KOLAR Document ID: 1401806

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: How Determined? Casing Squeeze(s): (top) (top) Top of Cement	E We de of Section de of Section GL KB
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Contact Person:	GL KB
Phone:()	
Lease Name:	
Field Contact Person Phone: ()	
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Gas Storage Permit #: Spud Date: Date Shut-In:	
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Do you have a valid Oil & Gas Lease? Yes No	
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):	
(depth) (depth) Type Completion: ALT. I Depth of: DV Tool: w / sacks of cement Port Collar: w / sacks of cement (depth)	ck of cement
(deptn) (deptn) Packer Type: Size: Inch Set at: Feet	
Total Depth: Plug Back Depth: Plug Back Method:	
Geological Date:	
Formation Name Formation Top Formation Base Completion Information	- .
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Submitted Electronically	
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Space - KCC USE ONLY Review Completed by: Comments:	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION DISTRICT OFFICE NO. 4 2301 E. 13th Street Hays, KS 67601-2651



PHONE: 785-261-6250 FAX: 785-625-0564 http://kcc.ks.gov/

$Governor\ Jeff\ Colyer,\ M.D.$ Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Pat Apple, Commissioner

March 20, 2018

Alyssa Beard Foundation Energy Management, LLC 5057 Keller Springs Rd. Suite 650 Addison, TX 75001

Re: Temporary Abandonment API 15-023-21014-00-00 ROBERSON 44-16 SE/4 Sec.16-05S-39W Cheyenne County, Kansas

Dear Alyssa Beard:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2018.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"