KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6157
Name: J & J Oil, a General Partnership
Address 1: 15518 E 850TH RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6200
Contact Person: Sarah Brownback
Phone: (913) 795-2564
Lease Name: TEAGARDEN
Well Number: A-3

API No.: 15-107-23750-00-00
Permit No: E12025.81
Reporting Year: 2017
(January 1 to December 31)

____ - SW - SE - S2 Sec. 2 Twp. 20 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
60 feet from ☐ N / ☑ S Line of Section
3356 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 20 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	585	200	0		31
February	560	200	0		28
March	605	200	0		31
April	530	200	0		30
May	565	200	0		31
June	580	200	0		30
July	600	200	0		31
August	570	200	0		31
September	555	200	0		30
October	610	200	0		31
November	560	200	0		30
December	585	200	0		31
TOTAL	6905		0		

Submitted Electronically