #0306-4767. Plug down at 3:30 a.m. on December 1, 1984.

STATE OF KANSAS)
) ss
 COUNTY OF PRATT)

I, the undersigned, being duly sworn on oath, state that the above Driller's Log is true and correct to the best of my knowledge and belief and according to the records of this office.

WHEATSTATE OILFIELD SERVICES, INC.

Arnie Little
 ARNIE LITTLE, VICE-PRESIDENT



Mary L. Tjaden
 NOTARY PUBLIC

My Commission Expires:

3/22/88

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513



PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 20, 2018

M.L. Korphage
Vincent Oil Corporation
200 W DOUGLAS AVE #725
WICHITA, KS 67202-3013

Re: Plugging Application
API 15-097-21078-00-00
UNRUH B 1
NE/4 Sec.26-29S-19W
Kiowa County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after September 20, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The September 20, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1