

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

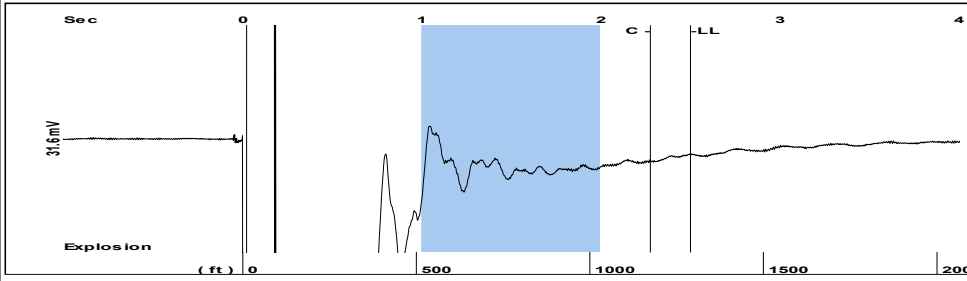
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

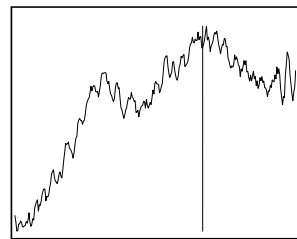
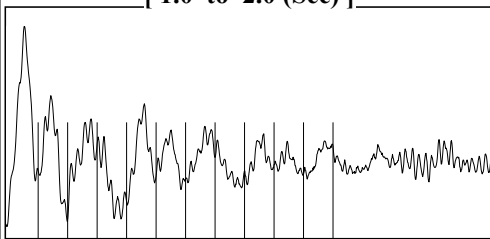
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

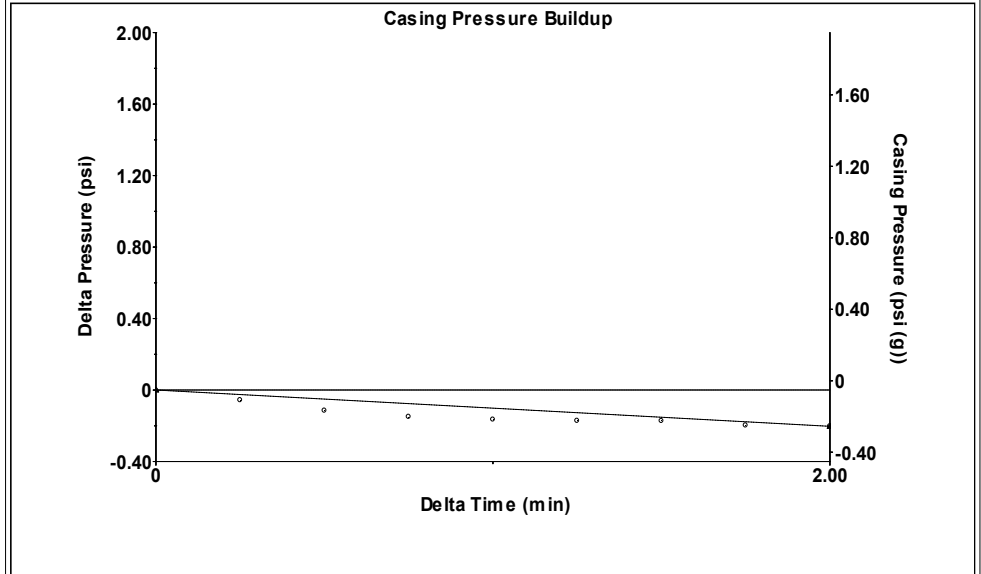


Filter Type High Pass Automatic Collar Count Yes Time 2.5 sec
 Manual Acoustic Velo 1047.93 ft/s Manual JTS/sec 16.5289 Joints 40.6805 Jts
 Depth 1289.57 ft

[1.0 to 2.0 (Sec)]

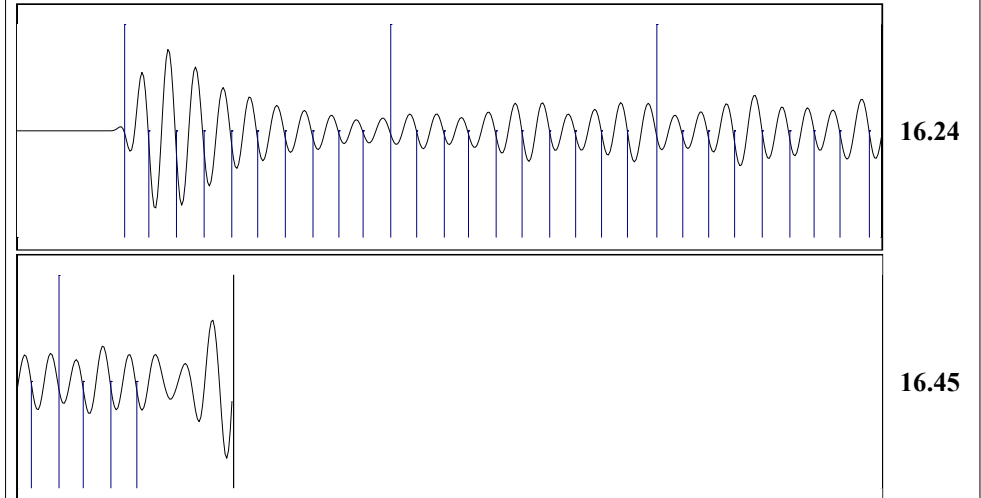


Analysis Method: Automatic



Change in Pressure -0.20 psi PT12865
 Change in Time 2.00 min Range 0 - ? psi

| | | | | | |
|--------------------------------------|--------------|-------------------------------|--|----------------|----------|
| Production | | | | | |
| Current | Potential | Casing Pressure | | Producing | |
| Oil - *- | - *- BBL/D | -0.1 psi (g) | | | |
| Water - *- | - *- BBL/D | Casing Pressure Buildup | | Annular | |
| Gas - *- | - *- Mscf/D | -0.203 psi | | Gas Flow | 0 Mscf/D |
| | | 2.00 min | | % Liquid | 100 % |
| IPR Method | Vogel | Gas/Liquid Interface Pressure | | | |
| PBHP/SBHP | - *- | 0.6 psi (g) | | | |
| Production Efficiency | 0.0 | | | | |
| | | Liquid Level Depth | | | |
| Oil 40 deg.API | | 1289.57 ft | | | |
| Water 1.05 Sp.Gr.H2O | | Pump Intake Depth | | | |
| Gas 0.94 Sp.Gr.AIR | | 4632.00 ft | | | |
| Acoustic Velocity | 1031.66 ft/s | Formation Depth | | | |
| | | 4632.00 ft | | | |
| | | | | | |
| Formation Submergence | | | | Pump Intake | |
| Total Gaseous Liquid Column HT (TVD) | 3342 ft | | | 1090.2 psi (g) | |
| Equivalent Gas Free Liquid HT (TVD) | 3342 ft | | | Producing BHP | |
| | | | | 1090.2 psi (g) | |
| Acoustic Test | | | | Static BHP | |
| | | | | - *- psi (g) | |



Acoustic Velocity 1031.66 ft/s Joints counted 33
 Joints Per Second 16.2722 jts/sec Joints to liquid level 40.6805
 Depth to liquid level 1289.57 ft Filter Width 14.5289 18.5289
 Automatic Collar Count Yes Time to 1st Collar 0.248 2.276

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 27, 2018

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-081-20387-00-00
DANIELS 1-25
NW/4 Sec.25-29S-33W
Haskell County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/27/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/27/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"