KOLAR Document ID: 1401956

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:				Spot De	scription:			
Address 1:			.		Sec Tw	p S. R East West		
Address 2:				Feet from North / South Line of Sec				
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:		
Phone: ()					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodic		,				
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 0				
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing Re	g Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #		Name:						
Address 1:			Address 2:	:				
City:			5	State:		Zip:+		
Phone: ()								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, ss.				
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed		
	(Print Name)			E	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Scott Services, LLC RECEIVED MAR 2 0 2018

INVOICE

P.O. Box 250 Natoma, KS 67651

Invoice # 1356 **Invoice Date** 3/12/2018

McCoy Petroleum Corporation P.O. Box 39 Spivey, KS 67142

LEASE	Dreiling
WELL#	t
JOB	Plugging
COUNTY	Ellis

PULLED				RAN BACK			
PUMP				PUMP			
Pump Size: Insert	pump			Pump Size:			
Description:				Description:			
RODS				RODS			
Total: 144 x 3/4				Total:			
Order of Run:				Order of Run:			
SUBS				SUBS			
Polished Rod Sub:	4', 2-6' x 3/4			Polished Rod Sub:			
Pump Sub: 2' x 3/4				Pump Sub:			
Polished Rod: 22'	Polished Rod: 22' x 1 1/4			Polished Rod:			
TUBING				TUBING			
Total Joints:	121	Size/Thread:	2 3/8	Total Joints:	Size/Thread:		
Order of Run:				Order of Run:			
Tubing Subs:	Mud	Anchor: 15' x 2 3/8		Tubing Subs:			

DATE	QTY.	DESCRIPTION	RATE	AMOUNT	
3/7/2018	10	Drove to location. Rigged up, pulled rods, layed out on trailer. Pulled tubing	165.00	\$ 1,650.00	
		it was scaley. Ran tubing into 3709'. H S I pumped 50 sacks cement 14 sacks			
		of gel and 300# of Hulls. Pulled tubing up to 1839'. H S I pumped 190 sacks of			
		cement, 200# of Hulls. Pulled tubing out of hole, topped off with 20 sacks of			
		cement, Braden head took 10 sacks of cement.			
3/7/2018	1.5	Drive time.	100.00	150.00	
3/8/2018	3.5	Drove to location. Rigged down, cleaned up location. Moved off.	165.00	577.50	
3/8/2018	1.5	Drive time.	100.00	150.00	
	1	Pipe dope.	46.52	46.52	
	1				
		Sales Tax Rate	7.00%		
	5	Wash gas.	2.39	11.95	
411.01		a within 20 days of invoice data. Overdue halaness will be assessed a	Sub-Total	2,585.97	

All Charges are due within 30 days of invoice date. Overdue balances will be assessed a 1.5% per month finance charge. Thank You!

Sales Tax 180.18 TOTAL \$ 2,766.15





250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer		McCoy Petroleum Corporation			Customer Name:	Dave O	lier	Ticket No.:		100886	j
Address:			Contractors			Date:	3/7/2018				
City, State, Zip:			Job type	PTA		Well Type:	Oil				
Service District:	Great B	end,Ks			Well Details:	alla: Sec 17 Twp: 12S		128	R:	18W	
Well name & No.	Il name & No. Dreiling A #1			Well Location:	Hays	County	Ellis	State:	Ka	ansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED			- Annie Control	AM PM	TIME
230	Cody					ARRIVED AT JOB			AM PM	1:30	
176-260	Joe					START OPERATION				AM PM	3:15
28	Todd					FINISH OPERATION			AM PM	6:30	
						RELEASED				AM PM	7:00
						MILES FROM S	STATION TO	WELL			15

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	14 - 14 - 14	Net Amount
C001	Heavy Equip. One Way	mi	30.00	u ====================================	ž a	I	
C002	Light Equip. One Way	mi	15.00	_			
C004	Minimum Ton Mile Charge	ea	1.00				
C019	Cement Pump	ea	1.00				
CP010	60/40 Pozmix Cement	sack	270.00				
CP016	Bentonite Gel	lb	1,032.00				
CP016	Bentonite Gel	lb	1,400.00				
CP022	Hulls (40#)	sack	12.50		· · · · · · · ·		¥
						1	
again a sala na sala n		- 1					
					21 July 19 1946	a lightly and the	
TERMS: Cash in advar	nce unless Hurricane Services Inc. (HSI) has approved credit prior to sale.			Creasi		+	

TERMIS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash. DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

X	
CUSTOMER AUTHORIZED	AGENT

		Gross:
Total Taxable	\$	-
Frac and Acid service treatments of increase production on newly drille not taxable.		
	$\neg \neg$	

HSI Representative: Customer Comments:



HURRICANE SERVICES INC

	MaCau Bat C				T	2/7/0040	Γ		100	226
	McCoy Pet C	orp.			Date:	3/7/2018		Ticket No.:	100	000
Field Rep:	Dave Oller									
Address:										
City, State:										
County, Zip:								-		
				HE TOTAL PARTY OF THE PARTY OF	The Atlanta State of the State					
Fi	eld Order No.:	100	0886		Open Hole:]	Perf De	pths (ft)	Perfs
	Well Name:	Dreilin	ng A #1	Ca	sing Depth:			3782'	3800'	4
	Location:	Ha	ays	c	Casing Size:	5 1/2 14 LB				
	Formation:			Tu	bing Depth:	3709'				
Ту	pe of Service:	P.	TA	т	ubing Size:	2 3/8				
	Well Type:	(Dil	L	iner Depth:		_			
	Age of Well:	C	old		Liner Size:					
	Packer Type:				Liner Top:		-			
	Packer Depth:				ner Bottom:		1			
1	reatment Via:	Tu	bing	т	otal Depth:			L		
									Total Perfs	4
et et et et et	INJECTIO	ON RATE	PRES	SURE	12 15 35 to			PROP	HCL	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS		REMARKS		(lbs)	(gls)	(bbls)
11:00 AM				Ca	alled Out					
1:30 PM				Or	n Location W/T	rucks Hold Safety Meeting				
					oot & Set Up T			ļ		
				1.	St Plug @ 3709	9' 14 Sx Gel 50 Sx60/40 4% Gel				
3:15 PM	4.0		110.0	St	art Pumping H	20			-	8.00
	3.1		600.0		tart Mix & Pum					42.00
	3.1		750.0	St	tart Mix & Pum	p 50 sx 60/40 4%Gel				12.65
	3.8		500.0	St	tart Displacem	ent H20				2.00
3:38 PM				SI	hut Down PTO	OH			ļ	
					nd Plug @ 18:				 	
4:38 PM	3.5		350.0			Sx 60/40 4% Gef		-	-	48.05
			-		irculate Cemer			-	 	
4:53 AM					hut Down PTO		_			
6:25 PM					op Off 51/2 20					
6:30 PM			-		op Off 85/8 10					
	1		1	W	ash Up Truck	& Rack Up Truck		-		
	-							1	1	1
7:00 PM				0	ff Location Th	ank You Please Call Again		-	-	
7:00 PM				0	off Location Th	ank You Please Call Again Todd Codt devin	TOTAL			442.70
7:00 PM				0	off Location Th		TOTAL:	-	-	112.70

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	3.5	750.0	462.0

PRODUCTS USED

270 Sacks 60/40 4%Gel 14Sacks Gel On Side 500 Lb's Hulls

Treater: Todd Seba Customer: Dave Oller