KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5558
Name: Dawson-Markwell Exploration Co.
Address 1: 1249 EAST 33RD
Address 2:
City: EDMOND State: OK Zip: 73013 + __ __ __ __
Contact Person: Tripp Markwell
Phone: (405) 232-0418
Lease Name: POWERS
Well Number: 2

API No.: 15-035-19391-00-00
Permit No: D09428.0
Reporting Year: 2017
(January 1 to December 31)

____ - NW - SW - SE Sec. 7 Twp. 32 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
1111 feet from ☐ N / ☑ S Line of Section
2205 feet from ☑ E / ☐ W Line of Section
County: Cowley

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: LAYTON
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1200	0	0		31
February	1200	0	00		28
March	1200	0	0		31
April	1200	0	0		30
May	1200	0	0		31
June	1200	0	0		30
July	1200	0	0		31
August	1200	0	0		30
September	1200	0	0		30
October	1200	0	0		31
November	1200	0	0		30
December	1200	0	0		31
TOTAL	14400		0		

Submitted Electronically