KOLAR Document ID: 1401376

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AP	I No. 15						
Name:				_ Spot Description:						
Address 1:				Feet from North / South Line of Section						
Address 2:			_							
City:	State:	Zip:+	_							
Contact Person:			Foo	Footages Calculated from Nearest Outside Section Corner: NE NW SE SW County:						
Phone: ()										
ENHR Permit #:	Other: Gas St	SWD Permit #:	Lea							
		ell log attached? Yes	No The	The plugging proposal was approved on: (Date)						
Producing Formation(s): List	•	,			(KCC District Agent's Name)					
		rom: T.D	I Plu	gging Commenced:_						
Depth t		rom: T.D	Plu	gging Completed:						
Depth to	o Top: Bott	om:T.D								
Show depth and thickness of	all water, oil and gas forn	nations.	'							
Oil, Gas or Wate	r Records		Casing Recor	Sasing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Dep	th Pulled Out					
Describe in detail the manne cement or other plugs were u		-			r methods used in introducing it into the hole. If					
Plugging Contractor License	#:		Name:							
Address 1:			Address 2:							
City:			Sta	te:						
Phone: ()										
Name of Party Responsible for	or Plugging Fees:									
State of	County,		, ss	S.						
	(Print Name)			Employee of Ope	rator or Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

FED ID# MC ID#

48-1214033

165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202



104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100

Fax: 785-448-3102

RECEIVED

SEP 1 5 2018

Customer:

LOTUS OPERATING COMPANY, LLC

100 S. MAIN, STE 420 WICHITA, KS 67202

Invoice Date: Invoice #: 9/1/2018

Lease Name:

0039846

Well#:

PRATT LIBRARY

County:

KIOWA

Date/Description	HRS/QTY	Rate	Total	
8/29/18 ICT1339 PTA	0.000	0.000	0.00	
Heavy Eq Mileage	84.000	3.250	273.00	
Light Eq Mileage	42.000	1.500	63.00	
Ton Mileage	283.000	1.300	367.90	
Cement data Acquisition	1.000	700.000	700.00	
Cement Pump	1.000	950.000	950.00	
Cement Pozmix 60/40	150.000	12.850	1,927.50	
Bentonite Gel	600.000	0.300	180.00	

ENTERED SEP 2 4 2018

Net Invoice

4,461.40

Sales Tax:

334.60

Total

4,796.00

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC

Customer	Lotus Operating Co. LLC		Lease & Well#	Pratt Library#1				Date	8.	/29/2018
Service District	Medicine Lodge		County & State	Klowa KS	Legals S/T/R	32-29	}-16	Job#		CT1339
Job Type	Cement	# PROD	שום	□ SWD	New Well?	a YES	≅ No	Ticket#		ICT1339
Equipment #	Driver			Job Safety Ar	alysis - A Discus	sion of Hazards	& Safety Pro	cedures		
	Dawson K	■ Hard hat		■ Gloves		Lockout/Tago	ut	& Flagging		
231	Halcomb J	□ H25 Monitor		■ Eye Protection		Required Permits				
242	Martinez D	≅ Šalety Footwear		Respiratory Prote	ction	■ Overhead Hazards □ Additional concerns or issues		□ Specific Job Sequence/Expectations		
	Reeves R	FRC/Protective C	Clothing	□ Additional Chemi	cal/Acld PPE			■ Muster Point/Medical Locations ues noted below		ons
	Mclemore G	■ Hearing Protecti	on	Fire Extinguisher						· · · · · · · · · · · · · · · · · · ·
	Spaulding B	All coment and ch	nments							
		All content and ch	ernicals out or Med	mome codge						
Product/ Service										
Code		Descr	iption		Unit of Measure					Net Amount
c001	Heavy Equip, One V				mi	84.00	ļ		ļ	\$273,00
0002	Light Equip. One W				mi	42.00		 		\$63.00
:003	Ton Mileage - One				ml tob	283.00 1.00		 		\$367,90 \$700.00
:013	Cement Data Acqui Cement Pump	silion			job ea	1.00				\$950.00
:p010	60/40 Pozmíx Ceme	ahi		sack	150.00				\$1,927.50	
p016	Benionite Gel	****			lb .	800,00				\$180.00
50010	DOTADANG CO.									7
			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	<del></del>						
								<u> </u>		
						<del> </del>	<del> </del>			
	······································									
				<del> </del>						
Custo	mer Section: On th	e following scale ho	ovi vřould ýou ráfe	Hurricanie Services I	no:??				Net:	\$4,461.40
						Total Taxable	\$ -	Tax Rate:		$\geq \leq$
	Based on this job, how ifkely is it you would recommend HSI to a colleague?  \[ \begin{array}{cccccccccccccccccccccccccccccccccccc				State tax laws deem certain products and services used on new welfs to be sales tax exempt. Hurricane Services telies on the customer provided well information above to make a determination if services and/or products are tax exempt.  Total: \$			\$ - \$ 4,461.40		
		<u> </u>		r to sele. Gredit terms	•	HSI Represe		Ken Dawson		

TERMS: Cash in advance unless Hurricane Services inc. (HSI) has approved credit prior to sels. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable slate or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or revalues and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented as a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurrate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



## **HURRICANE SERVICES INC**

Customer	Lotus Operating Co. LLC				Date: 8/29/2018			Ticket#:	ICT1339	
Field Rep	Robin Brown								——————————————————————————————————————	
Address	100 S Main	St, STE 420			7					
City, State.	Witch	hita, KS		· · · · · · · · · · · · · · · · · · ·	-[					
County, Zip:		a, 67202	<del> </del>	*						
County, Zip.	Move	1, UI ZUZ								
F	ield Order No.	ICT	1339		Open Hole:		7			
, -, · ·	Well Name:		brary #1		Casing Depth:		-	Perf De	epths (ft)	Perfs
	Location		County		Casing Size:	8 5/8	-		<del> </del>	
	Formation:			,	Tubing Depth:	861'	-			
Ty	pe of Service:	cen	nont	Tubing Size: 2 3/8		┪		<del> </del>	<del></del>	
	Well Type:	oil an	d gas		Liner Depth:		1			
	Age of Well:	p	ta		Liner Size:		7		1	<del></del>
	Packer Type:				Liner Top:					
ě	Packer Depth:				Liner Bottom:					
т	reatment Via:	Ì			Total Depth:					
							_		Total Perfs	0
TIME	FLUID	ON RATE N2/CO2	PRES STP	SURE ANNULUS		REMARKS		PROP (lbs)	HCL (gls)	FLUID (bbls)
1:00 PM					Arrived on Location				19.7	
1:05 PM					Safety Meeting					
1:10 PM					Rig up on well					
1:30 PM					Pump H2O					
1:35 PM			220.0		Pump Gel 20 bbl					20.00
1:40 PM					Pump H2O		· · · · · · · · · · · · · · · · · · ·			
1:45 PM			150,0			ent @13.8ppg,1.46 yld@861*				13.00
1:55 PM					Dispaiced with H3	······································			<u> </u>	
2:00 PM					Turned over to rig	crew			<b> </b>	
2:10 PM					Rig up on well				<u> </u>	
2:16 PM 2:20 PM			90.0			ent @13.8ppg,1.46 351'	<del>,</del>	<del> </del>		13.00
2:20 PM 2:25 PM					Dispalced with H2 Turned over to rig				<del></del>	
2:30 PM					Ria up on well	ciew		<del> </del>		
2:40 PM	<u>†</u>		70,0		<del> </del>	ent @13.8ppg,1.48 63'		<del>                                     </del>	<u> </u>	13.00
2:60 PM					Rig down/Wash pu					13.00
3:15 PM			I		Depart Location					
							TOTAL:	-	-	59.00
=		SH MARK	002		-	PARIATA KASA	•			
	Max Fl. Rate	SUMM Avg Fl. Rate	Max PSI	Avg PSI		RODUCTS USED				
	-	#DIV/0!	220.0	132.5						
									Į	

Treater: Ken Vawson

Customer: TODIY

