KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34545
Name: ELM III Operating Company LLC
Address 1: 1249 E. 33RD
Address 2:
City: EDMOND State: OK Zip: 73013 + __ __ __ __
Contact Person: Tripp Markwell
Phone: (405) 232-0418
Lease Name: HITCH UNIT
Well Number: 3-2

API No.: 15-175-20713-00-02
Permit No: E29010.4
Reporting Year: 2017
(January 1 to December 31)

____ - SW - NW - NW Sec. 11 Twp. 33 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
4285 feet from ☐ N / ☑ S Line of Section
5056 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: CHESTER
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	24000	0	00		31
February	24000	0	0		28
March	24000	0	0		31
April	24000	0	0		30
May	24000	0	0		31
June	24000	0	0		30
July	24000	0	0		31
August	24000	0	0		30
September	24000	0	0		30
October	24000	0	0		31
November	24000	0	0		30
December	24000	0	0		31
TOTAL	288000		0		

Submitted Electronically