KOLAR Document ID: 1402054

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
	Field Name:				
New Well Re-Entry Workover	Producing Formation:				
Oil SWD	Elevation: Ground: Kelly Bushing:				
Gas DH EOR	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW					
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No				
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to:w/sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
	Chloride content:ppm Fluid volume:bbls				
Commingled Permit #:	Dewatering method used:				
Dual Completion Permit #:	Donatoring motilog access				
SWD Permit #:	Location of fluid disposal if hauled offsite:				
EOR Permit #:	Operator Name:				
GSW Permit #:	Lease Name: License #:				
	Quarter Sec TwpS. R East West				
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:				

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II Approved by: Date:					

KOLAR Document ID: 1402054

#### Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	st West	County:				
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			og Formation (Top), Depth and Datum		
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		Re			New Used	ion, etc.		
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l		
Purpose:		Depth Type of Cement		# Sacks Used		Type and Percent Additives		
Protect Casii								
Plug Off Zon								
<ol> <li>Did you perform a</li> <li>Does the volume o</li> <li>Was the hydraulic</li> </ol>	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>		
Estimated Production Oil Bbls. Per 24 Hours					Vater Bbls.		Gas-Oil Ratio	Gravity
DISPOS	DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL:							
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	Submit ACO-18.)							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At				Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5513   1200  10.	5120.		···	. 30.0.71				

Form	ACO1 - Well Completion
Operator	Phillips Exploration Company L.C.
Well Name	NISWONGER-NISWONGER UNIT 1-27MP
Doc ID	1402054

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	302	common	200	80/20 poz

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

<sub>No.</sub> 323 Home Office P.O. Box 32 Russell, KS 67665 Phone 785-483-2025 Cell 785-324-1041 **Finish** On Location State County Twp. Range Sec. gaan Location Dakley Well No./-27 Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Type Job Charge Hole Size Depth 30 Street Csg. State City Depth Tbg. Size The above was done to satisfaction and supervision of owner agent or contractor. Depth Tool' Cement Amount Ordered \_\_\_\_\_\_ Shoe Joint Cement Left in Csg. Displace Meas Line EQUIPMENT Common Cemente Helper No. Poz. Mix Pumptrk Driver No. Gel. Bulktrk Driver Driver Calcium Bulktrk Driver JOB SERVICES & REMARKS Hulls Salt Remarks: Flowseal Rat Hole Kol-Seal Mouse Hole Mud CLR 48 Centralizers CFL-117 or CD110 CAF 38 **Baskets** Sand D/V or Port Collar Handling Mileage. FLOAT EQUIPMENT Guide Shoe Centralizer **Baskets** AFU Inserts Float Shoe Latch Down Pumptrk Charge Mileage Tax

ak ?

X Signature

Discount Total Charge

## **QUALITY OILWI** LWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 330

		<del></del>	·				•	
Data 1/1 24 17	Sec.	Twp.	Range		County	State	On Location	Finish
Date 10-26-17		15	131	100	an	18 3		5,30 ·m
Niswang er- Lease Niswan	0- 10					Springs S Co	Jote RO 1/2n	1 Sinto
Z1 <sup>-</sup>		iket	Well No/-2	/ MP	Owner To Quality (	Oilwell Cementing, Inc		
Contractor Mynth	Nh	<del> </del>	<del></del>	· · ·	- You are he	reby requested to ren	cementing equipment	t and furnish
Type Job Katory Hole Size	7 19 -	T.D.	en.		Charge		mer or contractor to do	work as listed.
Csg.	· · · · · · · · · · · · · · · · · · ·	Depth		<del></del>	То	Phillips By	lopation	
Tbg. Size		Depth			Street			
Tool		1		· · · · · · · · · · · · · · · · · · ·	City		State	
Cement Left in Csg.		Depth			•1	. •	nd supervision of owner	agent or contractor
Meas Line	<del></del>	Shoe J			Cement An	nount Ordered 353	-140 4/60	, 1/4#170
Wood Line	EQUIP	Displac MENT	е	•	Common	<b>/</b> よわ		
	ementer elper	sai's			Common	23 72/02		• •
No. Di		4f			Poz. Mix	0		
No. DI	iver -	rdan			Gel.	7		
· · · · · · · · · · · · · · · · · · ·	SERVICES		RKS		Calcium			
Remarks:					Hulls Salt	· · · · · · · · · · · · · · · · · · ·		
Rat Hole 305K					Flowseal 5	oth		
Mouse Hole 153K					Kol-Seal			<u> </u>
Centralizers	<del> </del>				Mud CLR 48		:	:
Baskets		<del></del>		-		CD110 CAF 38	·	
D/V or Port Collar		~~~			Sand	ODTIO OAL 38		
15t 2590	20	75.19			Handling	<i>ZP</i>	20	
2m 1391	7 100	sk.		er i	Mileage			en de la companya de La companya de la companya de
34 350	505	K	1997-1011			- FLOAT EQUIPMI	#869/30.0	
Ht 40'	IDSIC				<del>Quide Sho</del> e	878 DV We		
					Centralizer	810 Sy 1015	7.03	
					Baskets			
	e n a	ganity,	i ji i jito ng		AFU Inserts		a desar & A	,
	<u> </u>	partition (		320	Float Shoe			
	489,02410	Cissovaci.	ir da Yeng		Latch Down			
	Market St. 3							
				1 / 2508				
	De Brance de P	. Constant			Pumptrk Cha	rge Ø/h e	00.00	·
					Mileage Z	26		
							Tax	
4			A				Discount	
ignature 45	a	lul					Total Charge	
<i>[</i> .				<del></del>	1 1 2 2 2 2 2	•	∟	<del></del>