KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34076
Name: Eck Petroleum LLC
Address 1: 5253 NW 10 AVE
Address 2:
City: KINGMAN State: KS Zip: 67068 + __ __ __ __
Contact Person: Travis Eck
Phone: (620) 491-0065
Lease Name: KIRKPATRICK
Well Number: 2-21

API No.: 15-057-20259-00-01
Permit No: D23651.0
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NE - NW Sec. 21 Twp. 28 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
4436 feet from ☐ N / ☑ S Line of Section
3684 feet from ☑ E / ☐ W Line of Section
County: Ford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1023	-25	0		31
February	957	-25	0		29
March	1023	-25	0		31
April	990	-25	0		30
May	1023	-25	0		31
June	990	-25	0		30
July	1023	-25	0		31
August	1023	-25	0		31
September	990	-25	0		30
October	1023	-25	0		31
November	990	-25	0		30
December	1023	-25	0		31
TOTAL	12078		0		

Submitted Electronically