KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 6157
Name: J & J Oil, a General Partnership
Address 1: 15518 E 850TH RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6200
Contact Person: Sarah Brownback
Phone: ( 913 ) 795-2564
Lease Name: TEAGARDEN
Well Number: O-7

API No.: 15-107-23485-00-00
Permit No: E12025.76
Reporting Year: 2017
*(January 1 to December 31)*

____ - SE - NE - NW Sec. 3 Twp. 20 S. R. 23 ☑ E ☐ W
*(Q/Q/Q/Q)*
2310 feet from ☐ N / ☑ S Line of Section
990 feet from ☑ E / ☐ W Line of Section
County: Linn

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 605 | 200 | 0 | | 31 |
| February | 562 | 200 | 0 | | 28 |
| March | 579 | 200 | 0 | | 31 |
| April | 563 | 200 | 0 | | 30 |
| May | 600 | 200 | 0 | | 31 |
| June | 559 | 200 | 0 | | 30 |
| July | 517 | 200 | 0 | | 31 |
| August | 533 | 200 | 0 | | 31 |
| September | 600 | 200 | 0 | | 30 |
| October | 559 | 200 | 0 | | 31 |
| November | 543 | 200 | 0 | | 30 |
| December | 598 | 200 | 0 | | 31 |
| ***TOTAL*** | 6818 | | 0 | | |

Submitted Electronically