

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3044

Date	12-10-16	Sec.	33	Twp.	20	Range	22	County	Ness	State	Ks	On Location		Finish	
Lease								Well No.		Location					
Barricklow								2-33		Ness City, Ks - S to 20 Rd, E to 2nd					
Contractor								Owner		To Quality Oilwell Cementing, Inc.					
WW #12								IS, 1/2 E, S4nd		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job								Charge To		Triple Crown operating					
Production								Street							
Hole Size								T.D.		Cement Amount Ordered					
7 7/8"								4362'		180 Com 10% Salt 5%					
Csg.								Depth		Cement Line					
5 1/2" 17# used								4360' 4342'		Displace 99 3/4 BLS					
Tbg. Size								Depth		G.I. sulfate - 500 gal mud Clear 48 20 RL KCL					
Tool								City		Common					
								State							
Cement Left in Csg.								The above was done to satisfaction and supervision of owner agent or contractor.							
41.60'								Shoe Joint							
41.60'								Cement Amount Ordered							
Meas Line								Displace							
								99 3/4 BLS							
<b>EQUIPMENT</b>															
Pumptrk								No.		Cement					
18								18		Helper					
Bulktrk								No.		Driver					
15								15		Driver					
Bulktrk								No.		Driver					
p.u.								p.u.		Driver					
<b>JOB SERVICES &amp; REMARKS</b>															
Remarks:								Hulls							
Rat Hole								Salt							
Mouse Hole								Flowseal							
Centralizers								Kol-Seal							
2, 4, 6, 8, 10, 13, 16								Mud CLR 48							
Baskets								CFL-117 or CD110 CAF 38							
3, 17								Sand							
D/V or Port Collar								Handling							
pipe on bottom break								Mileage							
Circulation pump 500 gal mud								<b>FLOAT EQUIPMENT</b>							
Clear 48 pump 20 RL KCL								Guide Shoe		Packer shoe					
plug backhole w/ loss float								Centralizer		7					
to casing + mix 150 sx cement								Baskets		2					
Shut down wash pump + lines								AFU Inserts							
Released plug + displaced w/ 99 3/4								Float Shoe							
BLS Released + held								Latch Down		1					
Lift pressure 800. B								Pumptrk Charge							
Land plug to 100 #								Mileage							
Signature										Tax					
										Discount					
										Total Charge					

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Federal Tax I.D.# 20-2886107

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Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3041

Date	12-3-16	Sec.	33	Twp.	20	Range	22	County	Ness	State	Ks	On Location		Finish	6:00 PM
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Lease Barricklow Location Ness City, Ks - S to 20 Rd, E to

Well No. 2-33 Owner Z Rd, 15 1/2 E, 5/16 into

Contractor W W 12 To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job Surface Charge To Triple Crown Operating

Hole Size 12 1/4" T.D. 1430' Street

Csg. 8 5/8" Depth 1430' City State

Tbg. Size Depth City State

Tool Depth The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. 28.20 Shoe Joint 28.20' Cement Amount Ordered 500 65/35 3% cc 2% Gel

Meas Line Displace 89 1/4 BLS 150 Com 3% cc 2% Gel

**EQUIPMENT** Common 425

Pumptrk	16	No.	Cementer	<u>Rick</u>		Poz. Mix	<u>175</u>
			Helper				
Bulktrk	14	No.	Driver	<u>Nick</u>		Gel.	<u>12</u>
			Driver				
Bulktrk	19	No.	Driver	<u>Doug</u>		Calcium	<u>24</u>
			Driver				

**JOB SERVICES & REMARKS** Hulls

Remarks: Cement did Circulate Salt

Rat Hole Flowseal

Mouse Hole Kol-Seal

Centralizers 7 9 11 13 15 17 19 21 Mud CLR 48

Baskets 23 25 CFL-117 or CD110 CAF 38

D/V or Port Collar Sand

Handling

Mileage

**FLOAT EQUIPMENT**

Guide Shoe 1 weld on

Centralizer 10

Baskets Baffle plate

AFB Inserts Rubber plug

Float Shoe

Latch Down

Pumptrk Charge 18 Long Surface

Mileage 18 Long Surface

Tax

Discount

Total Charge

X Signature [Signature]

Triple Crown Operating LLC.

Barricklow #2-33

Tues. 12-12-17

Rig up Franks Oilfield Service.

Dig out to braden head and dig pit.

Rig up Gemini Wireline.

Set CIBP at 4212'. Spot 2 sacks of cement on plug with bailer.

Pull stretch in pipe. Free to 1820'.

Shot pipe off at 1846'.

Rig Gemini down.

Rig up Shanes casing.

Pulled pipe to 1450'.

Rigged up Quality Oilwell Cementing. Mixed 50 sacks and displaced.

Pulled pipe to 750', mixed 50 sacks and displaced.

Pulled pipe to 350', mixed 60 sacks and circulate to surface.

Pulled pipe to 40', mixed 5 sacks and circulated cement.

Plugged with 165 sacks of 60/40 Poz. 4% gel.

Rigged down Quality Oilwell Cementing and Franks Oilfield Service.