KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6157
Name: J & J Oil, a General Partnership
Address 1: 15518 E 850TH RD
Address 2:
City: MOUND CITY State: KS Zip: 66056 + 6200
Contact Person: Sarah Brownback
Phone: (913) 795-2564
Lease Name: WHELAN (SCOTT)
Well Number: H 2

API No.: 15-107-19773-00-00
Permit No: E00720.4
Reporting Year: 2017
(January 1 to December 31)

SE - SE - NE - NE Sec. 34 Twp. 19 S. R. 23 ☑ E ☐ W
(Q/Q/Q/Q)
1155 feet from ☐ N / ☑ S Line of Section
165 feet from ☑ E / ☐ W Line of Section
County: Linn

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 250 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	399	250	0		31
February	350	250	0		28
March	452	250	0		31
April	403	250	0		30
May	418	250	0		31
June	323	250	0		30
July	402	250	0		31
August	451	250	0		31
September	388	250	0		30
October	399	250	0		31
November	320	250	0		30
December	346	250	0		31
TOTAL	4651		0		

Submitted Electronically