

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

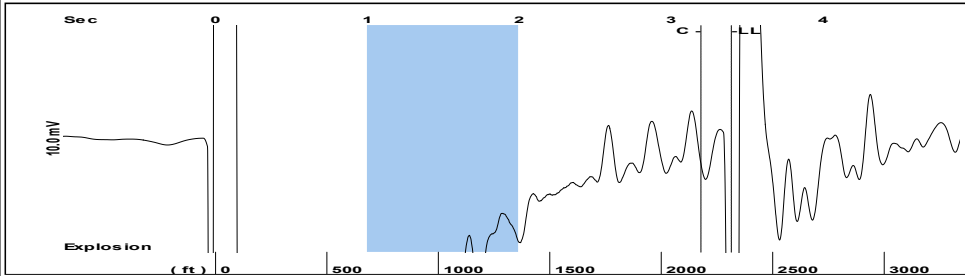
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

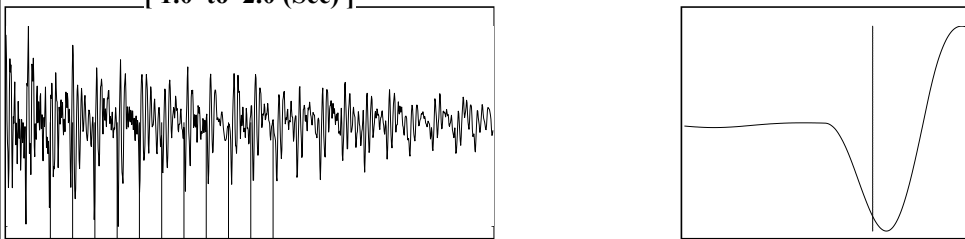
Map of Kansas with 4 numbered districts. Table with 2 columns: Office Address, Phone Number. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Sally Beaty 1-19 (acquired on: 03/12/18 10:43:10)



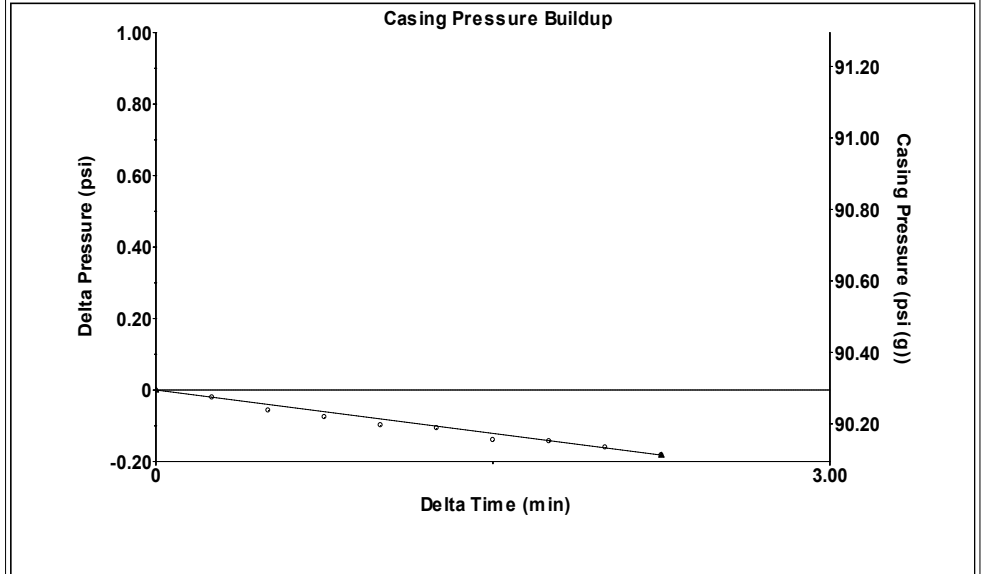
Filter Type High Pass Automatic Collar Count Yes Time 3.396 sec  
 Manual Acoustic Velo 1356.67 ft/s Manual JTS/sec 21.8818 Joints 74.6374 Jts  
 Depth 2313.76 ft

[ 1.0 to 2.0 (Sec) ]



**Analysis Method: Automatic**

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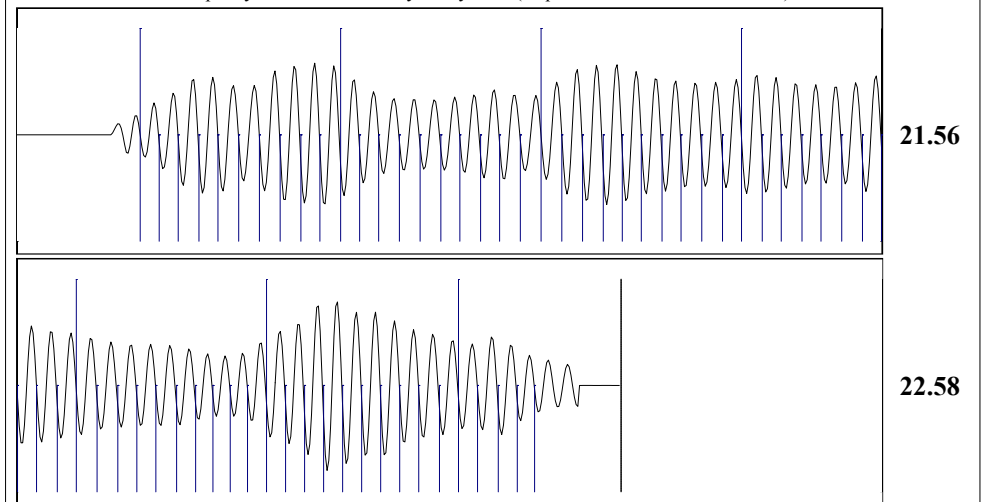


Change in Pressure -0.18 psi PT12865  
 Change in Time 2.25 min Range 0 - ? psi

Group: MyWells Well: Sally Beaty 1-19 (acquired on: 03/12/18 10:43:10)

|                                      |              |                               |                  |
|--------------------------------------|--------------|-------------------------------|------------------|
| Production Current                   | Potential    | Casing Pressure               | Producing        |
| Oil - *-                             | - *- BBL/D   | 90.3 psi (g)                  |                  |
| Water - *-                           | - *- BBL/D   | Casing Pressure Buildup       | Annular Gas Flow |
| Gas - *-                             | - *- Mscf/D  | -0.2 psi                      | 0 Mscf/D         |
|                                      |              | 2.25 min                      | % Liquid         |
| IPR Method                           | Vogel        | Gas/Liquid Interface Pressure | 100 %            |
| PBHP/SBHP                            | - *-         | 95.7 psi (g)                  |                  |
| Production Efficiency                | 0.0          |                               |                  |
|                                      |              | Liquid Level Depth            |                  |
| Oil 40 deg.API                       |              | 2313.76 ft                    |                  |
| Water 1.05 Sp.Gr.H2O                 |              | Pump Intake Depth             |                  |
| Gas 0.64 Sp.Gr.AIR                   |              | 2570.00 ft                    |                  |
| Acoustic Velocity                    | 1362.64 ft/s | Formation Depth               |                  |
|                                      |              | 2570.00 ft                    |                  |
| Formation Submergence                |              |                               | Pump Intake      |
| Total Gaseous Liquid Column HT (TVD) | 256 ft       |                               | 181.5 psi (g)    |
| Equivalent Gas Free Liquid HT (TVD)  | 256 ft       |                               | Producing BHP    |
|                                      |              |                               | 181.5 psi (g)    |
| Acoustic Test                        |              |                               | Static BHP       |
|                                      |              |                               | - *- psi (g)     |

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Acoustic Velocity 1362.64 ft/s Joints counted 64  
 Joints Per Second 21.978 jts/sec Joints to liquid level 74.6374  
 Depth to liquid level 2313.76 ft Filter Width 19.8818 23.8818  
 Automatic Collar Count Yes Time to 1st Collar 0.284 3.196

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 20, 2018

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-01003-00-01  
Sally Beaty 1-19  
SE/4 Sec.19-33S-32W  
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/20/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/20/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"