KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed

## TEMPORARY ABANDONMENT WELL APPLICATION

Form must be signed All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

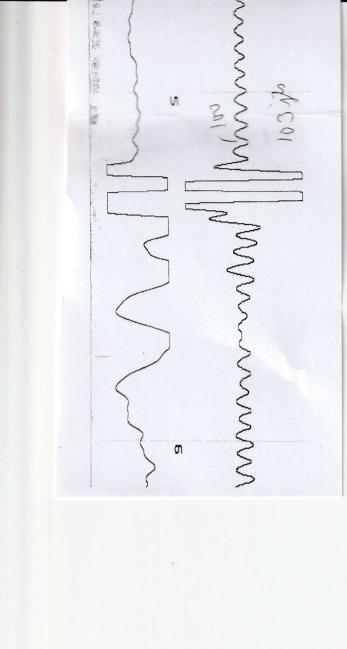
| Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  How Determined?  Casing Squeeze(s):  (top)  (top)  Top of Cement  | E We de of Section de of Section GL KB |
|--|--|
| Address 2:   | e of Section e of Section GL KB        |
| State:   Zip:   +  | GL KB                                  |
| City:State:Zip: +  | GL KB                                  |
| Contact Person:  | GL KB                                  |
| Phone:()   |  |
| Lease Name:  |  |
| Field Contact Person Phone: ()   |  |
| Gas Storage Permit #: Spud Date:   |  |
| Gas Storage Permit #:   Spud Date:   Date Shut-In:   |  |
| Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  How Determined?  Casing Squeeze(s):  (top)  (top)  Top of Cement  | bing                                   |
| Size  Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  How Determined?  Casing Squeeze(s):  (top)  (top)  Top of Cement  |  |
| Setting Depth  Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface:  How Determined?  Casing Squeeze(s):  (top)  (top)  Top of Cement  Top o |  |
| Amount of Cement  Top of Cement  Bottom of Cement  Casing Fluid Level from Surface: How Determined? Date:  Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:  Do you have a valid Oil & Gas Lease? Yes No   |  |
| Casing Fluid Level from Surface: How Determined? Date:  Casing Squeeze(s): to to sacks of cement, to w / sacks of cement. Date:  Do you have a valid Oil & Gas Lease?  |  |
| Casing Fluid Level from Surface: How Determined? Date:  Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:  Do you have a valid Oil & Gas Lease? Yes No  |  |
| Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:  Do you have a valid Oil & Gas Lease?   |  |
| Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:  Do you have a valid Oil & Gas Lease?   |  |
| Do you have a valid Oil & Gas Lease? Yes No  |  |
|  |  |
|  |  |
| Depth and Type:   Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):   |  |
| (depth) (depth)  Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sacks of cement (depth)   | ck of cement                           |
| (deptn) (deptn)  Packer Type: Size: Inch Set at: Feet  |  |
| Total Depth: Plug Back Depth: Plug Back Method:  |  |
| Geological Date:   |  |
|  |  |
| Formation Name Formation Top Formation Base Completion Information   | <b>-</b> .                             |
| 1 At: to Feet Perforation Interval to Feet or Open Hole Interval to  |  |
| 2 At: to Feet Perforation Interval to Feet or Open Hole Interval to  | ———Feet                                |
| I INDED DENALTY OF DED HIDV I LIEDEDV ATTECT THAT THE INCODMATION CONTAINED LIEDEIN IS THE AND CORDECT TO THE DEST OF MY KNOW  | II EDGE                                |
| Submitted Electronically   |  |
|  |  |
|  |  |
|  |  |
| Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in S   | Service:                               |
| Do NOT Write in This     Date Tested:     Results:     Date Plugged:     Date Repaired:     Date Put Back in State Plugged:       Space - KCC USE ONLY   | Service:                               |
|  | Service:                               |
| Space - KCC USE ONLY   | Service:                               |
| Space - KCC USE ONLY     Review Completed by:  | Service:                               |
| Space - KCC USE ONLY  Review Completed by:  Comments:  |  |

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Cambria Corporation
POBox 1065 ECHOMETER COMPANY PHONE-940-767-4334 W. MWWWWWWWWWWWWWWWWWW Recker Trus+\*2 21558 RP 15-145-21-21-00-00 Nuly 5-2 32 723-8152 A:2.5

ECHOMETER COI / PHONE-940-767-4334 一分の からかい かき



## STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE No. 1 210 E. FRONTVIEW, SUITE A DODGE CITY, KS 67801



PHONE: 620-682-7933 http://kcc.ks.gov/

## $Governor\ Jeff\ Colyer,\ M.D.$ Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Pat Apple, Commissioner

March 20, 2018

LINDA DOUGHERTY Cambria Corporation 3716 10TH ST PO BOX 1065 GREAT BEND, KS 67530-3543

Re: Temporary Abandonment API 15-145-21558-00-00 BECKER TRUST 2 NW/4 Sec.32-23S-15W Pawnee County, Kansas

## Dear LINDA DOUGHERTY:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/20/2019.
- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/20/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"