KOLAR Document ID: 1402388

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			API No.	15 -						
Address 1:			I .	•	Twp S. R East West					
				Feet from						
City:	State:	Zip: +		Feet from	East / West Line of Section					
Contact Person:			Footage	s Calculated from Near	rest Outside Section Corner:					
Phone: ()				□ NE □ NW	SE SW					
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s):	Other: Ga S No If not, i	SWD Permit #: as Storage Permit #: swell log attached? Yes [nother sheet) Bottom: T.D.	Lease N Date We The plug	County: Lease Name: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)						
De	pth to Top:	Bottom: T.D	""							
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:						
Show depth and thickness	ss of all water, oil and gas	formations.								
Oil, Gas or V	Water Records		Casing Record (Su	Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out					
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If					
Plugging Contractor Lice	ense #:		_ Name:	e:						
Address 1:			_ Address 2:							
City:			State:							
Phone: ()										
Name of Party Responsil	ble for Plugging Fees:									
State of	Cou	unty,	, SS.							
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



FIELD SERVICE TICKET

1718 **16194** A

			THE STATES IN IS	ne 620-6				DATE	TICKET NO		50 1		
DATE OF 3/9	12018	D	ISTRICT PISSE,										
CUSTOMER	lince	n t	0.1		LEASE Newby WELL NO. /								
ADDRESS	2				COUNTY	OW	9	STATE	165				
CITY			STATE		SERVICE CRI	EW D	500,1	EL, D	52		-		
AUTHORIZED B	Υ					JOB TYPE:	24.	1/1051	h				
EQUIPMENT		RS	EQUIPMENT#	HRS	EC	UIPMENT#	HRS	TRUCK CALL		375	PM /	IME	
20920		2						ARRIVED AT		3/9	AM 4	CK	
21010	-	2-						START OPE		3/5	AM 4	1/5	
								FINISH OPE	RATION	3/9	em 5) ic	
								RELEASED		3/5	AM 6	00	
		1.						MILES FROM	A STATION TO	WELL	46		
products, and/or sup become a part of th	oplies includ	es all	execute this contract as an a of and only those terms and the written consent of an of	conditions a	appearing o	on the front and back	of this do	cument. No addit	ional or substitute	terms and	d/or condition	ons shall	
ITEM/PRICE REF. NO.		M	ATERIAL, EQUIPMENT	AND SER	IVICES U	SED	UNIT	QUANTITY	UNIT PRIC	CE	\$ AMOU	JNT	
CP103	601	10	POZ				5K	260			5 -y 1 -		
CC 100	Cem						45	4148					
E100	Unit		sse Charse - P		Smell	USPACE.	m	45			احتان	Щ .	
E 101	Hesvy		wamen miless				120	304					
1/13	-		sna Bulk Deliv		160800	Prister Mile	In/a	.42					
CT 102			merno Servi				510	260					
SC42 2			a prioser lis				FG	1					
202	and the same	7	Charles Ser Jan.	0 //	3						100		
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		-			-						- No. 11		
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CHE	EMICAL / AC	OID DA	ATA:						SUB T	OTAL	170		
					S	ERVICE & EQUIP	MENT		X ON \$				
					М	ATERIALS		100	X ON \$				
						d'		D.	occurry T	OTAL L	1,222	85	
										1			

ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE



TREATMENT REPORT

Customer Uincent O. I				Lease No.						Date	3/9	1-							
Lease .	wby		7	1	W	ell#	1						/ 9						
Field Order # Station Processing								Casing 4	1/2	Depth		County M.C.C. State M.S.							
Type Job	41/1	27/	7 &						Fo	rmation			Lega	ıl Descrip	otion 23	3-29-13			
PIPE	DATA		PERF	ORAT	ΓING	DATA		FLUID L	SEC)		TR	EATMEN	NT RES	SUME				
Casing Size	Tubing Si	ze S	Shots/f	•			Acid					RATE F	PRESS	IS	ISIP				
Depth	Depth	1	From >		То		Pre I	Pad			Max		5 N						
Volume	Volume	F	From		То		Pad				Min			10	10 Min.				
Max Press	Max Pres	s	From	`	То		Frac				Avg			15	Min.				
Well Connection	n Annulus \	/ol.	From		То						HHP Use	d		Annulus Pressure		essure			
Plug Depth	Packer D		From		То		Flusi	h Firshy	151	2	Gas Volume			Total Load					
Customer Rep	resentative	Sper	re i	5 101	ics	Station	Mana	ger Jusi	./n	West	MASA	Treater	251	n F	1511	C. I			
Service Units	92911		580	2091	20	1988	9 2	1616											
Driver Names	Doin	F	٨	F 2		D. 52		D.92					1						
Time	Casing Pressure		bing ssure	Bbls	s. Pump	ped	F	Rate				Service Log							
licen	-8								Or	16	16916.	1/55	low	m.	1.01				
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											No. of Street, or other Persons, or other Person								
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FIELD SERVICE TICKET

1718 **16195** A

DATE OF 3/1/10/8 DISTRICT P G 1/1/KS NEW LIND APPROD IN UNIT WWW CUSTOMER C				PING & WIRELINE	ne 620-67	2-1201			DATE	TICKET NO	-1		
CUSTOMER	DATE OF 3//	1/20	18 0	ISTRICT POGLA	NEW □ OLD ₩ PROD □ INJ □ WDW □ CUSTOMER ORDER NO.:								
ADDRESS COUNTY K. CLLS STATE SERVICE CREW DC R OS housen D 9 2 AUTHORIZED BY SOUTH HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 3/F, CM 3/MILE FROM THORIZED BY STATE OF COUNTY K. CLLS ARRIVED AT JOB 3/F, CM 3/MILE ARRIVED AT JOB 3/F, CM 3	CUSTOMER	Linc			LEASE Newby WELL NO. /								
EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 97F,	ADDRESS					STATE	10	5					
EQUIPMENT# HRS EQUIPMENT# HRS EQUIPMENT# HRS TRUCK CALLED 3/F, CF 2/O	CITY			STATE			SERVICE CR	EW D	Gran P	OShow	ser.	, D, 9 :	2
ARRIVED AT JOB 3/, 2 M 7 3 C START OPERATION 3/, 2 M 2 3 FINISH OPERATION 3/, 2 M 2 3 FINISH OPERATION 3/, 2 M 2 1 RELEASED 3, 2 M 2 1 MILES FROM STATION TO WELL 4/6 CONTRACT CONDITIONS: The evolute must be signed before the job is commenced or mentancies of solivery of the contract and the customer. As such, the undereigned is authorised to evolute this contract the supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services IP. SIGNED WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) THE MPRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT UNIT PRICE \$ AMOUNT PLOS FINISH OPERATOR OR AGENT) WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) THE MPRICE FINISH OPERATION JULY OF AGENT OF A	AUTHORIZED B	Υ							1 ~				
START OPERATION 3/12 M 2 3 C FINISH OPERATION 3/12 M 2 4 M 2 4 M RELEASED 3/12 M 2 4 M RELEASED 3/12 M 2 4 M RELEASED 3/12 M 2 4 M MILES FROM STATION TO WELL 4/6 The undersigned is authorized to execute this contract was an agent of the customer. As such, the undersigned agrees and actrowiedges that this contract lor services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the from and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: WELL OWNER, OPERATOR, CONTRACTOR OR ACENT) WELL OWNER, OPERATOR, CONTRACTOR OR ACENT WELL OWNER, OPERATOR OR ACENT WELL OWNER, OPERAT		Γ#		EQUIPMENT#	HRS	EQU	IPMENT#	HRS	TRUCK CALI	ED	37		ME
FINISH OPERATION 3/12 M 1/1 RELEASED 3/12 M 2 (L) RELEASED 3/12 M 2 (L) RELEASED 3/12 M 2 (L) MILES FROM STATION TO WELL 1/2 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED. WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) TEMPRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT THE MILES OF THE CONTRACTOR OR AGENT) FIGURE OF THE CONTRACTOR OR AGENT) THE MILES OF THE CONTRACTOR OR AGENT THE MILES OF	19960				-						3/1		36
CONTRACT CONDITIONS: (The centred must be signed before the job is commenced or merchands in deliversel). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned dispress and controlledges that the contract for services, materials, products, and/or supplies includes and and only those deman an agent of the customer. As such, the undersigned dispress and controlledges that the contract for services, materials, products, and/or supplies includes and and only those deman an agent of the contract without the written consent of an officier of Basic Energy Services LP. SIGNED. WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEMPRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT FIGURE OF THE SERVICES OF SERVICES ASSETTIVES OF THE SERVICES OF THE SERV	11860		1.1								3/1	The same of the sa	
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and/or conditions agreement on the first and back of this decument. No additionally as destinate terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED. (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEMMPRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT PIOS COMPAN (Solid Polic) LO 1/10 LO										BATION	3/1	-	4)
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The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of an only those terms and conditions appeared to this document. No additionally substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY UNIT PRICE \$ AMOUNT FIGURE TO UNIT PRICE \$ AMOUNT									MILES FROM	A STATION TO	WELL	46	100
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CC 100 Cement Gel Floo Unit Milesse Chsise Pieker, Smsilveneral M. 45 Floi Hesvy Equipment Milesse CF 201 Depth Chsise Solition Solition Chsise Solition Solition Solition Fig. 1 CHEMICAL / ACID DATA: SERVICE & EQUIPMENT MILES MATERIALS SERVICE & EQUIPMENT MATERIALS MATERIALS STAX ON \$ MATERIALS MATERIALS STAX ON \$	REF. NO.		TV	ATERIAL, EQUIPMENT	AND SERV	ICES USI	ED		QUANTITY	UNIT PRIC	E	\$ AMOU	NT T
Flor Unit Milese Chsise Pickers, Smstlvere acce m. 45 Flor Hervy Equipment Milesse m. 90 Fill Hervy Equipment Milesse m. 90 Fill Reppsnise, Sne Bulk Pelvery Chsise; price million 167 CF201 Deptnichsise; 501' 1,000' CF240 Blenders & Milyon Selvine Chsise SK 83 SD03 Selvice Suprivisor, firse 8 his On Loc. F9 1 CHEMICAL/ACIDDATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$	CP103	601	40	Poz					83		1	100	1
FIDI HESVY EQUIPMENT MILESSE FII3 PLOPPS OF SONE BUILD PELVEY CHSISES, POLICE TO THE 167 CF201 Dept of Chsise', 501' 1,000' CF240 Blending & Mixing Service Chsise 516 83 5003 Service Superiorson, First 8 his Un Loc. F9 CHEMICAL/ACID DATA: SERVICE & EQUIPMENT %TAX ON \$ MATERIALS %TAX ON \$	CC 200				_						-	10.00	
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TOTAL 2,190 50					4074	MA	TERIALS		%TA	X ON \$			
						ix d'				T	JATC	2,190	50

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REPRESENTATIVE

SERVICE



TREATMENT REPORT

Customer	Lease No).				Date 3/12/2018										
Lease A	why	<i>i</i>		Well #	7					5	112	120,				
Field/Order #5	Station	Pes	-1,10	5		Casing	Depth	County	ICi	0W 5	State KS					
Type Jak	411	PIA					Formation			71	Legal De	escription				
PIPE	DATA	PER	FORAT	ING DATA		FLUID U	SED		Т	REA	TMENT I	RESUME	Y-			
Casing Size	Tubing Siz	e Shots/	Ft		Acid	1		1	RATE	PRE	SS	ISIP	ISIP .			
Depth	Depth	From		То	Pre	Pad		Max			1	5 Min.				
Volume	Volume	From		То	Pad			Min				10 Min.				
Max Press	Max Press		0230	То	Frac	0, 1		Avg	-54	41-0	J - N-11 - 3	15 Min.		F - P.		
Well Connection	Annulus V			То				HHP Use	d	. 1	Kali -	Annulus Pressure				
Plug Dépth	Packer De		13-11	То	Flus	h 1191	00	Gas Volu	me	"hilly	M T	Total Load				
Customer Repr	esentative	Spence	1 511	Statio	n Mana	ager Jus	inhe	Steimer	Treat	er [)9rn	FISI	nicin			
Service Units	92911	84981	1 . /		601	19860		1								
Driver Names	1)51-0	Pi-	P:1	ey Dis	2	D:57										
Time	Casing Pressure	Tubing Pressure	Bbls	Pumped		Rate			Service Log							
7'30 pm	A.						on 1	0691:0	in/s	55,1	Dery	inper	155			
	11 11 - 12 - 12 - 13 - 13 - 13 - 13 - 13 -	- V.	1	30%		4 7 3	policing.	.,4	v. J	1	-31-60	Jr. 4, 1 14	45. 27.7			
Part I	34.		,	111									181			
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