

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

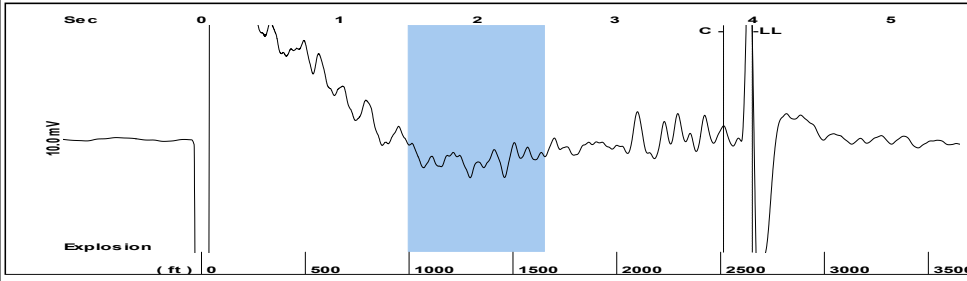
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

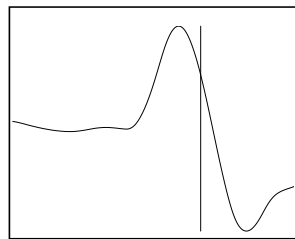
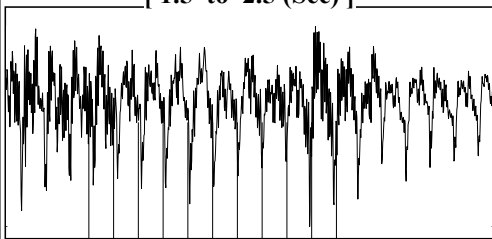
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Dudrey # 1 (acquired on: 01/15/18 08:31:49)



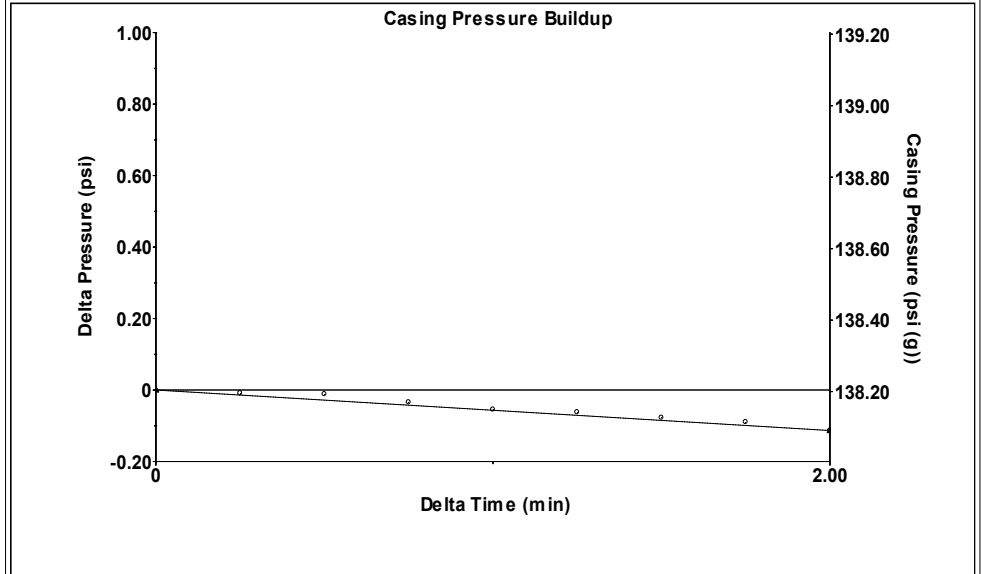
Filter Type High Pass Automatic Collar Count Yes Time 3.997 sec  
 Manual Acoustic Velo 1283.07 ft/s Manual JTS/sec 19.685 Joints 81.3869 Jts  
 Depth 2652.40 ft

[ 1.5 to 2.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Dudrey # 1 (acquired on: 01/15/18 08:31:49)

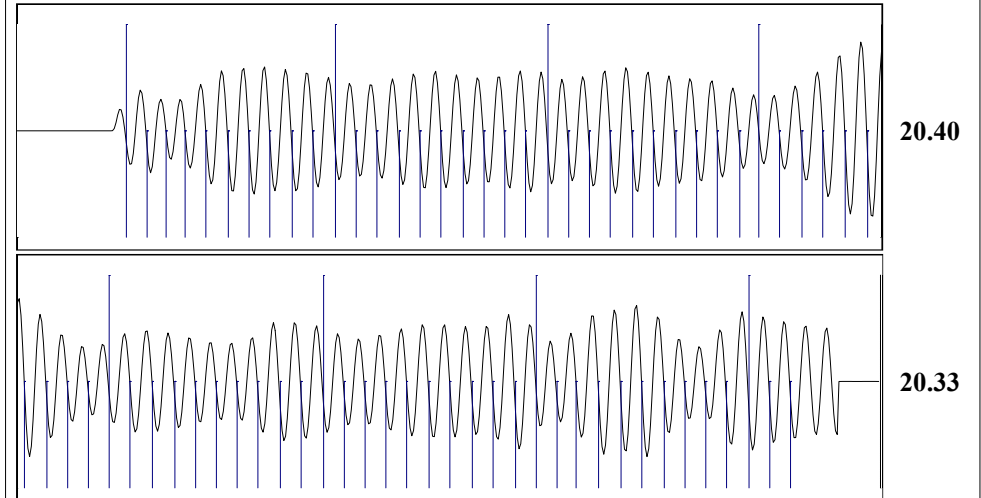


Change in Pressure -0.11 psi PT12865  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Dudrey # 1 (acquired on: 01/15/18 08:31:49)

<b>Production</b>					
Current	Potential	Casing Pressure	Producing		
Oil - *-	- *- BBL/D	138.2 psi (g)			
Water - *-	- *- BBL/D	Casing Pressure Buildup	Annular		
Gas - *-	- *- Mscf/D	-0.113 psi	Gas Flow	0 Mscf/D	
		2.00 min	% Liquid	100 %	
IPR Method	Vogel	Gas/Liquid Interface Pressure			
PBHP/SBHP	- *-	147.7 psi (g)			
Production Efficiency	0.0				
		Liquid Level Depth			
Oil 40 deg.API		2652.40 ft			
Water 1.05 Sp.Gr.H2O		Pump Intake Depth			
Gas 0.67 Sp.Gr.AIR		2643.00 ft			
Acoustic Velocity	1327.19 ft/s	Formation Depth			
		2643.00 ft			
Formation Submergence			Pump Intake		
Total Gaseous Liquid Column HT (TVD)	- *- ft		147.7 psi (g)		
Equivalent Gas Free Liquid HT (TVD)	- *- ft		Producing BHP		
			147.7 psi (g)		
Acoustic Test			Static BHP		
			- *- psi (g)		

Group: MyWells Well: Dudrey # 1 (acquired on: 01/15/18 08:31:49)



Acoustic Velocity 1327.19 ft/s Joints counted 72  
 Joints Per Second 20.362 jts/sec Joints to liquid level 81.3869  
 Depth to liquid level 2652.4 ft Filter Width 17.685 21.685  
 Automatic Collar Count Yes Time to 1st Collar 0.252 3.788

# STATE OF KANSAS

CORPORATION COMMISSION  
CONSERVATION DIVISION  
DISTRICT OFFICE No. 1  
210 E. FRONTVIEW, SUITE A  
DODGE CITY, KS 67801



PHONE: 620-682-7933  
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 27, 2018

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-20181-00-01  
DUDREY 1  
SW/4 Sec.07-33S-31W  
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/27/2019.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/27/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"