KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34545
Name: ELM III Operating Company LLC
Address 1: 1249 E. 33RD
Address 2:
City: EDMOND State: OK Zip: 73013 + __ __ __ __
Contact Person: Tripp Markwell
Phone: (405) 232-0418
Lease Name: MORGAN P
Well Number: 1

API No.: 15-175-21617-00-01
Permit No: D31776.0
Reporting Year: 2017
(January 1 to December 31)

____ - ____ - SW - SE Sec. 20 Twp. 33 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
674 feet from ☐ N / ☑ S Line of Section
1943 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 15000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6534	0	00		31
February	7180	0	0		28
March	8003	0	0		31
April	7217	0	0		30
May	6631	0	0		31
June	4613	0	0		30
July	6038	0	0		31
August	8324	0	0		30
September	7875	0	0		30
October	10079	0	0		31
November	7932	0	0		30
December	8513	0	0		31
TOTAL	88939		0		

Submitted Electronically