

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

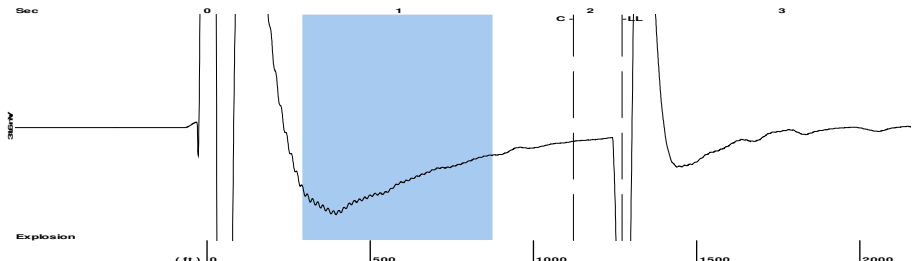
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

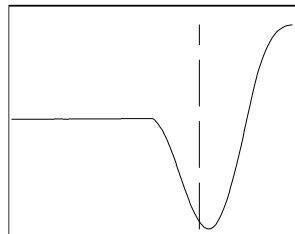
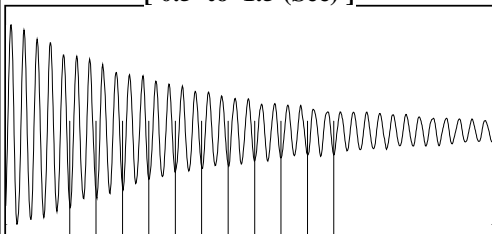
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.



Filter Type High Pass Automatic Collar Count Yes Time 2.166 sec
 Manual Acoustic Veloc 1167.59 ft/s Manual JTS/sec 18.4162 Joints 40.1111 Jts
 Depth 1271.52 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

NO PRESSURE DATA AVAILABLE

Change in Pressure -0.61 psi PT 15086
 Change in Time 1.25 min Range 0 - ? psi

Production Current Potential
 Oil - * - 0.0 BBL/D
 Water - * - 0.0 BBL/D
 Gas - * - 0.0 Mscf/D

IPR Method Vogel
 PBHP/SBHP 0.99
 Production Efficiency 2.0

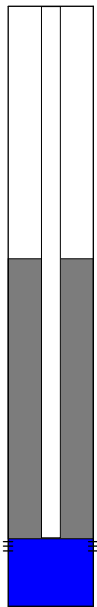
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.80 Sp.Gr.AIR

Acoustic Velocity 1174.07 ft/s

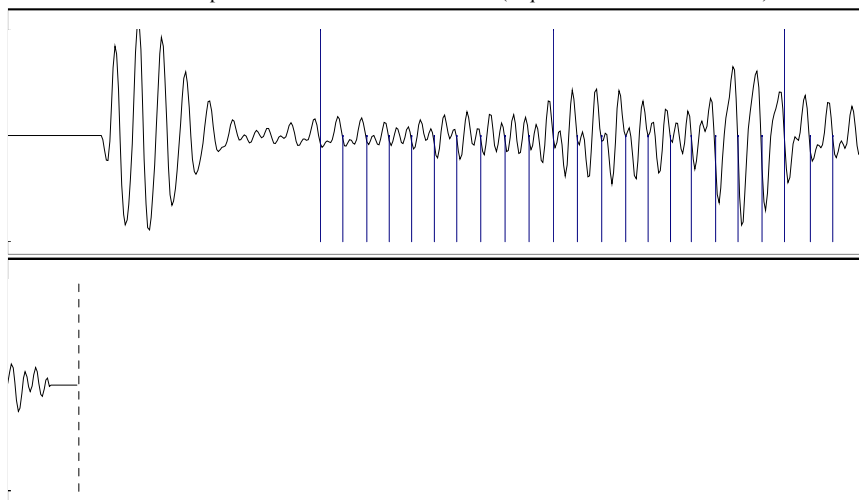
Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 1853 ft
 Equivalent Gas Free Liquid HT (TVD) 1853 ft

Acoustic Test

Casing Pressure 14.9 psi (g)
 Casing Pressure Buildup -0.6 psi
 1.25 min
 Gas/Liquid Interface Pressure 16.0 psi (g)
 Liquid Level Depth 1271.52 ft
 Pump Intake Depth 3125.00 ft
 Formation Depth 3180.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %
 Pump Intake 636.9 psi (g)
 Producing BHP 661.9 psi (g)
 Static BHP 669.4 psi (g)



18.52

Acoustic Velocity 1174.07 ft/s Joints counted 22
 Joints Per Second 18.5185 jts/sec Joints to liquid level 40.1111
 Depth to liquid level 1271.52 ft Filter Width 16.4162 20.4162
 Automatic Collar Count Yes Time to 1st Collar 0.724 1.912

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 4
2301 E. 13TH STREET
HAYS, KS 67601-2651



PHONE: 785-261-6250
FAX: 785-625-0564
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 26, 2018

Gavin Ramsay
Fossil Creek Energy, LLC
PO BOX 915
RUSSELL, KS 67665

Re: Temporary Abandonment
API 15-167-22684-00-01
E MILLER B 62-1-30
SW/4 Sec.30-14S-13W
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/26/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/26/2019.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"