KOLAR Document ID: 1402110

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:				
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed Existing		SecTwp R				
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		Feet from East / West Line of SectionCounty				
Is the pit located in a Sensitive Ground Water A			Chloride concentration: mg/l				
Is the bottom below ground level? Artificial Liner?			(For Emergency Pits and Settling Pits only)				
Yes No	Yes No		How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):	Length (feet)		Width (feet) N/A: Steel Pits				
Depth from ground level to deepest point: (feet) No Pit							
material, thickness and installation procedure.		iinei integrity, ir	cluding any special monitoring.				
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
	-						
Submitted Electronically							
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: Permit Number: Permit Date: Lease Inspection: Yes							

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607	DICDOCAL	AND DIT	CONTENTS.
8/5-DU/	DISPUSAL		COMITMIS

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
 - (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
 - (1) A \$1,000 penalty for the first violation;
 - (2) a \$2.500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: \square Yes \square No
Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: \square Yes \square No If yes, written permission from the land owner must be obtained. Attach writte permission to haul-off pit application.
Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator: \square Yes \square No If yes, written permission from the land owner must be obtained. Attachermission and a copy of the lease assignment that covers the acreage where the haul-off pit is to blocated, to the haul-off pit application.

R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

Office - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

March 22, 2018

Sunray Farms, Inc. 118 W. Greeley Ave. Tribune, KS 67879

RE: Sunray #1-12 Well

Drill Site: 2324' NL & 1117' WL

Haul off Pit Location: 2310' NL & 330' WL

Section 12-16S-42W Greeley County, Kansas

Dear Property Owner:

Prior to issuing a permit to drill, the Kansas Corporation Commission requires the property owner be notified. The operator for the captioned well is:

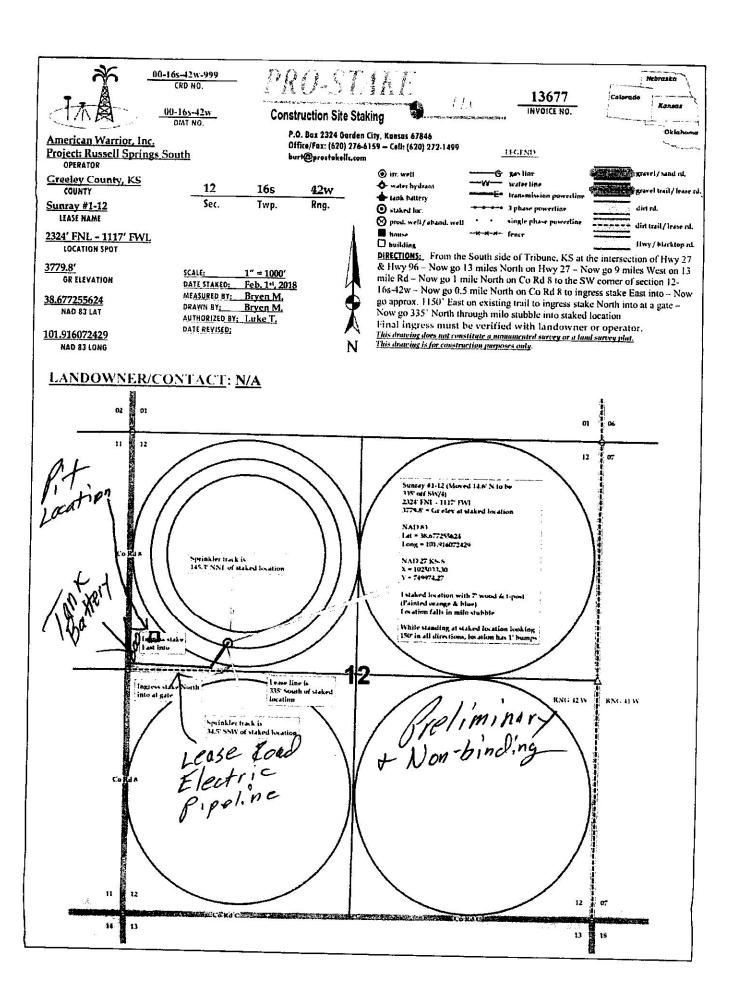
American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact: Kevin Wiles - (620) 271-4407 - kwiles@awioil.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well, lease road, pipeline, electric line and tank battery locations. Since the drill site is located under the irrigation circle, an off-site (haul off) pit will be used as shown above. This is all preliminary and non-binding, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt contractor, W & L Dirt (620) 793-2817. If you want to be involved with the locations, contact W & L and coordinate with them.

R. Evan Noll

Contract Landman with American Warrior, Inc.



STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN St., STE. 220 WICHITA, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kcc.ks.gov/

$Governor\ Jeff\ Colyer,\ M.D.$ Shari Feist Albrecht, Chair | Jay Scott Emler, Commissioner | Pat Apple, Commissioner

March 26, 2018

Kevin Wiles American Warrior, Inc. PO BOX 399 GARDEN CITY, KS 67846

Re: Haul-Off Pit Application Sunray 1-12 Sec.12-16S-42W Greeley County, Kansas

Dear Kevin Wiles:

District staff has inspected the above referenced location and has determined that the Haul-Off pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 96 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.