KOLAR Document ID: 1401369

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			 Al	PI No. '	15						
			 Si	oot Des	scription:						
Address 1:					•	vp S. R East West					
Address 2:				Feet from North / South Line of Section							
City:	State:	Zip: +	_		Feet from	East / West Line of Section					
Contact Person:			Fo	ootages	s Calculated from Neare:	st Outside Section Corner:					
Phone: ()					NE NW	SE SW					
Type of Well: (Check one) C Water Supply Well C ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List A Depth to Depth to	Other: Gas Sto No If not, is well If needed attach another Top: Botto Top: Botto	rage Permit #: Yes	Le Le Le Le Le Le Le Le	County: Well #: Well #: The plugging proposal was approved on: (KCC District Agent's Name by:							
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Reco	ord (Su	rface, Conductor & Produc	tion)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		_				ds used in introducing it into the hole. If					
Plugging Contractor License #	::		Name:	me:							
Address 1:			Address 2: _								
City:			St	ate:		Zip:+					
Phone: ()											
Name of Party Responsible for	r Plugging Fees:										
State of	County, _		,	ss.							
	(Drint Nove)			Eı	mployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



PAGE	CUST NO	YARD #	INVOICE DATE							
1 of 1	1004542	1718	02/27/2018							
INVOICE NUMBER										

92646116

Pratt

(620) 672-1201

B VESS OIL CORPORATION

1700 WATERFRONT PKWY BLDG 500

WICHITA

KS US

67206

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Thrasher V #1

0 LOCATION

COUNTY

Logan

KS

STATE

JOB DESCRIPTION Т

Cement-Casing Seat-Prod W

JOB CONTACT

JOB #	EQUIPMENT #	PURCHAS	E ORDER NO.		TE	ERMS	DUE DATE
41090260	86779				Net -	30 days	03/29/2018
			QTY	U of M	UNIT	PRICE	INVOICE AMOUNT
or Service Date	s: 02/23/2018 to	02/23/2018					
041090260				-	12		
171816186A Cem Cement/PTA	nent-Casing Seat-Prod	W 02/23/2018					
60/40 POZ			340.00	EA		6.84	2,325.60
Cement Gel			586.00			0.14	83.50
Celloflake			86.00			2.11	181.37
Cotton Seed Hulls			550.00			0.43	
	(PU, cars one way)"		100.00			2.57	
Heavy Equipment			200.00			4.28	
	el. Chgs., per ton mil		1,465.00			1.42	2,087.62
Depth Charge; 400			1.00			1,436.40	
Blending & Mixing	r, first 8 hrs on loc.		340.00			0.80 99.77	271.32 99.77
Service Superviso	i, lirst o his on loc.		1.00	EA		99.77	99.77
						1	

BASIC ENERGY SERVICES,LP
PO BOX 841903
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL TAX

7,832.20 626.58

INVOICE TOTAL

8,458.78



Pratt, Kansas 67124

Thy 35

FIELD SERVICE TICKET

1718 A

			ne 620-6	572-1201							
				346			DATE TICKET NO				
DATE OF 2/23/2	018	DISTRICT PISALIK	5	NEW C	WELL .	PROD INJ WDW CUSTOMER ORDER NO.:					
		Cciporation		LEASE Thrasher V WELL NO. /							
ADDRESS				COUNTY LOSS STATE KS							
CITY		STATE			SERVICE CREW Darin, Sector, Hanson, Porras						
AUTHORIZED BY					JOB TYPE: Z 41/PTA						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED DATE AM TIME				
86/19	21/4						ARRIVED AT JOB 2/23 AM 9'00				
19862							START OPERATION 2/23 AM 7'30				
						FINISH OPERATION 2/23 AM 12:15					
							RELEASED 2/23 AM 12.30	5			
							MILES FROM STATION TO WELL 2/3				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

> SIGNED:___ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 802	5K	340-		4.080	00
CC 200	Cemen+ Gol	46	586 -		146	50
CC102	Cellofiske	Lb	86 -		318	20
C2410	Cotton Seed Hulls	16	350		412	50
E 100	Uhit milesse Cherse - Pickups, Smsllusms & CFIS	mi	100		450	00
EIOI	Herry Equipment Milesse	m	200	1.40	1,500	00
E113	Proppen + 9nd Bulk Delivery Chesses Perton m	Je Tolm		l l	3.662	56
CE 205	Depin Charse ; 4,001' - 5,000'	4 hrs	1		2,520	66
CE 240	Blenzins & Mixing Service Charge	5K	340		476	00
5003	Service Supervisor, first 8 his on LOK	Eg	1	4	175	66
			-			الخال
	796					
	55					
	126 40			SUB TOTAL	13,740	70
CHE	MICAL / ACID DATA:				10,00	
	SERVICE & EQ	UIPMENT		X ON \$	20	
	MATERIALS			X ON \$		
			D. 3	con TOTAL	7.832	20
	nah s			Jehr		

SERVICE	0	1
REPRESENTATIVE	Ceren	Erenher

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 10185 A

	PHESSURE	PUIVIF	AING & WIFIELINE	-115-	346			DATE	TICKET NO				
DATE OF JOB	23/20	/8 D	ISTRICT	NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:									
CUSTOMER	1035		Calenthan	VATE OF T		LEASE Throsher V WELL NO. /							
ADDRESS							050	n	STATE	Ks			
CITY			STATE			SERVICE CF	REW D	30	els Hen	Sen	Porras	5	
AUTHORIZED B	BY					JOB TYPE:	Z4.	1/PT/	9				
EQUIPMENT	Г# ⊢	IRS	EQUIPMENT#	HRS	EQL	IIPMENT#	HRS	TRUCK CAL	LED	DAT	TE AM TIM	ME	
86779	2	Huy						ARRIVED A	Т ЈОВ	21	AM 9	00	
17862								START OPE	RATION	81	AM PM	70	
				4	-	1 4 4 1 2	30.0	FINISH OPE	RATION	11	AM 12	15	
	-	-			-			RELEASED		21	AM 12	30	
	-	-						MILES FROI	M STATION TO	WEL		-	
products, and/or su	ipplies includ	des all d without	xecute this contract as an a of and only those terms and the written consent of an of	conditions app fficer of Basic E	earing on Energy Se	the front and back rvices LP.	of this do	GUMENT. No addi	itional or substitute	cont	and/or condition	s shall	
REF. NO.		_	ATERIAL, EQUIPMENT	AND SERVI	CES USI	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUN	JT	
CP103	601						5K	340-			4,080	90	
CC200	Com		(34)				46	356 -		-	146	50	
00102	Celle		SKC				10	30 -		+	318	20	
62410	(0)		Seed Holls				16	350		+	412	20	
E 100	Unit	-	essecheuse Po		1511-151	ATH CS	m	100		+	430	00	
E 13	and the		and Busic Del				Telon	141/5			1,300	56	
CERKE			101 post yes	2 2	112	20. 16 0 19.15	4h13	1			2,420	55	
CE 240			Minne Source		Carl Control		SK	340			47/	00	
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CHE	EMICAL / AC	JD DAI	A:		[CEE	VICE & FOLUE	MENT	0/ TA					
						ERIALS	ICE & EQUIPMENT %TAX ON \$ RIALS %TAX ON \$						
		-								TAL	7 . 3	-	
								D	7	1361	1.834	18	
				2						-17			

THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE

SERVICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

	0.5																	
Customer	Lease No.							20	1	,								
Lease Th	rssher				Well #							1	123	1/20	218			
Field Order			rstt	kr			Casing	13/8	Depth	4266	County	10.	55n		State	KS		
Type Job	241/7	アタ						Fo	rmation				Legal D	escription	1-115	-34		
PIP	E DATA		PERI	FORATII	NG DATA		FLUID	USED			TI	REAT	MENT	RESUM	ΙΕ			
Casing Size	Tubing S	ize	Shots/F	t		Ac	eid				RATE	PRES	SS					
Depth	Depth 4	1,40	From		 o	Pr	e Pad			Max				5 Min.				
Volume	Volume	_	From	-	- - 0	Pa	ad			Min				10 Min.				
Max Press	Max Pres	ss	From		ō	Fra	ac			Avg				15 Min.				
Well Connecti	on Annulus	Vol.	From	Т	·o					HHP Use	d			Annulus	Pressure			
Plug Depth	Packer D		From	Т		Fit	ush W9++	1		Gas Volur	me			Total Lo	ad			
Customer Re	presentative	Hun	100		Station Manager			in Westernen			Treate	rD.	arin.	Frank	inklin			
Service Units	01911		982	8677		59	19862											
Driver Names	Darin	Sca	04	Section	Han	Son	Hanson					Ì						
Time	Casing Pressure		ıbing essure	Bbls. F	umped		Rate					Servic	e Log					
1'00 pm								on	Loc	srion/	Sifei	m	do it n	5		V.		
								34	05/	601	40 PC		-		# Cell	08158		
								13,	781	1, 200	43 Vo	118	6.9	1	for			
E																		
								41	60.	1805	K							
9:30pm		3	0	10)		4	FS	1561.	sn 9	bleve	one	785-05					
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		_																
		-		2	,			14.										
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