KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31486
Name: Horton, Jack
Address 1: 1962 CR 3000
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7220
Contact Person: John Horton
Phone: (620) 249-4476
Lease Name: KURTIS
Well Number: 2

API No.: 15-125-31572-00-01
Permit No: E31481.1
Reporting Year: 2017
(January 1 to December 31)

SW - NE - NE - SW Sec. 1 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
2198 feet from ☐ N / ☑ S Line of Section
3184 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 150 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	150	0	0		30
February	140	0	0		28
March	150	0	0		30
April	150	0	0		30
May	150	0	0		30
June	150	0	0		30
July	150	0	0		30
August	150	0	0		30
September	150	0	0		30
October	150	0	0		30
November	150	0	0		30
December	150	0	0		30
TOTAL	1790		0		

Submitted Electronically