

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**

K.A.R. 82-3-117

Form CP-4

March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	02/27/2018
INVOICE NUMBER			
92646117			

Pratt (620) 672-1201  
 B VESS OIL CORPORATION  
 I 1700 WATERFRONT PKWY BLDG 500  
 L WICHITA  
 L KS US 67206  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Thrasher V 2-1  
 O LOCATION  
 B COUNTY Logan  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41090315	86779		Net - 30 days	03/29/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/23/2018 to 02/23/2018</i>				
0041090315				
171816187A Cement-Casing Seat-Prod W 02/23/2018 Cement PTA				
60/40 POZ	340.00	EA	6.84	2,325.60 T
Cement Gel	586.00	EA	0.14	83.50 T
Celloflake	86.00	EA	2.11	181.37 T
Cotton Seed Hulls	450.00	EA	0.43	192.37 T
Heavy Equipment Mileage	100.00	MI	4.28	427.50 T
Proppant & Bulk Del. Chgs., per ton mil	1,465.00	EA	1.42	2,087.62 T
Blending & Mixing Service Charge	340.00	BAG	0.80	271.32 T
Depth Charge; 4001'-5000'	1.00	EA	1,436.40	1,436.40 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.77	99.77 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:		
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUB TOTAL	7,105.45
PO BOX 841903	801 CHERRY ST, STE 2100	TAX	568.44
DALLAS, TX 75284-1903	FORT WORTH, TX 76102	INVOICE TOTAL	7,673.89



**BASIC** <sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

TMA =   
10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 16187 A

1-115-34W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: <u>2/23/2018</u> DISTRICT: <u>Pratt/Ks</u>				NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER: <u>Vess Oil Corp</u>				LEASE: <u>Thrasher V</u> WELL NO. <u>2-1</u>						
ADDRESS:				COUNTY: <u>Logan</u> STATE: <u>Ks</u>						
CITY STATE:				SERVICE CREW: <u>Darin, Scott, Hanson, Patricia</u>						
AUTHORIZED BY:				JOB TYPE: <u>241/PTA</u>						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>86779</u>	<u>2 1/4</u>						<u>2/23</u>			<u>3:00</u>
<u>19862</u>	<u>1/2</u>					ARRIVED AT JOB	<u>2/23</u>			<u>9:00</u>
<u>19918</u>	<u>1/2</u>					START OPERATION	<u>2/23</u>			<u>1:15</u>
						FINISH OPERATION	<u>2/23</u>			<u>3:30</u>
						RELEASED	<u>2/24</u>			<u>4:00</u>
						MILES FROM STATION TO WELL	<u>213</u>			

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Walter Anderson  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CPI03	60/40 Poz	SK	346		4,080 00	
CC200	Cement G-1	Lb	586		146 50	
CC102	Celloflink	Lb	86		318 20	
C2410	Cotton Seed Hulls	Lb	450		33.7 50	
E100	Unit mileage charge - Pickup, small use & criss	mi	0		0 00	
E101	Heavy Equipment Mileage	m:	100	750	3662 50	
E113	Proppsnt Gnt Bulk Delivery charges, per ton mile	tn/m	1465		3,662 50	
CE205	Depth Charge; 4,001' - 5,000'	4hr	1		2576 00	
CE240	Blending & Mixing Service Charge	SK	340		476 00	
S003	Service Supervisory first 8 hrs on loc.	EG	1		175 00	
					SUB TOTAL	12,465 70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<u>D. discount</u>		TOTAL <u>7,105 45</u>

SERVICE REPRESENTATIVE: <u>Darin Frank</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Walter Anderson</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**  
1718 16187 A

1-113-346

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 2/23/2018	DISTRICT: Pressure	NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Vessol Cold	LEASE: Thrasher V	WELL NO. 21							
ADDRESS:	COUNTY: Logan	STATE: KS							
CITY:	STATE:	SERVICE CREW: Dora, Scott, Mike, Paris							
AUTHORIZED BY:	JOB TYPE: 241/PTA								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
86775	2 1/2						2/23	AM	8:00
19862	1/2						2/23	AM	9:00
19918	1/2						2/23	AM	1:15
							2/23	AM	3:30
							2/23	AM	4:00
						MILES FROM STATION TO WELL	213		

**CONTRACT CONDITIONS:** (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	SK	340		4,080 00
CC200	Cement Gel	Lb	586		146 50
CC102	Cello Disk	Lb	86		318 20
C9410	Cotton Seed Hulls	Lb	450		337 50
F100	Unit mileage charge - Pickup, same as above	Mi	0		0 00
F101	Mileage Fee same as above	Mi	750	750	3662 50
F113	Propane gas Bulk Delivery, charge, per ton mile	Ton	1465		3662 50
CF205	Depth Charge; 400' - 5,000'	4hr	1		2570 00
CF240	Blending & mixing service charge	SK	340		476 00
S003	Service Supervisory, first & hire on loc	FR	1		175 00
SUB TOTAL					12465 70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		7,105 45	

SERVICE REPRESENTATIVE: \_\_\_\_\_

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: \_\_\_\_\_

FIELD SERVICE ORDER NO. \_\_\_\_\_

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Vess Oil Corp</i>	Lease No.	Date <i>2/23/2018</i>
Lease <i>Thrgsher v</i>	Well # <i>2-1</i>	
Field Order # <i>16187</i>	Station <i>Pratt, KS</i>	Casing <i>2 3/8</i>
		Depth <i>4260</i>
Type Job <i>241/PJA</i>	Formation	County <i>Lossn</i>
		State <i>KS</i>
		Legal Description <i>1-115-34W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
	<i>2 3/8</i>							
Depth	Depth <i>4260</i>	From	To	Pre Pad	Max		5 Min.	
Volume	Volume <i>16.4</i>	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative <i>Hunter</i>	Station Manager <i>Jason Westerman</i>	Treater <i>Darin Franklin</i>
Service Units <i>92911 78982 86779 70959 19862 19959 19918</i>		
Driver Names <i>Darin Scott Scott Hason Hason Porris Porris</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:00pm</i>					<i>On location / safety meeting</i>
					<i>340 SK 60/40 Poz, 4% Gel, 1/4# Cellofloc</i>
					<i>13,78 pps, 1.43 veils, 6.92 wsr</i>
					<i>4260 - 95 SK</i>
<i>1:15pm</i>		<i>50</i>	<i>4</i>	<i>4</i>	<i>Establn 9 blow on casing</i>
		<i>50</i>	<i>24</i>	<i>5</i>	<i>mix 95 SK cement with 300# Hulls</i>
		<i>50</i>	<i>10</i>	<i>5</i>	<i>Disperse 10 bbls water</i>
					<i>2900 - 95 SK</i>
		<i>50</i>	<i>24</i>	<i>4</i>	<i>mix 95 SK cement with 100# Hulls</i>
		<i>50</i>	<i>4</i>	<i>4</i>	<i>Disperse 4 bbls water</i>
					<i>1450'</i>
		<i>300</i>	<i>26</i>	<i>3</i>	<i>Circulate to surface - 110 SK</i>
		<i>20</i>	<i>5</i>	<i>1</i>	<i>Top off casing - 15 SK</i>
		<i>20</i>	<i>5</i>	<i>1</i>	<i>Plug 8 5/8 surface - 20 SK</i>
<i>3:30pm</i>					<i>Job complete / Darin &amp; crew</i>
					<i>Thank you!!</i>