

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat, Long
Datum: NAD27, NAD83, WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil, Gas, OG, WSW, Other
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

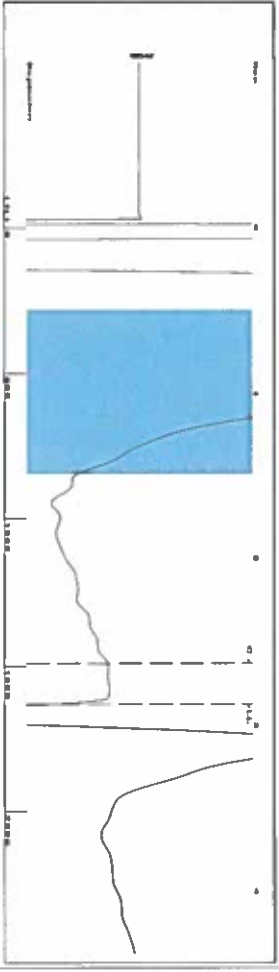
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

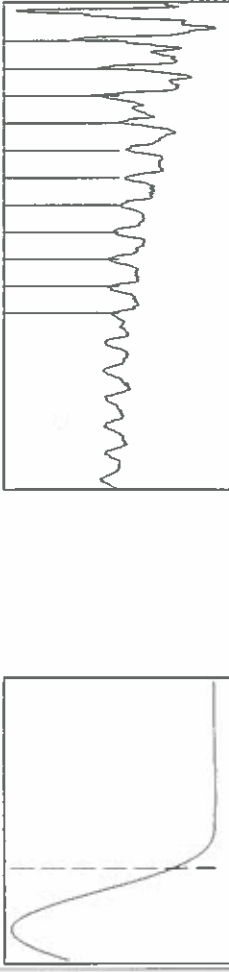
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: SUBLETTE Well: VLAU 803 (acquired on: 03/23/18 14:48:36)



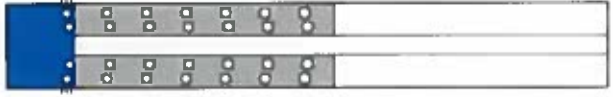
Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 134.17 ft/s Manual JTS/sec 17.8891
 Time 2.872 sec
 Joints 51.4608 Jts
 Depth 1631.31 ft



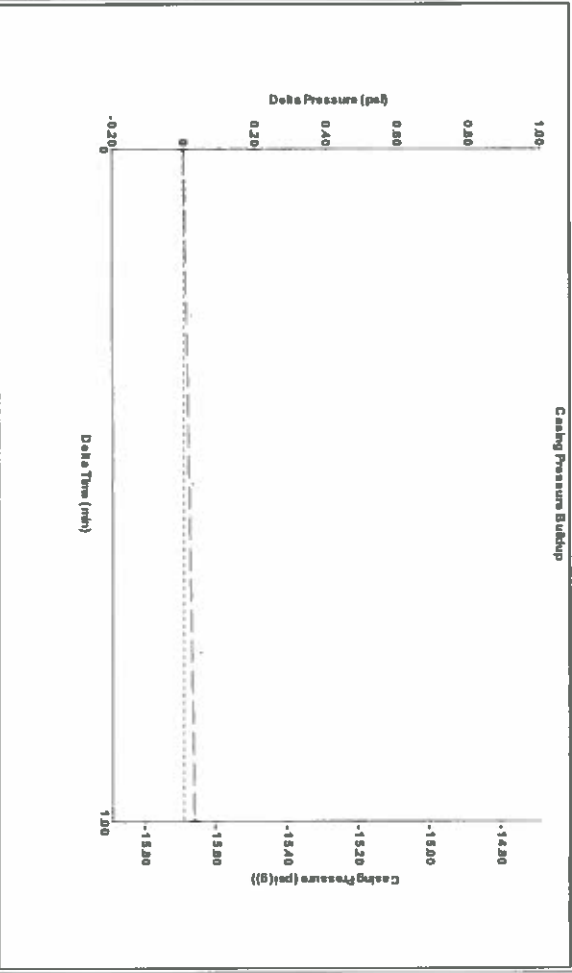
Analysis Method: Automatic

Group: SUBLETTE Well: VLAU 803 (acquired on: 03/23/18 14:48:36)

Production	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	-14.7 psi (g)	Pump Intake 651.8 psi (g)
Water -*-	-*- BBL/D	0.031 psi	Producing BHP 678.6 psi (g)
Gas -*-	-*- MscFD	1.00 min	Static BHP -*- psi (g)
IPR Method PBHP/SBHP	Vogel -*-	Gas/Liquid Interface Pressure -14.7 psi (g)	% Liquid 100 %
Production Efficiency 0.0		Liquid Level Depth 1631.31 ft	
Oil 40 deg API		Pump Intake Depth 3623.00 ft	
Water 1.05 Sp.Gr.H2O		Formation Depth 3682.00 ft	
Gas 0.70 Sp.Gr.AIR			
Acoustic Velocity 1136.01 ft/s			

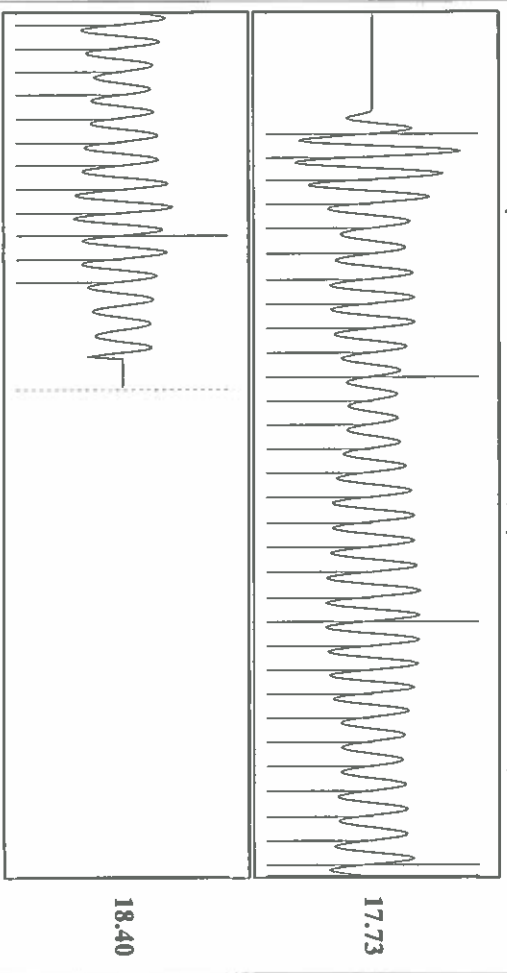


Group: SUBLETTE Well: VLAU 803 (acquired on: 03/23/18 14:48:36)



Change in Pressure 0.03 psi PT14679
 Change in Time 1.00 min Range 0 - ? psi

Group: SUBLETTE Well: VLAU 803 (acquired on: 03/23/18 14:48:36)



Acoustic Velocity 1136.01 ft/s Joints counted 42
 Joints Per Second 17.9181 jts/sec Joints to liquid level 51.4608
 Depth to liquid level 1631.31 ft Filter Width 15.8891
 Automatic Collar Count Yes Time to 1st Collar 0.28 2.624

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE No. 1
210 E. FRONTVIEW, SUITE A
DODGE CITY, KS 67801



PHONE: 620-682-7933
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 27, 2018

Janna Burton
Merit Energy Company, LLC
13727 NOEL RD STE 1200
DALLAS, TX 75240

Re: Temporary Abandonment
API 15-081-21125-00-00
Victory Lansing A Unit 803S
SW/4 Sec.32-30S-33W
Haskell County, Kansas

Dear Janna Burton:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/27/2019.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/27/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"