

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

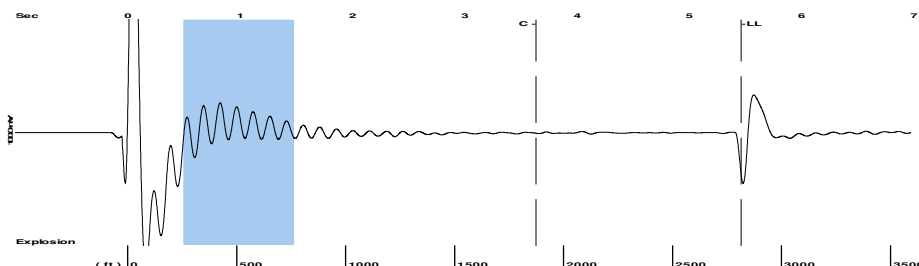
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

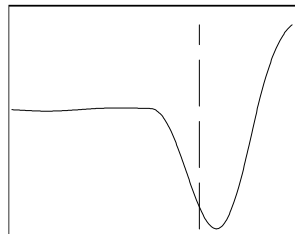
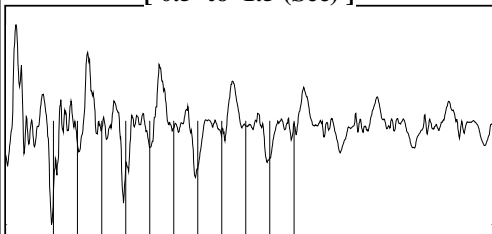
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: A Boxberger Well: Boxberger A4 (acquired on: 02/07/18 15:44:26)



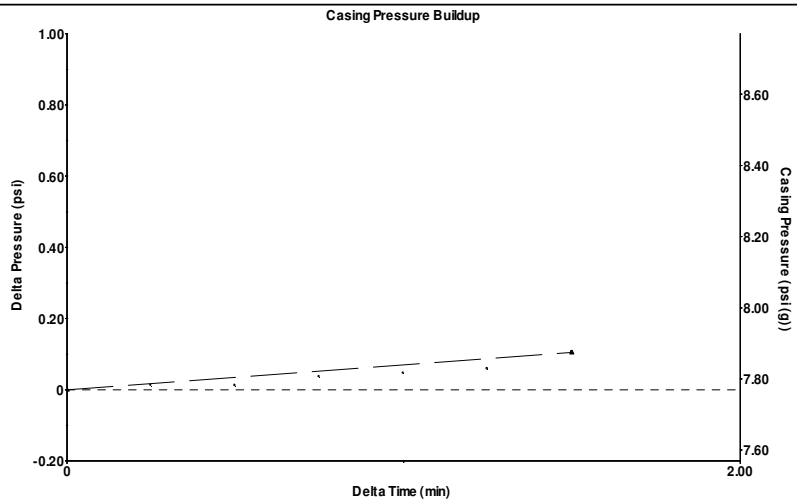
Filter Type High Pass Automatic Collar Count Yes Time 5.462 sec
 Manual Acoustic Veloc 1012.15 ft/s Manual JTS/sec 20.2429 Joints 112.568 Jts
 Depth 2814.20 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

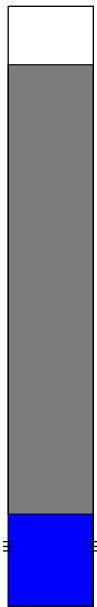
Group: A Boxberger Well: Boxberger A4 (acquired on: 02/07/18 15:44:26)



Change in Pressure 0.10 psi PT 15086
 Change in Time 1.50 min Range 0 - ? psi

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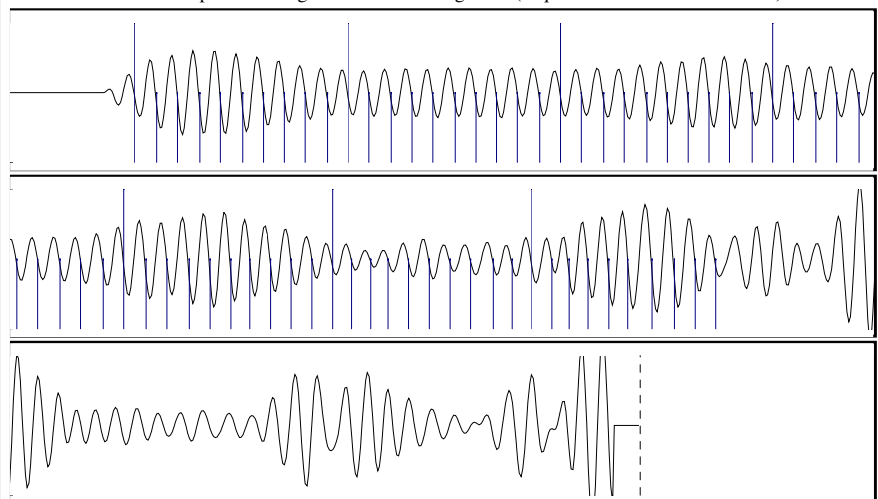
Production Current	Potential	Casing Pressure	Static
Oil - *-	- *- BBL/D	7.8 psi (g)	Oil Column Height
Water - *-	- *- BBL/D	Casing Pressure Buildup	MD 0 ft
Gas - *-	- *- Mscf/D	0.1 psi	
		1.50 min	Water Column Height
IPR Method	Vogel	Gas/Liquid Interface Pressure	MD - *- ft
PBHP/SBHP	- *-	9.9 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		2814.20 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.96 Sp.Gr.AIR		- *- ft	
Acoustic Velocity	1030.47 ft/s	Formation Depth	
		3023.00 ft	



Static
 Oil Column Height
 MD 0 ft
 Water Column Height
 MD - *- ft
 Static BHP
 101.2 psi (g)

Acoustic Test

Group: A Boxberger Well: Boxberger A4 (acquired on: 02/07/18 15:44:26)



Acoustic Velocity	1030.47 ft/s	Joints counted	69
Joints Per Second	20.6093 jts/sec	Joints to liquid level	112.568
Depth to liquid level	2814.2 ft	Filter Width	18.2429 22.2429
Automatic Collar Count	Yes	Time to 1st Collar	0.288 3.636

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 26, 2018

Gavin Ramsay
Fossil Creek Energy, LLC
PO BOX 915
RUSSELL, KS 67665

Re: Temporary Abandonment
API 15-167-07024-00-00
BOXBERGER A 4
SE/4 Sec.26-14S-14W
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/26/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/26/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"