KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31488
Name: George, Mark
Address 1: 817 C ST
Address 2:
City: LEROY State: KS Zip: 66857 + 9522
Contact Person: Mark George
Phone: (620) 363-0250
Lease Name: YOUNG A
Well Number: 14

API No.: 15-207-25146-00-01
Permit No: E23797.2
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NE - SE Sec. 16 Twp. 26 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
1625 feet from ☐ N / ☑ S Line of Section
3097 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: bartlesille
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	60	150	0		31
February	60	150	0		28
March	60	150	0		31
April	60	150	0		30
May	60	150	0		31
June	60	150	0		30
July	60	150	0		31
August	60	150	0		31
September	60	150	0		30
October	60	150	0		31
November	60	150	0		30
December	60	150	0		31
TOTAL	720		0		

Submitted Electronically