KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30911
Name: Sneath, Gene dba Lucky Iron
Address 1: 2060 17 RD
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 9022
Contact Person: Gene Sneath
Phone: (785) 737-6179
Lease Name: BEMIS
Well Number: 3

API No.: 15-163-22230-00-01
Permit No: D25265.0
Reporting Year: 2017
(January 1 to December 31)

SW - NW - NE - SW Sec. 5 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2155 feet from ☐ N / ☑ S Line of Section
3751 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 46967 mg/l Specific Gravity: 1.026 Additives:
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10850	0	0		31
February	9800	0	0		28
March	10850	0	0		31
April	10500	0	0		30
May	10800	0	0		31
June	10500	0	0		30
July	10850	0	0		31
August	10500	0	0		31
September	10000	0	0		30
October	10350	0	0		31
November	10500	0	0		30
December	10850	0	0		31
TOTAL	126350		0		

Submitted Electronically