KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 35368
Name: Jones Oil Exploration, LLC
Address 1: PO BOX 68
Address 2:
City: SEDAN State: KS Zip: 67361 + __ __ __ __
Contact Person: Matt Jones
Phone: ( 620 ) 725-3636
Lease Name: MEADOWS
Well Number: 08-03

API No.: 15-125-31546-00-01
Permit No: E25010.3
Reporting Year: 2017
*(January 1 to December 31)*

NW - NW - NE - SE Sec. 1 Twp. 34 S. R. 14 ☑ E ☐ W
*(Q/Q/Q/Q)*
2353 feet from ☐ N / ☑ S Line of Section
1019 feet from ☑ E / ☐ W Line of Section
County: Montgomery

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: WAYSIDE
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 620 | 300 | 0 | | 31 |
| February | 560 | 300 | 0 | | 28 |
| March | 620 | 300 | 0 | | 31 |
| April | 600 | 300 | 0 | | 30 |
| May | 620 | 300 | 0 | | 31 |
| June | 600 | 300 | 0 | | 30 |
| July | 620 | 300 | 0 | | 31 |
| August | 620 | 300 | 0 | | 31 |
| September | 600 | 300 | 0 | | 30 |
| October | 620 | 300 | 0 | | 31 |
| November | 600 | 300 | 0 | | 30 |
| December | 620 | 300 | 0 | | 31 |
| ***TOTAL*** | 7300 | | 0 | | |

Submitted Electronically