KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31486
Name: Horton, Jack
Address 1: 1962 CR 3000
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7220
Contact Person: John Horton
Phone: (620) 249-4476
Lease Name: WEBB
Well Number: 6 DISPOSAL

API No.: 15-019-27139-00-00
Permit No: D31187.0
Reporting Year: 2017
(January 1 to December 31)

SE - SE - SE - SW Sec. 21 Twp. 33 S. R. 10 ☑ E ☐ W
(Q/Q/Q/Q)
193 feet from ☐ N / ☑ S Line of Section
2829 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1500	0	0		30
February	1400	0	0		28
March	1500	0	0		30
April	1500	0	0		30
May	1500	0	0		30
June	1500	0	0		30
July	1500	0	0		30
August	1500	0	0		30
September	1500	0	0		30
October	1500	0	0		30
November	1500	0	0		30
December	1500	0	0		30
TOTAL	17900		0		

Submitted Electronically